

**UNITED STATES DISTRICT COURT  
DISTRICT OF PUERTO RICO**

In re:

PROMESA  
Title III

THE FINANCIAL OVERSIGHT AND  
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY  
("PREPA"),

Debtor<sup>1</sup>.

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**FIRST INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR  
ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND  
REIMBURSEMENT OF EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR  
TO PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA") FOR THE PERIOD  
FROM DECEMBER 7, 2017 THROUGH JANUARY 31, 2018**

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Name of Applicant

Filsinger Energy Partners, Inc.

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Authorized to Provide Professional  
Services to:

Puerto Rico Electric Power Authority

Period for which compensation and  
reimbursement is sought:

December 7, 2017 through January 31, 2018

Amount of Compensation sought as actual,  
reasonable and necessary:

\$2,326,893.30<sup>2</sup>

Amount of Expense Reimbursement sought  
as actual, reasonable, and necessary:

\$201,691.48

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<sup>1</sup> The last four (4) digits of PREPA's federal tax identification number are 3747.

<sup>2</sup> Of this amount, \$1,060,369.80 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$1,266,523.50 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico.

This is a \_\_\_\_ monthly X interim \_\_\_\_ final application.<sup>3</sup>

This is Filsinger Energy Partners' First Interim Fee Application in this case.

**Summary of Fees by Month for this Interim Fee Application Period**

<b>Compensation Period</b>	<b>Fees</b>	<b>Expenses</b>	<b>Total</b>	<b>Amount Paid</b>	<b>Total Outstanding</b>
12/7/2017 – 12/31/2017 (4)	\$816,347.20	\$69,096.08	\$885,443.28	\$816,053.77	\$0.00
1/1/2018 – 1/31/2018	\$1,510,546.10	\$132,595.40	\$1,643,141.50	\$0.00	\$1,643,141.50
<b>TOTAL</b>	<b>\$2,326,893.30</b>	<b>\$201,691.48</b>	<b>\$2,528,584.78</b>	<b>\$816,053.77</b>	<b>\$1,643,141.50</b>

Dated: San Juan, Puerto Rico  
March 19, 2018

FILSINGER ENERGY PARTNERS, INC.



By: \_\_\_\_\_

Todd Filsinger  
Senior Managing Director  
Filsinger Energy Partners  
90 Madison Street, Suite 600  
Denver, Colorado 80206  
Telephone: (303) 974-5884  
todd@filsingerenergy.com

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<sup>3</sup> Notice of this Interim Fee Application shall be served in accordance with the Amended Interim Compensation Order and objections to the relief requested in this Interim Fee Application shall be addressed in accordance with the Amended Interim Compensation Order.

<sup>4</sup> FEP voluntarily waived expenses in the amount of \$6,396.06 from December 2017. In addition, taxes were withheld by PREPA for the December payment in the amount of \$69,389.51

**UNITED STATES DISTRICT COURT  
DISTRICT OF PUERTO RICO**

In re:

PROMESA  
Title III

THE FINANCIAL OVERSIGHT AND  
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY  
("PREPA"),

Debtor<sup>1</sup>.

**FIRST INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR  
ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND  
REIMBURSEMENT OF EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR  
TO PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA") FOR THE PERIOD  
FROM DECEMBER 7, 2017 THROUGH JANUARY 31, 2018**

The First Interim Fee Application ("**Application**") for Compensation and Reimbursement of Expenses includes the period December 7, 2017 through January 31, 2018 ("**the Interim Fee Period**") of Filsinger Energy Partners, Inc. ("**FEP**" or "**Applicant**"), Chief Financial Advisor to the Puerto Rico Electric Power Authority ("**PREPA**"), by and through the Financial Oversight and Management Board for Puerto Rico (the "**Oversight Board**"), as PREPA's representative pursuant to section 315(b) of the Puerto Rico Oversight, Management, and Economic Stability Act ("**PROMESA**"), collectively the "Debtor", respectfully represents as follows:

**Introduction**

1. By this application, FEP seeks allowance of compensation for professional services rendered as Chief Financial Advisor to the Debtor for the Interim Fee Period in the amount of

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<sup>1</sup> The last four (4) digits of PREPA's federal tax identification number are 3747.

\$2,326,893.30 and actual and necessary out-of-pocket expenses of \$201,691.48. In support of this application, Applicant represents as follows:

2. The United States District Court for the District of Puerto Rico (the “**Court**”) has subject matter jurisdiction over this matter pursuant to PROMESA section 306(a).

3. Venue is proper pursuant to PROMESA section 307(a).

4. The statutory bases for the relief requested herein are PROMESA section 317 and Bankruptcy Code section 105(a), made applicable in the Title III Case pursuant to PROMESA section 301(a).

### **Background**

5. On June 30, 2016, the Oversight Board was established under PROMESA section 101(b). On August 31, 2016, President Obama appointed the Oversight Board’s seven voting members.

6. Pursuant to PROMESA section 315, “[t]he Oversight Board in a case under this title is the representative of the debtor” and “may take any action necessary on behalf of the debtor to prosecute the case of the debtor, including filing a petition under section 304 of [PROMESA]...or otherwise generally submitting filings in relation to the case with the court.”

7. On September 30, 2016, the Oversight Board designated PREPA as a “covered territorial instrumentality” under PROMESA section 101(d).

8. On June 29, 2017, the Oversight Board issued a restructuring certification pursuant to PROMESA sections 104(j) and 206. On July 2, 2017 (the “Petition Date”), the Oversight Board filed a voluntary petition for relief for PREPA pursuant to section 304(a) of PROMESA, commencing a case under title III thereof (the “Title III Case”).

9. Background information regarding PREPA and the commencement of this Title III Case is contained in the Notice of Statement of Oversight Board Regarding PREPA's Title III Case [ECF No. 2].

**Applicant's Interim Compensation**

10. For the convenience of this Court and all parties-in-interest, the following exhibits are attached hereto:

- i. **Exhibit A** – Certification of Todd Filsinger;
- ii. **Exhibit B** – Summary of Total Hours and Fees by Task Code for the Interim Fee Period;
- iii. **Exhibit C** – Summary of Hours and Fees by Professional for the Interim Fee Period;
- iv. **Exhibit D** – Summary of Expenses by Category in the Interim Fee Period;
- v. **Exhibit E** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from December 7, 2017 through December 31, 2017; and
- vi. **Exhibit F** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from January 1, 2018 through January 31, 2018.
- vii. **Exhibit G** – PREPA contract dated December 7, 2017
- viii. **Exhibit H** – Addendum to PREPA contract related to expense reimbursement agreement.

11. Consistent with the professional services agreement by and between Applicant and PREPA, Applicant will not seek payment of travel time which has been excluded from the billable fees included herein.

12. Consistent with the professional services agreement by and between Applicant and PREPA, and the guidance provided by the Court and the fee examiner, Applicant has elected to institute certain restrictions with respect to out-of-pocket expenses. As a result, Applicant will not seek reimbursement of \$13,348.39 in expenses incurred during the Interim Fee Period.

13. There is no agreement or understanding between Applicant and any other person for the sharing of compensation to be received for services rendered in these Title III Cases.

**Summary of Services Provided**

14. Throughout the Interim Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement, supporting the recovery and restoration of the electric system, as well as its restructuring and reformation:

- Responsibility for the financial oversight, financial management and reporting of PREPA including the development of budgets;
- Responsibility for the cash management of PREPA, including, without limitation, reviewing and approving (or establishing processes for review and approval of) expenditures and transfers of funds;
- Develop plans for, recommend and, together with the Executive Director, implement operational reforms;
- Work with the Puerto Rico Fiscal Agency and Financial Advisory Authority on restructuring, fiscal and transformation plans and related budgets;
- Responsibility for PREPA for any issues related to the Title III process in which PREPA's management team is involved;

- Participate in the working group process regarding the transformation and fiscal plans and any related budgets;
- Implement any approved transformation plan and/or certified fiscal plan;
- Work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding;
- Interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements;
- Recommend to the Governing Board personnel changes and changes to the organizational structure;
- Communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board;
- Work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and
- Perform such other duties as are agreed to by the Governing Board.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit E** and **Exhibit F**.

**Applicant's Requested Compensation and Expenses Should be Allowed**

15. Section 317 of PROMESA provides for interim compensation of professionals and incorporates the substantive standards of section 316 of PROMESA to govern the Court's award of such compensation. Section 316 of PROMESA provides that a court may award a professional employed by the debtor (in the debtor's sole discretion) "reasonable compensation for actual

necessary services rendered...and reimbursement for actual, necessary expenses.” Section 316 also sets forth the criteria for the award of such compensation and reimbursement:

In determining the amount of reasonable compensation to be awarded to a professional person, the court shall consider the nature, extent, and the value of such services, taking into account all relevant factors, including –

- (a) the time spent on such services;
- (b) the rates charged for such services;
- (c) whether the services were necessary to the administration of, or beneficial at the time at which the service was rendered toward the completion of, a case under this chapter;
- (d) whether the services were performed within a reasonable amount of time commensurate with the complexity, importance, and nature of the problem, issue, or task addressed;
- (e) with respect to a professional person, whether the person is board certified or otherwise has demonstrated skill and experience in the restructuring field; and
- (f) whether the compensation is reasonable based on the customary compensation charged by comparably skilled practitioners in cases other than cases under subchapter or Title 11.

16. Applicant respectfully submits that the amounts applied herein for professional services, at the time rendered, on behalf of the Debtor in this proceeding are fair and reasonable given: (i) the novelty and complexity of issues presented and results achieved; (ii) the time and labor required; (iii) the skills required to properly perform the advisory services; (iv) the time constraints imposed by the urgency of the case; (v) the experience, reputation and ability of the professionals rendering services; (vi) the efficient administration of the Debtor; and (vii) the avoidance of duplicative fees.

17. The time and labor expended by Applicant has been commensurate with the size, complexity and timeframe in which these cases proceeded. In rendering these services, Applicant made every effort to maximize the benefit to the Debtor and all parties-in-interest, to work



effectively and efficiently with the other professionals employed in these cases and to leverage staff appropriately to minimize duplication of effort.

18. During the Interim Fee Period, Applicant provided a focused range of professional services as requested by the Debtor. Applicant respectfully submits that these services: (i) were necessary and beneficial to the successful and prompt administration of these cases; and (ii) have been provided in a cost-efficient manner.

19. As detailed above, the services Applicant provided to the Debtor have conferred substantial benefit on Debtor and its business operations.

20. The services that have been provided by Applicant during these proceedings have been wholly consistent with the Debtor's intentions and have been undertaken with specific direction and guidance from the Debtor.

21. These cases have necessitated the use of experienced advisors with specialized expertise in financial analysis to timely and thoroughly address the needs of the Debtor. The persons who have worked on these cases have demonstrated the skill in their respective areas of expertise required to provide the services necessary to assist the Debtor.

22. Based on the factors to be considered under sections 316 and 317 of the PROMESA, the Applicant believes that the services rendered during the Interim Fee Period on behalf of the Debtor are reasonable and the allowance of the requested fees and reimbursement of expenses is justified.

### **Reservation**

23. Although every effort has been made to include all fees and expenses incurred in the Interim Fee Period, some fees and expenses might not be included in this Interim Fee Application due to delays caused by accounting and processing during the Interim Fee Period.

FEP reserves the right to supplement this Interim Fee Application to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

**Conclusion**

24. Applicant therefore requests an order: (i) approving interim compensation in the sum of \$2,326,893.30; (ii) approving interim reimbursement of out-of-pocket expenses in the sum of \$201,691.48; (iii) directing payment for all compensation and expenses for the Interim Fee Period; and (iv) granting such other and further relief as may be just and proper.

Dated: San Juan, Puerto Rico  
March 19, 2018

FILSINGER ENERGY PARTNERS, INC.



By: \_\_\_\_\_

Todd Filsinger  
Senior Managing Director  
Filsinger Energy Partners  
90 Madison Street, Suite 600  
Denver, Colorado 80206  
Telephone: (303) 974-5884  
todd@filsingerenergy.com

EXHIBIT A

CERTIFICATION OF TODD FILSINGER

**UNITED STATES DISTRICT COURT  
DISTRICT OF PUERTO RICO**

In re:

PROMESA  
Title III

THE FINANCIAL OVERSIGHT AND  
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY  
("PREPA"),

Debtor<sup>1</sup>.

**CERTIFICATION OF TODD FILSINGER IN SUPPORT OF THE FIRST INTERIM  
FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF  
AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF  
EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR TO PUERTO RICO  
ELECTRIC POWER AUTHORITY FOR THE PERIOD FROM  
DECEMBER 7, 2017 THROUGH JANUARY 31, 2018**

I, Todd Filsinger, have the responsibility for ensuring that the *First Interim Fee Application of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred as Chief Financial Advisor to Puerto Rico Electric Power Authority ("PREPA") for the Period from December 7, 2017 through January 31, 2018* (the "Application") complies with applicable provisions of PROMESA, the Bankruptcy Rules, the Local Rules, the First Amended Interim Compensation Order, and the UST Guidelines.<sup>2</sup>

I hereby certify the following:

1. I am a Senior Managing Director of Filsinger Energy Partners, Inc. ("FEP").

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<sup>1</sup> The last four (4) digits of PREPA's federal tax identification number are 3747.

<sup>2</sup> All capitalized terms have the meaning provided in the Application unless otherwise defined herein.

2. I am the lead Senior Managing Director from FEP representing PREPA in connection with the above-captioned Title III Case. I am authorized to submit this certification in support of the Application. Except as otherwise noted, I have personal knowledge of the matters set forth herein.

3. I have read the Application. The statements contained in the Application are true and correct according to the best of my knowledge, information, and belief.

4. To the best of my knowledge, information, and belief, formed after reasonable inquiry, the fees and disbursements sought in the Application are permissible under PROMESA, the Bankruptcy Rules, the Local Rules, orders of this Court, and the UST Guidelines.<sup>3</sup>

5. The fees and disbursements sought in the Application are billed at rates FEP employs and other FEP clients accept in matters of this nature.

6. FEP does not make a profit on costs or expenses for which it seeks reimbursement, whether the service is performed by FEP in-house or through a third party.

7. In accordance with Rule 2016(a) of the Bankruptcy Rules and 11 U.S.C. § 504, no agreement or understanding exists between FEP and any other person for the sharing of compensation to be received in connection with the above cases except as authorized by PROMESA, the Bankruptcy Rules, and the Local Rules.

8. All services for which FEP seeks compensation were professional services rendered to PREPA and not on behalf of any other person.

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<sup>3</sup> Filsinger Energy Partners reviewed the Memorandum submitted by the Fee Examiner and is endeavoring to comply with all requirements of the Interim Order and the UST Guidelines.

I certify under penalty of perjury that the foregoing is true and correct to the best of my knowledge, information, and belief formed after reasonable inquiry.

Executed on March 19, 2018

FILSINGER ENERGY PARTNERS, INC.



By: \_\_\_\_\_

Todd Filsinger  
Senior Managing Director  
Filsinger Energy Partners  
90 Madison Street, Suite 600  
Denver, Colorado 80206  
Telephone: (303) 974-5884  
todd@filsingerenergy.com

**Exhibit B**

**December 7, 2017 - January 31, 2018**

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	42.30	\$28,884.00
2	Annual Fiscal Forecast	19.10	\$13,128.20
3	Financial Reporting	64.80	\$41,042.50
4	Financial Management	90.50	\$50,926.00
5	Cash Management	112.70	\$79,679.80
6	Cash Flow Analysis	139.80	\$97,479.20
7	Accounts Receivable/Collections Analysis	42.90	\$29,682.50
8	Business Process Analysis	23.00	\$16,776.50
9	Capital Planning	109.20	\$72,428.60
10	Operational Planning	327.50	\$214,470.40
11	Restructuring Planning	85.90	\$55,287.00
12	Working Group Planning	2.20	\$1,346.40
13	Organizational Review	46.80	\$32,782.90
14	Competitor Analysis	5.90	\$3,797.20
15	Emergency Restoration Initiatives	618.20	\$401,517.70
16	Generation Analysis	273.80	\$176,513.40
17	Generation Resource Planning	150.20	\$96,408.70
18	Retail Rate Analysis	26.40	\$10,076.00
19	Risk Management Analysis	6.10	\$4,666.50
20	Environmental Analysis	41.10	\$23,874.90
21	Contract Management	118.80	\$74,006.50
22	Wholesale Operations	27.50	\$20,494.10
23	Retail Operations	43.30	\$26,942.20
24	T&D Operations	303.70	\$192,474.90
25	Long-Term Infrastructure Planning	41.70	\$25,591.30
26	Short-Term Infrastructure Planning	20.70	\$12,963.00
27	Procurement Compliance	64.40	\$37,207.40
28	Sales, General & Administrative Analysis	122.30	\$71,561.70
29	Operational Reform Implementation	15.70	\$11,333.60
30	Data Collection and Diligence	182.10	\$113,297.80
31	Reports	64.60	\$44,932.90
32	Hearings	14.50	\$12,209.00
33	Claims and Settlement Issues	2.50	\$1,372.50
34	Performance Analysis	10.20	\$5,937.10
35	Regulatory Analysis	19.60	\$12,023.40
36	Project Management	46.40	\$30,905.30
37	PREPA Meetings and Communications	106.10	\$65,194.70
38	Governing Board Meetings and Communications	49.50	\$37,556.70
39	Creditor Meetings and Communications	35.10	\$22,412.10
40	Fiscal Agency and Financial Advisory Authority Communications	24.90	\$14,428.90
41	Commonwealth Government Meetings and Communications	14.60	\$11,487.50
42	U.S. Federal Government Meetings and Communications	17.80	\$9,446.70
43	FOMB Meetings and Communications	17.70	\$13,101.00
44	Fee Application	22.10	\$9,244.60
<b>Total:</b>		<b>3,614.20</b>	<b>\$2,326,893.30</b>
<b>Average:</b>			<b>\$643.82</b>

**Filsinger Energy Partners  
First Interim Fee Application  
Exhibit C**

**December 7, 2017 - January 31, 2018**

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	440.50	\$370,901.00
Gary Germeroth	Managing Director	\$765	465.10	\$355,801.50
Stephen Kopenitz	Managing Director	\$725	150.90	\$109,402.50
Paul Harmon	Managing Director	\$765	291.30	\$222,844.50
Dave Andrus	Director	\$612	457.90	\$280,234.80
Norm Spence	Director	\$600	78.50	\$47,100.00
Buck Monday	Director	\$612	304.50	\$186,354.00
Tim Wang	Director	\$585	81.10	\$47,443.50
Scott Davis	Director	\$585	120.00	\$70,200.00
Mike Green	Director	\$495	8.80	\$4,356.00
Matt Lee	Managing Consultant	\$549	78.60	\$43,151.40
Nathan Pollak	Managing Consultant	\$549	340.60	\$186,989.40
Laura Hatanaka	Managing Consultant	\$536	392.60	\$210,433.60
Mashiur Bhuiyan	Managing Consultant	\$549	70.30	\$38,594.70
Sam Schreiber	Managing Consultant	\$518	208.80	\$108,158.40
Sean Costello	Managing Consultant	\$365	69.30	\$25,294.50
Chad Balken	Managing Consultant	\$365	39.70	\$13,761.70
Pam Morin	Consultant	\$374	15.70	\$5,871.80
<b>Total:</b>			<b>3,614.20</b>	<b>\$2,326,893.30</b>



Filsinger Energy Partners  
First Interim Fee Application  
Exhibit D

December 7, 2017 - January 31, 2018

Expense Category	Amount	Description
Travel		
Airfare	\$41,391.13	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$70,164.96	
Rental car per diem parking	\$100.00	
Other	\$674.41	
<b>Subtotal:</b>	<b>\$112,330.50</b>	
Meals	\$12,641.30	
Ground transportation	\$6,091.74	
D&O insurance policy	\$77,024.00	
<b>Total</b>	<b>\$208,087.54</b>	
Voluntarily waived related to the month of December	\$6,396.06	
<b>Net Requested in this interim application</b>	<b>\$201,691.48</b>	

**UNITED STATES DISTRICT COURT  
DISTRICT OF PUERTO RICO**

In re:

PROMESA  
Title III

THE FINANCIAL OVERSIGHT AND  
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY  
("PREPA"),

Debtor<sup>1</sup>.

**FIRST MONTHLY FEE STATEMENT OF  
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE  
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED  
FROM DECEMBER 7, 2017 THROUGH DECEMBER 31, 2017**

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Name of Applicant

Filsinger Energy Partners, Inc.

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Authorized to Provide Professional  
Services to:

Puerto Rico Electric Power Authority

Period for which compensation and  
reimbursement is sought:

December 7, 2017 through December 31, 2017

Amount of Compensation sought as actual,  
reasonable and necessary:

\$734,712.48 (90% of \$816,347.20)<sup>2</sup>

Amount of Expense Reimbursement sought  
as actual, reasonable, and necessary:

\$75,492.14

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<sup>1</sup> The last four (4) digits of PREPA's federal tax identification number are 3747.

<sup>2</sup> Of this amount, \$424,772.00 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$391,575.20 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico.

This is a X monthly \_\_\_\_ interim \_\_ final application.<sup>3</sup>

On January 17, 2018 sent to:

**Counsel for the Oversight Board**

Proskauer Rose LLP  
Eleven Times Square, New York, NY 10036  
Attn: Martin J. Bienenstock, Esq. and Ehud Barak, Esq.  
and  
Proskauer Rose LLP  
70 West Madison  
Street, Chicago, IL 60602  
Attn: Paul V. Possinger, Esq  
and  
O'Neill & Borges LLC, 250  
Muñoz Rivera Ave., Suite 800, San Juan, PR 00918  
Attn: Hermann D.Bauer, Esq.

**Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority**

O'Melveny & Myers LLP  
Times Square Tower, 7 Times Square, New York, NY 10036  
Attn: John J. Rapisardi, Esq., Suzanne Uhland, Esq., and Diana M. Perez, Esq.;

**Office of the United States Trustee for the District of Puerto Rico**

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

**Counsel for the Official Committee of Unsecured Creditors**

Paul Hastings LLP  
200 Park Ave., New York, NY 10166  
Attn: Luc. A Despina, Esq.  
and  
Santiago & Torres LLC, El Caribe Office Building  
53 Palmeras Street, Ste. 1601  
San Juan, PR 00901  
Attn: Juan J. Casillas Ayala, Esq. and Alberto J.E. Aenses Negron, Esq.

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<sup>3</sup> Notice of this Monthly Fee Statement shall be served in accordance with the Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the Amended Interim Compensation Order.

**Counsel for the Official Committee of Retired Employees**

Jenner & Block LLP

919 Third Ave., New York, NY 10022

Attn: Robert Gordon, Esq. and Richard Levin, Esq., and  
and

Jenner & Block LLP

353 N. Clark Street, Chicago, IL 60654

Attn: Catherine Steege, Esq. and Melissa Root, Esq.  
and

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416  
Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-  
Zequeira, Esq

**Counsel for the Fee Examiner**

EDGE Legal Strategies, PSC

252 Ponce de León Avenue

Citibank Tower, 12th Floor

San Juan, PR 00918

Attn: Eyck O. Lugo

and

Godfrey & Kahn, S.C.

One East Main Street, Suite 500

Madison, WI 53703

Attn: Katherine Stadler & Brady Williamson

Pursuant to PROMESA and applicable provisions of chapter 11 of title 11 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), the consulting firm of Filsinger Energy Partners, Inc (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$734,712.48 for the reasonable and necessary legal services FEP rendered to PREPA from December 7, 2017 through December 31, 2017 (the “Fee Period”) (90% of \$816,347.20).

**Itemization of Services Rendered and Disbursements Incurred**

1. In support of this Monthly Fee Statement, attached are the following exhibits:
  - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$816,347.20 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$734,712.48 in the aggregate).
  - **Exhibit B** is a schedule providing certain information regarding the FEP consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 1,253.90 hours in connection with services rendered to PREPA during the Fee Period.
  - **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
  - **Exhibit D** sets forth FEP’s detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.

- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

### **Summary of Services Provided**

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement:

- Responsibility for the financial oversight, financial management and reporting of PREPA including the development of budgets;
- Responsibility for the cash management of PREPA, including, without limitation, reviewing and approving (or establishing processes for review and approval of) expenditures and transfers of funds;
- Develop plans for, recommend and, together with the Executive Director, implement operational reforms;
- Work with the Puerto Rico Fiscal Agency and Financial Advisory Authority on restructuring, fiscal and transformation plans and related budgets;
- Responsibility for PREPA for any issues related to the Title III process in which PREPA's management team is involved;
- Participate in the working group process regarding the transformation and fiscal plans and any related budgets;
- Implement any approved transformation plan and/or certified fiscal plan;
- Work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding;

- Interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements;
- Recommend to the Governing Board personnel changes and changes to the organizational structure;
- Communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board;
- Work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and
- Perform such other duties as are agreed to by the Governing Board.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

### **Reservation**

3. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses might not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

**EXHIBIT A**

Filsinger Energy Partners

<b><u>Category</u></b>	<b><u>Description</u></b>	<b><u>Hours</u></b>	<b><u>Amount</u></b>
1	Long-Range Forecasting	29.4	\$20,940.00
2	Annual Fiscal Forecast	9.8	\$5,958.30
3	Financial Reporting	22.2	\$15,606.00
4	Financial Management	26.9	\$16,714.20
5	Cash Management	34.2	\$26,262.30
6	Cash Flow Analysis	83.2	\$61,766.90
7	Accounts Receivable/Collections Analysis	8.0	\$5,601.60
8	Business Process Analysis	6.1	\$4,820.50
9	Capital Planning	54.6	\$34,880.70
10	Operational Planning	54.3	\$35,632.50
11	Restructuring Planning	14.9	\$10,621.70
12	Working Group Planning	1.5	\$918.00
13	Organizational Review	9.4	\$6,501.60
14	Competitor Analysis	5.9	\$3,797.20
15	Emergency Restoration Initiatives	275.0	\$178,764.70
16	Generation Analysis	98.9	\$53,497.20
17	Generation Resource Planning	37.3	\$26,514.00
18	Retail Rate Analysis	25.3	\$9,234.50
19	Risk Management Analysis	1.4	\$1,071.00
20	Environmental Analysis	3.9	\$3,253.00
21	Contract Management	32.3	\$23,137.00
22	Wholesale Operations	3.5	\$2,134.10
23	Retail Operations	17.9	\$12,036.90
24	T&D Operations	135.1	\$90,636.10
25	Long-Term Infrastructure Planning	28.1	\$16,778.50
26	Short-Term Infrastructure Planning	14.2	\$7,990.50
27	Procurement Compliance	18.4	\$11,597.90
28	Sales, General & Administrative Analysis	1.8	\$1,101.60
29	Operational Reform Implementation	2.8	\$2,142.00
30	Data Collection and Diligence	56.0	\$33,436.50
31	Reports	21.7	\$15,278.60
32	Hearings	0.0	\$0.00
33	Claims and Settlement Issues	0.0	\$0.00
34	Performance Analysis	3.9	\$2,168.40
35	Regulatory Analysis	4.6	\$3,596.00
36	Project Management	36.2	\$22,714.90
37	PREPA Meetings and Communications	33.3	\$21,383.90
38	Governing Board Meetings and Communications	17.3	\$13,907.30
39	Creditor Meetings and Communications	1.1	\$779.70
40	Fiscal Agency and Financial Advisory Authority Communications	1.0	\$842.00
41	Commonwealth Government Meetings and Communications	2.0	\$1,186.50
42	U.S. Federal Government Meetings and Communications	10.5	\$5,439.00
43	FOMB Meetings and Communications	3.5	\$2,754.50
44	Fee Application	6.5	\$2,949.40
<b>Total:</b>		<b>1253.9</b>	<b>\$816,347.20</b>



**EXHIBIT B**

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	185.60	\$156,275.20
Gary Germeroth	Managing Director	\$765	199.40	\$152,541.00
Paul Harmon	Managing Director	\$765	110.50	\$84,532.50
Dave Andrus	Director	\$612	229.50	\$140,454.00
Buck Monday	Director	\$612	155.00	\$94,860.00
Mike Green	Director	\$495	5.30	\$2,623.50
Nathan Pollak	Managing Consultant	\$549	61.30	\$33,653.70
Laura Hatanaka	Managing Consultant	\$536	156.00	\$83,616.00
Mashiur Bhuiyan	Managing Consultant	\$549	16.00	\$8,784.00
Sam Schreiber	Managing Consultant	\$518	62.70	\$32,478.60
Sean Costello	Managing Consultant	\$365	69.30	\$25,294.50
Pam Morin	Consultant	\$374	3.30	\$1,234.20
<b>Total:</b>			<b>1,253.90</b>	<b>\$816,347.20</b>
<b>Average blended hourly rate:</b>		<b>\$651</b>		

The rates shown for each professional have been discounted from Filsinger Energy Partners' normal rates, as negotiated and described in Filsinger Energy Partners' engagment letter

**EXHIBIT C**  
**Summary of Disbursements for the Period of**  
**December 7, 2017 - December 31, 2017**

Filsinger Energy Partners

Expense Category	Amount	Description
<b>Travel</b>		Travel to Puerto Rico for on site diligence
Airfare	18,085.60	
Lodging	18,573.50	
Ground Transportation	2,011.74	
Meals	2,897.30	
<b>D&amp;O Insurance</b>	33,924.00	Reimbursement for D&O policy in accordance with contract
<b>Total</b>	<b>75,492.14</b>	

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/7/2017	Gary Germeroth	Managing Director	\$765	3	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Preparation for and meeting with the head of the PREPA Finance department
12/7/2017	Gary Germeroth	Managing Director	\$765	43	2.5	\$1,912.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB members, FOMB counsel and FOMB advisors related to the preparation of a draft long term business plan
12/7/2017	Gary Germeroth	Managing Director	\$765	1	0.7	\$535.50	Internal Conference Call Participation-Update internal staff on requirements needed to build the pending draft long term business plan
12/7/2017	Gary Germeroth	Managing Director	\$765	1	1.4	\$1,071.00	Load Forecasting-Determine methodology for developing the input parameters for the long term customer and delivered load elements of the business plan
12/7/2017	Gary Germeroth	Managing Director	\$765	14	0.4	\$306.00	Retail Rate Analysis-Review initial analysis of comparative energy delivery rates on various islands
12/7/2017	Gary Germeroth	Managing Director	\$765	16	1.2	\$918.00	Generation Plant Analysis-Develop a high-level review of PREPA generation resources, including contracted generation
12/7/2017	Gary Germeroth	Managing Director	\$765	7	1.3	\$994.50	Cash Flow Analysis-Research regarding historical collection successes and challenges
12/7/2017	Gary Germeroth	Managing Director	\$765	24	1.0	\$765.00	Field Inspections-Attend a field trip reviewing the physical condition of local transmission and distribution assets
12/7/2017	Gary Germeroth	Managing Director	\$765	1	0.8	\$612.00	Projections-Analyze the existing components of load forecasting in the FY2018 business plan
12/7/2017	Gary Germeroth	Managing Director	\$765	24	1.0	\$765.00	Distribution Operations-Analyze the various reports being created to track the restoration of energy distribution on the island
12/7/2017	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.0	\$549.00	Generation Plant Analysis-Looking at data need for a building an Aurora model for PREPA
12/7/2017	Mashiur Bhuiyan	Managing Consultant	\$549	24	1.0	\$549.00	Transmission Operations-Checking and researching data availability for PREPA transmission system. Read some PREPA annual reports
12/7/2017	Sam Schreiber	Managing Consultant	\$518	15	1.3	\$673.40	Budget Analysis-Continue analyzing E-Storm software
12/7/2017	Sam Schreiber	Managing Consultant	\$518	9	1.5	\$777.00	Capital Analysis-Analyze debt standing and holdings
12/7/2017	Buck Monday	Director	\$612	15	3.4	\$2,080.80	Distribution Operations-Reviewing Distribution System Restoration Report
12/7/2017	Buck Monday	Director	\$612	24	2.5	\$1,530.00	Transmission Operations-Transmission system analysis
12/7/2017	Buck Monday	Director	\$612	15	0.8	\$489.60	Transmission Infrastructure Improvements-Meet with Prepa staff re: Transmission
12/7/2017	Buck Monday	Director	\$612	15	1.5	\$918.00	Transmission Infrastructure Improvements-Meeting with reconstruction, ACE, FEMA, AEE, PREPA
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	16	1.7	\$911.20	Generation Plant Analysis-Assess and account for generation on Puerto Rico
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	36	2.6	\$1,393.60	Project Administration-Work to complete contractual requirements
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.0	\$536.00	Data and Documents Management-Pull Hurricane recovery dashboard information for assessment
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	36	0.1	\$53.60	Project Administration-Work with on island lawyer to meet contractual requirements
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-Call with accountant and lawyers to discuss requirements to meet contractual requirements
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	44	0.9	\$482.40	Fee Application-Organize employee work and bookings over the subsequent weeks
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	44	2.3	\$1,232.80	Fee Application-Organize fees and governmental rates for company expense requirements
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.20	Transmission Infrastructure Improvements-Read the options for electric power in Puerto Rico from the congressional research service
12/7/2017	Laura Hatanaka	Managing Consultant	\$536	15	1.2	\$643.20	Transmission Operations-Discuss the Emergency Restoration report internally
12/7/2017	Sean Costello	Managing Consultant	\$365	18	3.8	\$1,387.00	Retail Rate Analysis-Electric retail utility research for Puerto Rico and comparable islands
12/7/2017	Dave Andrus	Director	\$612	9	1.8	\$1,101.60	Distribution Infrastructure Improvements-Research on Company reliability history
12/7/2017	Dave Andrus	Director	\$612	9	2.2	\$1,346.40	Distribution Infrastructure Improvements-Review of restoration master plan
12/7/2017	Dave Andrus	Director	\$612	9	1.8	\$1,101.60	Distribution Infrastructure Improvements-Review of Company Interconnection standards for wind and solar gen
12/7/2017	Dave Andrus	Director	\$612	9	1.4	\$856.80	Distribution Infrastructure Improvements-Grid restoration stakeholder meeting
12/7/2017	Dave Andrus	Director	\$612	9	2.2	\$1,346.40	Distribution Infrastructure Improvements-Review of Fiscal Plan
12/7/2017	Dave Andrus	Director	\$612	9	1.8	\$1,101.60	Distribution Infrastructure Improvements-Review of restoration master plan
12/7/2017	Dave Andrus	Director	\$612	9	1.1	\$673.20	Distribution Infrastructure Improvements-Review of USACE status update and previous data provided
12/7/2017	Dave Andrus	Director	\$612	9	0.9	\$550.80	Distribution Infrastructure Improvements-Review of Company org structure and responsibility breakdown
12/7/2017	Dave Andrus	Director	\$612	9	1.2	\$734.40	Distribution Infrastructure Improvements-USACE restoration meeting and discussions
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	37	0.5	\$421.00	Cash Flow Analysis-Discussions and conversations with the PMO
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	21	0.5	\$421.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Greenberg to discuss contractual issues
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	6	0.5	\$421.00	Cash Flow Analysis-Meet with Ankura and Rothschild to discuss the fiscal process
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	37	1.1	\$926.20	Cash Flow Analysis-Conversations with Nelson for introductions and preliminary discussions
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	37	1.0	\$842.00	Business Customer Analysis-Discuss customer service issues with team
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	30	2.0	\$1,684.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Project review of the McKinsey data request
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	6	2.5	\$2,105.00	Cash Flow Analysis-Review current draft of the fiscal plan deck
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	10	4.7	\$3,957.40	Transmission Operations-Review the dashboard for restoration content
12/7/2017	Todd Filsinger	Senior Managing Director	\$842	30	1.0	\$842.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Review and comment on data response and reply to McKinsey letter
12/8/2017	Gary Germeroth	Managing Director	\$765	38	1.8	\$1,377.00	Interactions, Calls & Meetings with Governing Board-Meeting with Governing Board regarding outline of short term objectives that we are responsible for
12/8/2017	Gary Germeroth	Managing Director	\$765	22	1.3	\$994.50	Fuel Commodity Analysis-Meeting with PREPA personnel regarding the fuel procurement processes related to power generation
12/8/2017	Gary Germeroth	Managing Director	\$765	10	1.3	\$994.50	Transmission Operations-Analyze the status of the restoration of the transmission system post hurricane
12/8/2017	Gary Germeroth	Managing Director	\$765	1	0.5	\$382.50	Customer Forecasting-presentation
12/8/2017	Gary Germeroth	Managing Director	\$765	24	1.0	\$765.00	Load Forecasting-Develop alternatives for long term load projections for use in the business plan modeling process
12/8/2017	Gary Germeroth	Managing Director	\$765	3	0.4	\$306.00	Recurring Financial Reports-Meeting with PREPA personnel regarding the monthly financial reporting process and outputs
12/8/2017	Gary Germeroth	Managing Director	\$765	9	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg attorneys regarding specific near term decisions that must be made
12/8/2017	Gary Germeroth	Managing Director	\$765	17	1.0	\$765.00	Generation Plant Analysis-Research current technology aspects of microgrid technologies that may be useful on the island
12/8/2017	Gary Germeroth	Managing Director	\$765	6	1.8	\$1,377.00	13-Week Cash Flow Reports-Meeting on the development of both short term and long term cash flow projections
12/8/2017	Gary Germeroth	Managing Director	\$765	1	0.8	\$612.00	Projections-Analyze the first draft template of the December budget
12/8/2017	Paul Harmon	Managing Director	\$765	16	2.5	\$1,912.50	Generation Plant Analysis-Collected PREPA generation related data
12/8/2017	Sam Schreiber	Managing Consultant	\$518	24	1.1	\$569.80	Distribution Operations-Review recovery status and public reporting
12/8/2017	Sam Schreiber	Managing Consultant	\$518	15	0.9	\$466.20	Distribution Operations-Research recovery metrics and status
12/8/2017	Sam Schreiber	Managing Consultant	\$518	16	2.4	\$1,243.20	Generation Plant Analysis-Research historical power plant operational data
12/8/2017	Buck Monday	Director	\$612	13	0.8	\$489.60	Transmission Infrastructure Improvements-Meet with staff and research organization.
12/8/2017	Buck Monday	Director	\$612	13	0.6	\$367.20	Transmission Infrastructure Improvements-Reviewing Org chart information
12/8/2017	Buck Monday	Director	\$612	28	1.8	\$1,101.60	Project Administration-meeting with customer service department
12/8/2017	Buck Monday	Director	\$612	15	2.0	\$1,224.00	Transmission Infrastructure Improvements-Analyzing 115 kv transmission system
12/8/2017	Buck Monday	Director	\$612	15	0.8	\$489.60	Transmission Infrastructure Improvements-Discussing with Humberto the transmission line priorities.
12/8/2017	Buck Monday	Director	\$612	15	0.7	\$428.40	Transmission Infrastructure Improvements-Back to analysis of 115 kv transmission and it's present state.

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/8/2017	Buck Monday	Director	\$612	15	1.3	\$795.60	Transmission Infrastructure Improvements-Meeting with reconstruction, ACE, FEMA, AEE, PREPA
12/8/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Create and populate a template for the employee on-site commitments for the upcoming weeks
12/8/2017	Laura Hatanaka	Managing Consultant	\$536	41	1.5	\$804.00	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with Customer Service team to discuss operations
12/8/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.3	\$696.80	Transmission Operations-Pull and assess hurricane recovery dashboard information
12/8/2017	Laura Hatanaka	Managing Consultant	\$536	16	3.8	\$2,036.80	Generation Plant Analysis-Assess and account for generation on Puerto Rico
12/8/2017	Laura Hatanaka	Managing Consultant	\$536	15	2.8	\$1,500.80	Generation Plant Analysis-Read and review the Emergency Restoration report
12/8/2017	Laura Hatanaka	Managing Consultant	\$536	16	1.7	\$911.20	Transmission Operations-Discuss Puerto Rico and PREPA and its current operational status
12/8/2017	Sean Costello	Managing Consultant	\$365	18	3.0	\$1,095.00	Retail Rate Analysis-Electric retail utility research for Puerto Rico and comparable islands
12/8/2017	Dave Andrus	Director	\$612	9	1.5	\$918.00	Distribution Infrastructure Improvements-230kV system review
12/8/2017	Dave Andrus	Director	\$612	9	2.4	\$1,468.80	Distribution Infrastructure Improvements-Develop and confirm 230kV line capacity ratings
12/8/2017	Dave Andrus	Director	\$612	9	1.6	\$979.20	Distribution Infrastructure Improvements-Compare regional generation availability versus capacity
12/8/2017	Dave Andrus	Director	\$612	9	2.3	\$1,407.60	Distribution Infrastructure Improvements-Review of Puerto Rico Energy Commission filings
12/8/2017	Dave Andrus	Director	\$612	9	1.2	\$734.40	Distribution Infrastructure Improvements-Reliability assessment of transmission network
12/8/2017	Dave Andrus	Director	\$612	9	2.0	\$1,224.00	Distribution Infrastructure Improvements-Review of Company operations organization
12/8/2017	Dave Andrus	Director	\$612	9	1.4	\$856.80	Distribution Infrastructure Improvements-Weekly summary of key items
12/8/2017	Dave Andrus	Director	\$612	9	2.2	\$1,346.40	Distribution Infrastructure Improvements-Review of Congress Study of Company recovery
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	10	1.0	\$842.00	Internal Conference Call Participation-Call to discuss the current on island status
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	39	0.6	\$505.20	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Call with the Creditors
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	6	3.0	\$2,526.00	Cash Flow Analysis-Review and assess the fiscal plan process and how it is scheduled
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	6	3.0	\$2,526.00	Cash Flow Analysis-Analyze and review the proformas
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	21	1.0	\$842.00	Interactions, Calls & Meetings with Advisors to Debtors-Conversations with Greenberg
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	15	0.5	\$421.00	Internal Conference Call Participation-Call with HasBrouck
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	38	1.2	\$1,010.40	Interactions, Calls & Meetings with Governing Board-Discussion on a call with the Board
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	35	1.0	\$842.00	Internal Conference Call Participation-Call between R3 and legal
12/8/2017	Todd Filsinger	Senior Managing Director	\$842	6	2.0	\$1,684.00	Cash Flow Analysis-Assess and markup the fiscal plan deck
12/9/2017	Buck Monday	Director	\$612	15	2.8	\$1,713.60	Transmission Operations-Review and study the overall system
12/9/2017	Buck Monday	Director	\$612	15	3.0	\$1,836.00	Transmission Operations-Reading Hardening and Resiliency document
12/9/2017	Buck Monday	Director	\$612	15	2.5	\$1,530.00	Transmission Operations-Reading PREPA overview of July 2017
12/9/2017	Buck Monday	Director	\$612	15	2.5	\$1,530.00	Distribution Infrastructure Improvements-Reading Resiliency report
12/9/2017	Dave Andrus	Director	\$612	9	2.2	\$1,346.40	Distribution Infrastructure Improvements-Review of previous consultant studies and documents
12/9/2017	Dave Andrus	Director	\$612	9	1.0	\$612.00	Distribution Infrastructure Improvements-38kV transmission review
12/9/2017	Dave Andrus	Director	\$612	9	2.0	\$1,224.00	Distribution Infrastructure Improvements-Company distribution review
12/9/2017	Dave Andrus	Director	\$612	9	2.1	\$1,285.20	Distribution Infrastructure Improvements-Company substation review
12/9/2017	Gary Germeroth	Managing Director	\$765	3	2.0	\$1,530.00	Board of Directors Reports-Reviewed and developed potential changes to the financial materials used to update the Governing Board on operations
12/9/2017	Gary Germeroth	Managing Director	\$765	26	0.5	\$382.50	Generation Plant Analysis-Call regarding the current status of the review of company generation assets
12/9/2017	Gary Germeroth	Managing Director	\$765	3	2.2	\$1,683.00	Monthly Performance Reports-Reviewed and developed potential changes to the monthly operating report for the month of July; revised reporting for subsequent periods
12/9/2017	Gary Germeroth	Managing Director	\$765	25	2.0	\$1,530.00	Transmission Operations-Analyze the Congressional Research Service report related to the PREPA system and assets
12/9/2017	Gary Germeroth	Managing Director	\$765	24	2.7	\$2,065.50	Distribution Operations-Analyze the draft report written by a consortium of New York utilities related to the rebuilding of the PREPA system and assets
12/9/2017	Gary Germeroth	Managing Director	\$765	27	3.5	\$2,677.50	Contract Management-Review AAFAF documents that established the OCPC and developed stricter protocols for contractual and goods procurement
12/9/2017	Laura Hatanaka	Managing Consultant	\$536	15	2.6	\$1,393.60	Transmission Operations-Read and review the Congressional Research Service report on Puerto Rico
12/9/2017	Laura Hatanaka	Managing Consultant	\$536	16	0.9	\$482.40	Generation Plant Analysis-Pull and read the Siemens IRP report from 2015
12/9/2017	Laura Hatanaka	Managing Consultant	\$536	24	0.8	\$428.80	Transmission Operations-Assessed the T&D in Puerto Rico including the current status of the transmission lines
12/9/2017	Laura Hatanaka	Managing Consultant	\$536	36	3.0	\$1,608.00	Project Administration-Work on information needed to meet contractual needs
12/9/2017	Laura Hatanaka	Managing Consultant	\$536	6	0.4	\$214.40	Cash Flow Analysis-Discussion of the fiscal plan
12/9/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Work with HR to meet contractual requirements
12/9/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-Converse with lawyers to ensure contract meets correct Puerto Rican standards
12/9/2017	Todd Filsinger	Senior Managing Director	\$842	15	5.0	\$4,210.00	Budget Analysis-Review and assess restoration work
12/9/2017	Todd Filsinger	Senior Managing Director	\$842	11	7.0	\$5,894.00	Transmission Infrastructure Improvements-Assess the timing and dates of the restoration work and analyze and review restoration progress
12/10/2017	Buck Monday	Director	\$612	15	1.5	\$918.00	Distribution Infrastructure Improvements-Distribution system analysis
12/10/2017	Buck Monday	Director	\$612	15	1.8	\$1,101.60	Distribution Infrastructure Improvements-Reading resiliency report
12/10/2017	Buck Monday	Director	\$612	11	2.0	\$1,224.00	Transmission Infrastructure Improvements-Review of transmission system for lines out of service
12/10/2017	Buck Monday	Director	\$612	11	4.0	\$2,448.00	Transmission Infrastructure Improvements-Review of transmission system for lines out of service
12/10/2017	Dave Andrus	Director	\$612	16	2.6	\$1,591.20	Generation Plant Operations-Review of PROMESA background
12/10/2017	Dave Andrus	Director	\$612	24	1.9	\$1,162.80	Distribution Operations-Documentation of follow-up questions on company background
12/10/2017	Dave Andrus	Director	\$612	9	0.8	\$489.60	Transmission Infrastructure Improvements-Review of IPS financials for comparison
12/10/2017	Dave Andrus	Director	\$612	9	1.1	\$673.20	Distribution Infrastructure Improvements-Review of HECO finances for comparison
12/10/2017	Gary Germeroth	Managing Director	\$765	21	1.5	\$1,147.50	Fuel Commodity Analysis-Manage new data received related to the history of cash flow and operating reports, plus fuel contracts
12/10/2017	Gary Germeroth	Managing Director	\$765	9	2.3	\$1,759.50	Capital Analysis-Development of a proposed long term business strategy related to the system restorations efforts
12/10/2017	Gary Germeroth	Managing Director	\$765	10	0.7	\$535.50	Transmission Operations-Analyze daily reports and develop trends for the historical restoration effort
12/10/2017	Gary Germeroth	Managing Director	\$765	15	2.3	\$1,759.50	Field Inspections-Utilize the reporting developed by the Army Corp of Engineers to understand the present status of restoration efforts
12/10/2017	Todd Filsinger	Senior Managing Director	\$842	6	6.0	\$5,052.00	Cash Flow Analysis-Review the budget of the restoration work
12/11/2017	Buck Monday	Director	\$612	11	0.2	\$122.40	Distribution Infrastructure Improvements-Acquiring 38kV system maps
12/11/2017	Buck Monday	Director	\$612	15	0.3	\$183.60	Distribution Operations-reviewing dashboard and 38kV system
12/11/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Distribution Operations-Listing places to visit tomorrow
12/11/2017	Buck Monday	Director	\$612	10	3.0	\$1,836.00	Generation Plant Analysis-Attending presentation on LNG fueling for San Juan and Palo Seco
12/11/2017	Buck Monday	Director	\$612	10	0.5	\$306.00	Generation Plant Analysis-Meeting with FEP and Prepa staff re: revenue
12/11/2017	Buck Monday	Director	\$612	24	2.0	\$1,224.00	Distribution Operations-Reviewing substation capacities

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/11/2017	Buck Monday	Director	\$612	5	3.0	\$1,836.00	Transmission Infrastructure Improvements-Analysis of transmission lines and areas for field trip tomorrow
12/11/2017	Dave Andrus	Director	\$612	9	2.2	\$1,346.40	Transmission Infrastructure Improvements-Review of PR Energy commission history
12/11/2017	Dave Andrus	Director	\$612	16	1.3	\$795.60	Generation Plant Analysis-Company generation review
12/11/2017	Dave Andrus	Director	\$612	24	2.5	\$1,530.00	Distribution Operations-Review of Company reliability indices
12/11/2017	Dave Andrus	Director	\$612	24	3.0	\$1,836.00	Transmission Operations-Company 230KV transmission review
12/11/2017	Dave Andrus	Director	\$612	24	2.0	\$1,224.00	Transmission Operations-Company 115KV transmission review
12/11/2017	Dave Andrus	Director	\$612	24	1.7	\$1,040.40	Transmission Operations-Company substation review
12/11/2017	Gary Germeroth	Managing Director	\$765	5	1.0	\$765.00	13-Week Cash Flow Reports-Analyze the currently published 13 week cash flow report
12/11/2017	Gary Germeroth	Managing Director	\$765	1	4.7	\$3,595.50	Budget Analysis-Review and generate feedback on latest draft business plan
12/11/2017	Gary Germeroth	Managing Director	\$765	10	0.8	\$612.00	Cash Flow Analysis-Determine objectives for deriving the potential risk of the CDL
12/11/2017	Gary Germeroth	Managing Director	\$765	17	1.0	\$765.00	Budget Analysis-Call with Ankura and Company planning personnel regarding the fuel requirements needed to satisfy the modeled load in the future
12/11/2017	Gary Germeroth	Managing Director	\$765	38	0.5	\$382.50	Interactions, Calls & Meetings with Governing Board-Call with certain members of the Governing Board related to long term strategies
12/11/2017	Gary Germeroth	Managing Director	\$765	25	1.1	\$841.50	Interactions, Calls & Meetings with Advisors to Debtors-Call with Rothschild, Ankura and Company attorneys related to redefining the scope and content of the draft December 22 business plan
12/11/2017	Laura Hatanaka	Managing Consultant	\$536	10	2.0	\$1,072.00	Generation Plant Analysis-Review the December 2017 report on strengthening the power grid in Puerto Rico
12/11/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Work with island lawyer to meet contractual requirements
12/11/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.1	\$589.60	Project Administration-Discuss the options to fulfill the requirements to work in Puerto Rico
12/11/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.5	\$804.00	Project Administration-Complete information needed to meet contractual needs to work in Puerto Rico
12/11/2017	Laura Hatanaka	Managing Consultant	\$536	10	2.0	\$1,072.00	Generation Plant Analysis-Read and review the Draft PREPA transition presentation
12/11/2017	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.0	\$1,098.00	Generation Plant Analysis-Understanding current PREPA generation fleet as discussed in the working group report
12/11/2017	Pam Morin	Consultant	\$374	44	0.5	\$187.00	Fee Application-Review guidance from Fee examiner
12/11/2017	Paul Harmon	Managing Director	\$765	16	2.7	\$2,065.50	Generation Plant Operations-Reviewed generation plant description documents
12/11/2017	Paul Harmon	Managing Director	\$765	16	3.2	\$2,448.00	Generation Plant Operations- Reviewed documents related to utility condition pre-Maria
12/11/2017	Paul Harmon	Managing Director	\$765	16	2.2	\$1,683.00	Generation Plant Operations-Reviewed public filing documents - commission
12/11/2017	Sam Schreiber	Managing Consultant	\$518	16	1.4	\$725.20	Environmental Compliance-Research and analyze environmental compliance and MATS for plants
12/11/2017	Sam Schreiber	Managing Consultant	\$518	6	2.1	\$1,087.80	Recurring Financial Reports-Review historical financial reports
12/11/2017	Nathan Pollak	Managing Consultant	\$549	4	3.1	\$1,701.90	Projections-Review financial planning materials
12/11/2017	Nathan Pollak	Managing Consultant	\$549	4	1.8	\$988.20	Recurring Operating Reports-Review KPI status reports
12/11/2017	Nathan Pollak	Managing Consultant	\$549	30	4.2	\$2,305.80	Historical Financial Results Analysis-Review Alix partners PREPA documentation
12/11/2017	Sean Costello	Managing Consultant	\$365	18	7.0	\$2,555.00	Retail Rate Analysis-Electric retail utility research for Puerto Rico and comparable Islands
12/11/2017	Todd Filsinger	Senior Managing Director	\$842	6	2.0	\$1,684.00	Quality Control-Review background documentation
12/11/2017	Todd Filsinger	Senior Managing Director	\$842	27	1.0	\$842.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meetings with management
12/11/2017	Todd Filsinger	Senior Managing Director	\$842	37	2.0	\$1,684.00	Contract Analysis & Evaluation-Meet with attorneys on the process of contracts
12/11/2017	Todd Filsinger	Senior Managing Director	\$842	6	1.5	\$1,263.00	Cash Flow Analysis-Discussion with finance on cash flow
12/11/2017	Todd Filsinger	Senior Managing Director	\$842	5	4.0	\$3,368.00	Cash Flow Analysis-Meetings with finance to discuss the cash flow process
12/12/2017	Buck Monday	Director	\$612	15	3.5	\$2,142.00	Transmission Infrastructure Improvements-Field trip to view destruction in southeast part of island, i.e. Cagua, Yabacoa
12/12/2017	Buck Monday	Director	\$612	15	3.5	\$2,142.00	Distribution Operations-Field trip to view destruction in southeast part of island, i.e. Cagua, Yabacoa, continued
12/12/2017	Buck Monday	Director	\$612	15	2.0	\$1,224.00	Projections-Meeting with FEP staff and Ankura regarding field trip and materials.
12/12/2017	Dave Andrus	Director	\$612	24	2.0	\$1,224.00	Field Inspections-Field review of Yabucoa district
12/12/2017	Dave Andrus	Director	\$612	24	2.2	\$1,346.40	Field Inspections-Field review of Guayama district
12/12/2017	Dave Andrus	Director	\$612	15	2.8	\$1,713.60	Transmission Infrastructure Improvements-Coordination of process for materials procurement
12/12/2017	Dave Andrus	Director	\$612	15	1.5	\$918.00	Transmission Infrastructure Improvements-Coordination of process for restoration prioritization
12/12/2017	Dave Andrus	Director	\$612	15	1.7	\$1,040.40	Transmission Infrastructure Improvements-Materials purchasing and disbursement analysis
12/12/2017	Dave Andrus	Director	\$612	15	3.0	\$1,836.00	Distribution Infrastructure Improvements-Master plan data review
12/12/2017	Gary Germeroth	Managing Director	\$765	24	1.3	\$994.50	Load Forecasting-Developed a revised underlying methodology for developing the post-hurricane load forecast
12/12/2017	Gary Germeroth	Managing Director	\$765	23	0.6	\$459.00	Customer Forecasting-Create the requirements for what we need from the Company's customer service group for C&I load forecasting
12/12/2017	Gary Germeroth	Managing Director	\$765	5	1.0	\$765.00	Cash Flow Analysis-Attend call with Ankura and Rothschild personnel regarding the cash flow forecast and UST requirements for the CDL
12/12/2017	Gary Germeroth	Managing Director	\$765	23	1.0	\$765.00	Load Forecasting-Call with FOMB advisors on macro economic drivers for the island, impacts on Company projections
12/12/2017	Gary Germeroth	Managing Director	\$765	21	3.8	\$2,907.00	Fuel Commodity Analysis-Analyze the EcoElectrica contract that supplies LNG terminaling and regasification services
12/12/2017	Gary Germeroth	Managing Director	\$765	6	0.7	\$535.50	13-Week Cash Flow Reports-Analyze and comment on the revised 13 week cash flow forecast; accompanying documentation for the US Treasury
12/12/2017	Gary Germeroth	Managing Director	\$765	36	0.4	\$306.00	Project Administration-Communication with the on-site team in Puerto Rico regarding operational issues
12/12/2017	Gary Germeroth	Managing Director	\$765	35	0.5	\$382.50	Retail Rate Modeling-Call with various Company attorneys and advisors related to regulatory transformation plan
12/12/2017	Gary Germeroth	Managing Director	\$765	10	0.7	\$535.50	Cash Flow Analysis-Call with Ankura, Rothschild, Greenburg, AAFAP personnel on CDL sizing assumptions and presentation
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.1	\$589.60	Inter-Agency Transactions-Background information and personal data collection
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.9	\$482.40	Residential Customer Analysis-Discuss customer service and billing data
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.0	\$536.00	Data and Documents Management-Pull together and set up necessary work technology and supplies
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	37	1.2	\$643.20	Residential Customer Analysis-Communications to discuss customer service with PREPA personal
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.6	\$321.60	Contract Review-Discuss and obtain restoration contracts
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.0	\$536.00	Project Administration-Negotiate contracts for employee stays
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	36	0.8	\$428.80	Contract Review-Work with personal to complete contract information details
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.6	\$321.60	Residential Customer Analysis-Work with customer service for data collection of historical and forecasted load
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	24	0.9	\$482.40	Transmission Operations-Meeting to discuss the grid restoration with the ops group
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-Pull certificates and necessary information for contract fulfillment
12/12/2017	Laura Hatanaka	Managing Consultant	\$536	10	0.5	\$268.00	Residential Customer Analysis-Meeting with Ankura to discuss load data and historical customer and load information
12/12/2017	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.0	\$1,098.00	Transmission Infrastructure Improvements-Trying to understand the how the concept of grid resiliency ties back to PREPA network future with renewable / microgrid
12/12/2017	Mike Green	Director	\$495	21	1.8	\$891.00	Contract Review-Review of FENOSA natural gas purchase and sale agreement
12/12/2017	Pam Morin	Consultant	\$374	44	0.5	\$187.00	Fee Application-Prepare January 2018 budget
12/12/2017	Paul Harmon	Managing Director	\$765	30	3.0	\$2,295.00	Field Inspections-Reviewed Transmission condition in Cagua Area
12/12/2017	Paul Harmon	Managing Director	\$765	30	2.7	\$2,065.50	Field Inspections-Reviewed Distribution condition between Cagua and Yabucoa



EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/12/2017	Paul Harmon	Managing Director	\$765	30	2.6	\$1,989.00	Field Inspections-Reviewed Transmission condition in Aguirre area
12/12/2017	Paul Harmon	Managing Director	\$765	24	1.5	\$1,147.50	Distribution Infrastructure Improvements-Met regarding replacement component procurement
12/12/2017	Sam Schreiber	Managing Consultant	\$518	25	2.8	\$1,450.40	Distribution Infrastructure Improvements-Research state of microgrid and future development plans
12/12/2017	Sam Schreiber	Managing Consultant	\$518	26	3.1	\$1,605.80	Transmission Operations-Review and analyze the Build Back Better report
12/12/2017	Sam Schreiber	Managing Consultant	\$518	24	1.6	\$828.80	Transmission Infrastructure Improvements-Research GIS and available data for T&D assets
12/12/2017	Nathan Pollak	Managing Consultant	\$549	36	0.7	\$384.30	Project Administration-Badging and ID
12/12/2017	Nathan Pollak	Managing Consultant	\$549	6	0.5	\$274.50	Projections-Review cash flow planning materials
12/12/2017	Nathan Pollak	Managing Consultant	\$549	37	0.8	\$439.20	Residential Customer Analysis-Meet with customer service group
12/12/2017	Nathan Pollak	Managing Consultant	\$549	37	0.5	\$274.50	Cost Analysis-Meet with AEE program management office
12/12/2017	Nathan Pollak	Managing Consultant	\$549	6	0.9	\$494.10	Projections-Research historical load
12/12/2017	Nathan Pollak	Managing Consultant	\$549	6	0.7	\$384.30	Residential Customer Analysis-Research AEE information technology needs
12/12/2017	Sean Costello	Managing Consultant	\$365	18	7.5	\$2,737.50	Retail Rate Analysis-Electric retail utility research for Puerto Rico and comparable Islands
12/12/2017	Todd Filsinger	Senior Managing Director	\$842	24	4.0	\$3,368.00	Participation, Preparation & Follow-Up to Site Visits-Review fieldwork being worked on in the southwest part of the island
12/12/2017	Todd Filsinger	Senior Managing Director	\$842	24	4.0	\$3,368.00	Participation, Preparation & Follow-Up to Site Visits-Site visit and analysis of the transmission lines in the southwest part of the island
12/12/2017	Todd Filsinger	Senior Managing Director	\$842	6	4.5	\$3,789.00	Cash Flow Analysis-Review and fiscal plan and access the status
12/13/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Distribution Operations-Review today's dashboard
12/13/2017	Buck Monday	Director	\$612	15	2.0	\$1,224.00	Distribution Operations-Meeting with Prepa staff, Flash re: field trip
12/13/2017	Buck Monday	Director	\$612	15	3.0	\$1,836.00	Distribution Operations-Trip to Monaicao look at warehouse, shop. Travel to op center, dist dispatch
12/13/2017	Buck Monday	Director	\$612	15	2.0	\$1,224.00	Distribution Operations-Materials meeting w/ ACE, warehousing, contractors
12/13/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Transmission Infrastructure Improvements-Restoration meeting
12/13/2017	Dave Andrus	Director	\$612	15	2.5	\$1,530.00	Transmission Infrastructure Improvements-Master plan data review
12/13/2017	Dave Andrus	Director	\$612	24	3.0	\$1,836.00	Field Inspections-Field visits with Company stores personnel
12/13/2017	Dave Andrus	Director	\$612	15	1.3	\$795.60	Transmission Infrastructure Improvements-Materials meeting
12/13/2017	Dave Andrus	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-Contractor discussion
12/13/2017	Dave Andrus	Director	\$612	15	1.1	\$673.20	Transmission Infrastructure Improvements-Restoration meeting
12/13/2017	Dave Andrus	Director	\$612	15	1.0	\$612.00	Contract Management-Transmission master plan review
12/13/2017	Dave Andrus	Director	\$612	15	1.3	\$795.60	Contract Management-Distribution master plan review
12/13/2017	Gary Germeroth	Managing Director	\$765	35	0.9	\$688.50	Retail Rate Modeling-Review and develop edits for first draft of future regulatory construct
12/13/2017	Gary Germeroth	Managing Director	\$765	29	1.3	\$994.50	Human Resource Initiatives-Analyze finance department organization structure, current personnel vacancy challenges
12/13/2017	Gary Germeroth	Managing Director	\$765	3	1.1	\$841.50	Recurring Financial Reports-Analyze supplemental operating report prepared by the Company
12/13/2017	Gary Germeroth	Managing Director	\$765	24	2.0	\$1,530.00	Load Forecasting-Analyze the historical segregation of load into representative residential, C&I segments
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	37	1.9	\$1,018.40	Transmission Infrastructure Improvements-Meeting with information and technology leads to discuss the restoration efforts and long term planning
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	23	0.7	\$375.20	Business Customer Analysis-Discuss customer service operations with Ankura
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	30	0.5	\$268.00	Data and Documents Management-Obtained and pulled together field work supplies for necessary on site diligence
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	24	0.7	\$375.20	Transmission Operations-Discuss the procurement and T&D status out in the field
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	30	2.0	\$1,072.00	Load Forecasting-Researched and pulled historical and forecasted load and customer information data
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	37	1.0	\$536.00	Residential Customer Analysis-Converse about the billings and collections processes
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	23	0.5	\$268.00	Business Customer Analysis-Discuss the forecasted model based on billing collection predictions
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.2	\$643.20	Environmental Initiatives-Research and pull information on PPP including PV and battery storage on the island
12/13/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.8	\$428.80	Transmission Operations-Open communication with the planning and T&D department about load forecasts and predicted customers
12/13/2017	Pam Morin	Consultant	\$374	44	0.5	\$187.00	Fee Application-Update and review of January 2018 budget
12/13/2017	Paul Harmon	Managing Director	\$765	15	3.5	\$2,677.50	Distribution Infrastructure Improvements-Researched Cobra Contract Status
12/13/2017	Paul Harmon	Managing Director	\$765	15	3.1	\$2,371.50	Distribution Infrastructure Improvements-Evaluated restoration procurement status/inventory
12/13/2017	Paul Harmon	Managing Director	\$765	37	1.2	\$918.00	Distribution Infrastructure Improvements-Discussed Cobra Contract Extension with PREPA Staff
12/13/2017	Paul Harmon	Managing Director	\$765	37	1.0	\$765.00	Distribution Infrastructure Improvements-Attended USACE led meeting regarding material procurement
12/13/2017	Paul Harmon	Managing Director	\$765	17	1.6	\$1,224.00	Fuel Commodity Analysis-Evaluated fuel supply options
12/13/2017	Sam Schreiber	Managing Consultant	\$518	42	4.5	\$2,331.00	Interactions, Calls & Meetings with U.S. Government Officials-Attend morning session of DOE Puerto Rico Resiliency Workshop
12/13/2017	Sam Schreiber	Managing Consultant	\$518	42	3.2	\$1,657.60	Interactions, Calls & Meetings with U.S. Government Officials-Attend afternoon session of DOE Puerto Rico Resiliency Workshop
12/13/2017	Sam Schreiber	Managing Consultant	\$518	42	2.8	\$1,450.40	Documentation-Consolidate and document notes from DOE Puerto Rico Resiliency Workshop
12/13/2017	Sam Schreiber	Managing Consultant	\$518	25	2.6	\$1,346.80	Distribution Infrastructure Improvements-Research PR Energy Commission policies related to IRP and microgrid development
12/13/2017	Nathan Pollak	Managing Consultant	\$549	10	3.1	\$1,701.90	Distribution Infrastructure Improvements-Discuss PREPA IT and Strategy technology
12/13/2017	Nathan Pollak	Managing Consultant	\$549	6	4.8	\$2,635.20	Projections-Review load forecast analysis
12/13/2017	Nathan Pollak	Managing Consultant	\$549	6	2.2	\$1,207.80	Distribution Operations-Review and discuss billing and collections
12/13/2017	Sean Costello	Managing Consultant	\$365	18	4.0	\$1,460.00	Retail Rate Analysis-Electric retail utility research for Puerto Rico and comparable Islands
12/13/2017	Todd Filsinger	Senior Managing Director	\$842	24	1.0	\$842.00	Transmission Infrastructure Improvements-Conversations about the storage of materials
12/13/2017	Todd Filsinger	Senior Managing Director	\$842	36	1.0	\$842.00	Contract Review-Discussions regarding CFA tasks
12/13/2017	Todd Filsinger	Senior Managing Director	\$842	24	1.5	\$1,263.00	Transmission Infrastructure Improvements-Meeting and follow up with the Army Corp of Engineers
12/13/2017	Todd Filsinger	Senior Managing Director	\$842	24	2.0	\$1,684.00	Transmission Infrastructure Improvements-Discuss contract and follow up with COBRA
12/13/2017	Todd Filsinger	Senior Managing Director	\$842	23	1.0	\$842.00	Residential Customer Analysis-Follow up discussions on meter reading and CRU status
12/13/2017	Todd Filsinger	Senior Managing Director	\$842	24	2.0	\$1,684.00	Transmission Operations-Discussion on procurement of materials and issues causing bottlenecks of materials
12/13/2017	Todd Filsinger	Senior Managing Director	\$842	10	3.5	\$2,947.00	Quality Control-Review and assess background information material
12/14/2017	Buck Monday	Director	\$612	15	0.8	\$489.60	Transmission Infrastructure Improvements-Reviewing transmission reconstruction spreadsheet of 12/13
12/14/2017	Buck Monday	Director	\$612	16	3.4	\$2,080.80	Generation Plant Analysis-Visit to Palo Seco power plant, William, Hector, Paul
12/14/2017	Buck Monday	Director	\$612	16	0.5	\$306.00	Generation Plant Analysis-Discussion with FEP staff about possible options for Palo Seco
12/14/2017	Buck Monday	Director	\$612	15	1.8	\$1,101.60	Distribution Operations-Compare today's dashboard with information from yesterday
12/14/2017	Buck Monday	Director	\$612	15	1.6	\$979.20	Transmission Infrastructure Improvements-Attending meeting of Restoration committee talking re transmission
12/14/2017	Dave Andrus	Director	\$612	24	1.5	\$918.00	Distribution Reliability Analysis-Review of reliability statistics
12/14/2017	Dave Andrus	Director	\$612	25	2.2	\$1,346.40	Transmission Infrastructure Improvements-Review of 2014 IRP - transmission

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/14/2017	Dave Andrus	Director	\$612	25	1.3	\$795.60	Transmission Infrastructure Improvements-Review of 2014 IRP - generation
12/14/2017	Dave Andrus	Director	\$612	24	1.8	\$1,101.60	Distribution Reliability Analysis-Review of reliability benchmark data
12/14/2017	Dave Andrus	Director	\$612	15	2.9	\$1,774.80	Contract Management-Materials process review
12/14/2017	Dave Andrus	Director	\$612	31	2.1	\$1,285.20	Transmission Infrastructure Improvements-Transmission master plan review
12/14/2017	Dave Andrus	Director	\$612	31	1.8	\$1,101.60	Transmission Infrastructure Improvements-Transmission master plan review
12/14/2017	Gary Germeroth	Managing Director	\$765	1	2.0	\$1,530.00	Load Forecasting-Develop a variety of optional methods for post-Maria load forecasting
12/14/2017	Gary Germeroth	Managing Director	\$765	15	0.5	\$382.50	Transmission Infrastructure Improvements-Meeting on re-supply efforts for transmission and distribution infrastructure and materials
12/14/2017	Gary Germeroth	Managing Director	\$765	17	0.7	\$535.50	Generation Plant Operations-Meeting on findings of site visit to the Palo Seco generating facility
12/14/2017	Gary Germeroth	Managing Director	\$765	38	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting regarding preparations for the meeting with the TAC
12/14/2017	Gary Germeroth	Managing Director	\$765	10	1.2	\$918.00	Customer Forecasting-Analyze FOMB materials on their initial load thoughts, develop alternative solutions to assumptions
12/14/2017	Gary Germeroth	Managing Director	\$765	3	0.6	\$459.00	Business Process Improvement Initiatives-Develop the agenda and objectives for the initial meeting on transforming the financial functions of the Company
12/14/2017	Gary Germeroth	Managing Director	\$765	16	0.4	\$306.00	Environmental Compliance-Research revised solar deployment costs in light of section 201 issues that the US President will determine in January 2018
12/14/2017	Gary Germeroth	Managing Director	\$765	3	1.7	\$1,300.50	Recurring Financial Reports-Develop the methodology and process with Company personnel to deliver third party reporting requirements
12/14/2017	Gary Germeroth	Managing Director	\$765	24	0.8	\$612.00	Distribution Operations-Research of the current status of transmission assets that service the AES coal facility
12/14/2017	Gary Germeroth	Managing Director	\$765	35	1.4	\$1,071.00	Operations and Maintenance Cost Analysis-Analyze the Energy Commission's expert report regarding Company operations
12/14/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-Updating and coordinating weekly work plans
12/14/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.7	\$911.20	Data and Documents Management-Pull together information for a weekly status update
12/14/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-Pull contractual certificate information together
12/14/2017	Laura Hatanaka	Managing Consultant	\$536	23	1.2	\$643.20	Business Customer Analysis-Overview of the customer billing cycle and collections
12/14/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.1	\$589.60	Transmission Operations-Discuss the procedure and status to the telecommunications for PREPEA related to T&D and retail
12/14/2017	Laura Hatanaka	Managing Consultant	\$536	30	2.0	\$1,072.00	Environmental Initiatives-Research the minimal technology requirements for renewable energy in Puerto Rico
12/14/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.3	\$696.80	Generation Plant Analysis-Research and review the public-private partnerships in Puerto Rico especially related to generation
12/14/2017	Paul Harmon	Managing Director	\$765	31	1.2	\$918.00	Monthly Performance Reports-Began analysis of key performance indicators appropriate for reporting
12/14/2017	Paul Harmon	Managing Director	\$765	16	2.5	\$1,912.50	Generation Plant Operations-Palo Seco Plant tour
12/14/2017	Paul Harmon	Managing Director	\$765	16	3.1	\$2,371.50	Generation Plant Operations-O&M discussions with Generation and Palo Seco Staff
12/14/2017	Paul Harmon	Managing Director	\$765	15	1.0	\$765.00	Distribution Infrastructure Improvements-Discussed status of Cobra contract
12/14/2017	Paul Harmon	Managing Director	\$765	17	2.7	\$2,065.50	Generation Plant Analysis-Reviewed available renewable energy technologies
12/14/2017	Paul Harmon	Managing Director	\$765	24	0.6	\$459.00	Transmission Infrastructure Improvements-Reviewed and compared various transmission recovery data
12/14/2017	Sam Schreiber	Managing Consultant	\$518	38	0.3	\$155.40	Interactions, Calls & Meetings with Governing Board-Call with Governing Board to discuss results of the DOE Resiliency Workshop
12/14/2017	Sam Schreiber	Managing Consultant	\$518	31	2.9	\$1,502.20	Custom Financial Reports-Review draft Fiscal Plan documents
12/14/2017	Sam Schreiber	Managing Consultant	\$518	16	1.2	\$621.60	Generation Plant Analysis-Analyze power plant location relative to load centers
12/14/2017	Nathan Pollak	Managing Consultant	\$549	4	3.7	\$2,031.30	Cost Analysis-Review PREPEA service contracts
12/14/2017	Nathan Pollak	Managing Consultant	\$549	10	1.2	\$658.80	Distribution Operations-Analyze remote meter reading technical needs
12/14/2017	Nathan Pollak	Managing Consultant	\$549	2	1.9	\$1,043.10	Projections-Discuss economic assumptions with team
12/14/2017	Nathan Pollak	Managing Consultant	\$549	6	2.5	\$1,372.50	Projections-Review cash flow assumptions
12/14/2017	Sean Costello	Managing Consultant	\$365	16	5.5	\$2,007.50	Cost Analysis-Generation Fuel Research
12/14/2017	Todd Filsinger	Senior Managing Director	\$842	24	0.7	\$589.40	Transmission Infrastructure Improvements-Meeting regarding COBRA status and consulting personnel on site
12/14/2017	Todd Filsinger	Senior Managing Director	\$842	15	0.8	\$673.60	Interactions, Calls & Meetings with Advisors to Debtors-TAC strategy discussions
12/14/2017	Todd Filsinger	Senior Managing Director	\$842	6	6.5	\$5,473.00	Cash Flow Analysis-Background research and review and cash flow analysis
12/15/2017	Buck Monday	Director	\$612	15	0.6	\$367.20	Transmission Infrastructure Improvements-Comparison of Reconstruction info with dashboard
12/15/2017	Buck Monday	Director	\$612	15	0.7	\$428.40	Distribution Operations-Meeting with Humberto re: work order procedures for distribution
12/15/2017	Buck Monday	Director	\$612	15	2.3	\$1,407.60	Distribution Operations-Evaluating system T&D
12/15/2017	Buck Monday	Director	\$612	15	0.4	\$244.80	Transmission Infrastructure Improvements-Meeting with Fernando Padilla re Dashboard
12/15/2017	Buck Monday	Director	\$612	15	0.6	\$367.20	Transmission Infrastructure Improvements-Meet with Prepa staff re dashboard
12/15/2017	Buck Monday	Director	\$612	15	1.8	\$1,101.60	Distribution Operations-studying master plan distribution
12/15/2017	Buck Monday	Director	\$612	15	0.4	\$244.80	Distribution Operations-Speaking with Prepa staff about procedures for updating master plan
12/15/2017	Buck Monday	Director	\$612	15	1.5	\$918.00	Distribution Operations-Attending Reconstruction meeting
12/15/2017	Dave Andrus	Director	\$612	24	3.5	\$2,142.00	Distribution Reliability Analysis-Comparison of reliability indices to other utilities
12/15/2017	Dave Andrus	Director	\$612	15	1.7	\$1,040.40	Contract Management-Review of materials supply and order update
12/15/2017	Dave Andrus	Director	\$612	24	2.8	\$1,713.60	Distribution Infrastructure Improvements-Comparison of T&D construction standards
12/15/2017	Dave Andrus	Director	\$612	24	1.2	\$734.40	Distribution Infrastructure Improvements-Review of Entergy distribution hardening programs
12/15/2017	Dave Andrus	Director	\$612	24	1.8	\$1,101.60	Distribution Infrastructure Improvements-Review of FPL distribution hardening programs
12/15/2017	Gary Germeroth	Managing Director	\$765	24	1.0	\$765.00	Business Customer Analysis-Develop a map of key industrial areas, with associated demographics
12/15/2017	Gary Germeroth	Managing Director	\$765	6	1.4	\$1,071.00	Cash Flow Analysis-Meet with Company personnel and Ankura personnel regarding cash constraint forecasting through January 2018
12/15/2017	Gary Germeroth	Managing Director	\$765	15	2.2	\$1,683.00	Residential Customer Analysis-Meeting regarding the suggested improvements in business process and restoration initiatives between the customer service, IT and communication departments
12/15/2017	Gary Germeroth	Managing Director	\$765	36	0.4	\$306.00	Project Administration-Develop short term team objectives
12/15/2017	Gary Germeroth	Managing Director	\$765	9	1.2	\$918.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discussion with Ankura personnel related to the long-term business plan objectives
12/15/2017	Gary Germeroth	Managing Director	\$765	6	1.0	\$765.00	Cash Flow Analysis-Create a line-by line reconciliation of revised to former cash flow projections
12/15/2017	Gary Germeroth	Managing Director	\$765	38	2.4	\$1,836.00	Interactions, Calls & Meetings with Governing Board-Participate in a meeting with the new TAC entity who will be involved in strategic plan development
12/15/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.3	\$696.80	Customer Forecasting-Internal discussion on the inter-relationships with customer service, telecommunications and IT within PREPEA and current status
12/15/2017	Laura Hatanaka	Managing Consultant	\$536	37	1.5	\$804.00	Customer Forecasting-Meeting with PREPEA team to discuss current customer service status
12/15/2017	Laura Hatanaka	Managing Consultant	\$536	23	1.8	\$964.80	Customer Forecasting-Conversations and communications related to the current meter reading status and working groups assisting to get them up and running
12/15/2017	Laura Hatanaka	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-Communications for subsequent weeks working status
12/15/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.5	\$268.00	Customer Forecasting-Working with PREPEA to organize a plan for improved AMR status
12/15/2017	Paul Harmon	Managing Director	\$765	15	2.1	\$1,606.50	Distribution Infrastructure Improvements-Cobra Contracting Requirements Review
12/15/2017	Paul Harmon	Managing Director	\$765	17	3.7	\$2,830.50	Generation Plant Analysis-Reviewed previous drafts of integrated resource plans
12/15/2017	Paul Harmon	Managing Director	\$765	16	2.5	\$1,912.50	Generation Plant Operations-Reviewed historical plant performance data

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/15/2017	Sam Schreiber	Managing Consultant	\$518	6	1.7	\$880.60	Recurring Financial Reports-Review historical financial reports and presentations
12/15/2017	Nathan Pollak	Managing Consultant	\$549	2	4.2	\$2,305.80	Projections-Review and summarize PREPA budget forecasts
12/15/2017	Nathan Pollak	Managing Consultant	\$549	10	1.1	\$603.90	Distribution Operations-Discuss IT and telecommunication needs
12/15/2017	Nathan Pollak	Managing Consultant	\$549	37	1.2	\$658.80	Distribution Operations-Meet with customer service representatives
12/15/2017	Nathan Pollak	Managing Consultant	\$549	6	1.7	\$933.30	Projections-Analyze load forecast assumptions
12/15/2017	Nathan Pollak	Managing Consultant	\$549	4	1.8	\$988.20	Projections-Review Puerto Rico economic forecast data
12/15/2017	Sean Costello	Managing Consultant	\$365	16	4.5	\$1,642.50	Cost Analysis-Generation Fuel Research
12/15/2017	Todd Filsinger	Senior Managing Director	\$842	15	2.3	\$1,936.60	Interactions, Calls & Meetings with Advisors to Debtors-TAC discussions with advisors
12/15/2017	Todd Filsinger	Senior Managing Director	\$842	10	5.7	\$4,799.40	Recurring Operating Reports-Assess and review weekly status reports
12/16/2017	Dave Andrus	Director	\$612	25	1.0	\$612.00	Transmission Infrastructure Improvements-Review of IRP studies
12/16/2017	Dave Andrus	Director	\$612	15	1.5	\$918.00	Transmission Infrastructure Improvements-Materials procurement update
12/16/2017	Dave Andrus	Director	\$612	15	1.9	\$1,162.80	Transmission Infrastructure Improvements-EEL data updates on materials
12/17/2017	Buck Monday	Director	\$612	15	4.0	\$2,448.00	Transmission Infrastructure Improvements-Developing observations and recommendations for restoration & reconstruct
12/17/2017	Dave Andrus	Director	\$612	24	1.0	\$612.00	Distribution Infrastructure Improvements-Review of vegetation management best practices
12/17/2017	Dave Andrus	Director	\$612	24	1.7	\$1,040.40	Distribution Operations-Review of historic reliability
12/17/2017	Dave Andrus	Director	\$612	24	1.4	\$856.80	Distribution Operations-Continued, review of historic vegetation management practices
12/17/2017	Gary Germeroth	Managing Director	\$765	15	0.4	\$306.00	Distribution Operations-Meeting regarding the underlying calculations represented on the restoration status report
12/17/2017	Gary Germeroth	Managing Director	\$765	1	1.2	\$918.00	Projections-Review and complete comments on the current draft of the five year forecast model
12/17/2017	Gary Germeroth	Managing Director	\$765	23	0.8	\$612.00	Customer Forecasting-Lead discussion regarding the derivation and interpretation of macro economic drivers
12/17/2017	Gary Germeroth	Managing Director	\$765	24	2.4	\$1,836.00	Operations and Maintenance Cost Analysis-Review the annual independent consultants report required for the indenture agreement; 2013 version
12/17/2017	Todd Filsinger	Senior Managing Director	\$842	30	2.0	\$1,684.00	Documentation-Review Galloway report
12/17/2017	Todd Filsinger	Senior Managing Director	\$842	15	3.0	\$2,526.00	Generation Plant Operations-Review emergency status reports
12/18/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-Review of ACE report on material arrival over weekend
12/18/2017	Buck Monday	Director	\$612	3	0.6	\$367.20	Recurring Financial Reports-Meeting with FEP staff re: revenue and metering
12/18/2017	Buck Monday	Director	\$612	15	0.4	\$244.80	Distribution Operations-Site visit - Monacillo
12/18/2017	Buck Monday	Director	\$612	15	1.5	\$918.00	Distribution Operations-Meeting with supervisor of Monacillo region
12/18/2017	Buck Monday	Director	\$612	15	2.4	\$1,468.80	Distribution Operations-In Helicopter looking at transmission lines east of Monacillo to Manati
12/18/2017	Buck Monday	Director	\$612	3	0.5	\$306.00	Recurring Financial Reports-Meet with FEP staff regarding revenue and metering
12/18/2017	Buck Monday	Director	\$612	3	1.0	\$612.00	Recurring Financial Reports-met with Aldo, IT, Telecom re metering
12/18/2017	Buck Monday	Director	\$612	15	1.7	\$1,040.40	Transmission Infrastructure Improvements-Daily restoration meeting
12/18/2017	Dave Andrus	Director	\$612	24	2.2	\$1,346.40	Distribution Infrastructure Improvements-Review of vegetation management industry best practices
12/18/2017	Dave Andrus	Director	\$612	31	2.0	\$1,224.00	Distribution Operations-Review or PR Energy Commission history
12/18/2017	Dave Andrus	Director	\$612	24	1.5	\$918.00	Distribution Operations-Review of Company reliability indices
12/18/2017	Dave Andrus	Director	\$612	24	3.3	\$2,019.60	Distribution Infrastructure Improvements-Construction standards review and comparison
12/18/2017	Dave Andrus	Director	\$612	24	2.2	\$1,346.40	Transmission Infrastructure Improvements-Transmission planning report review
12/18/2017	Gary Germeroth	Managing Director	\$765	1	2.8	\$2,142.00	Load Forecasting-Develop new load forecasts for a high, low and mid case set of long-term scenarios
12/18/2017	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Cash Flow Analysis-Analyze the motion to recover certain insurance proceeds related to substation repair
12/18/2017	Gary Germeroth	Managing Director	\$765	6	3.2	\$2,448.00	Board of Directors Reports-Develop a Governing Board presentation on the cash challenges that will be present until month end January 2018
12/18/2017	Gary Germeroth	Managing Director	\$765	10	1.0	\$765.00	Distribution Operations-Meeting on priorities regarding restoration of the distribution system and its ancillary functionality
12/18/2017	Gary Germeroth	Managing Director	\$765	23	1.2	\$918.00	Transmission & Distribution Charge Analysis-Meeting with the Customer Service, IT and Communications departments to understand restoration plans and needs
12/18/2017	Gary Germeroth	Managing Director	\$765	35	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend a call related to the potential transformation of the regulatory system on the island
12/18/2017	Gary Germeroth	Managing Director	\$765	3	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting related to reporting requirements pursuant to the indenture agreements
12/18/2017	Laura Hatanaka	Managing Consultant	\$536	24	2.0	\$1,072.00	Participation, Preparation & Follow-Up to Site Visits-Site visit review the transmission lines on the northern side of the island including downed and replaced poles
12/18/2017	Laura Hatanaka	Managing Consultant	\$536	24	2.0	\$1,072.00	Transmission Infrastructure Improvements-Discuss of the work on the transmission lines including the lines that are up and running and the work in the field
12/18/2017	Laura Hatanaka	Managing Consultant	\$536	24	1.0	\$536.00	Participation, Preparation & Follow-Up to Site Visits-Conversations and preparations for on site visit of the transmission system
12/18/2017	Laura Hatanaka	Managing Consultant	\$536	23	1.2	\$643.20	Retail Rate Analysis-Meeting with PREPA customer service, IT and telecom on the status and restoration of the meter reading
12/18/2017	Laura Hatanaka	Managing Consultant	\$536	37	1.5	\$804.00	Transmission Operations-Internal communications on the coordination of the customer service with IT and telecom to fix the AMR
12/18/2017	Laura Hatanaka	Managing Consultant	\$536	1	0.5	\$268.00	Load Forecasting-Discuss load and load forecasting internally including the necessary data required to obtain
12/18/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.5	\$804.00	Load Forecasting-Pull and assess load data for analysis of a load forecast
12/18/2017	Mashiur Bhuiyan	Managing Consultant	\$549	1	2.0	\$1,098.00	Generation Plant Analysis-Locating existing generation plants on a recently found PREPA transmission map
12/18/2017	Paul Harmon	Managing Director	\$765	17	3.1	\$2,371.50	Capital Analysis-Review previous IRP documents
12/18/2017	Paul Harmon	Managing Director	\$765	17	2.6	\$1,989.00	Generation Plant Analysis-Review Stanley Proposal re. Palo Seco
12/18/2017	Paul Harmon	Managing Director	\$765	17	1.9	\$1,453.50	Generation Plant Analysis-Developed outline for generation condition assessment
12/18/2017	Sam Schreiber	Managing Consultant	\$518	25	2.8	\$1,450.40	Transmission Infrastructure Improvements-Research updated energy agency policies related to new grid development
12/18/2017	Sam Schreiber	Managing Consultant	\$518	14	2.9	\$1,502.20	Distribution Infrastructure Improvements-Research IEEE microgrid definitions and implementation documents
12/18/2017	Sean Costello	Managing Consultant	\$365	16	5.5	\$2,007.50	Cost Analysis-LNG Research
12/18/2017	Todd Filsinger	Senior Managing Director	\$842	24	4.0	\$3,368.00	Participation, Preparation & Follow-Up to Site Visits-Tour of island via helicopter
12/18/2017	Todd Filsinger	Senior Managing Director	\$842	36	4.5	\$3,789.00	Internal Conference Call Participation-review restoration status and next steps with team
12/18/2017	Todd Filsinger	Senior Managing Director	\$842	4	3.5	\$2,947.00	Budget Analysis-Review organizational structure in finance
12/19/2017	Buck Monday	Director	\$612	5	2.3	\$1,407.60	Distribution Operations-Developing a spreadsheet to calculate kwh that is being produced
12/19/2017	Buck Monday	Director	\$612	15	0.8	\$489.60	Transmission Infrastructure Improvements-Going over data in the latest Master Plan
12/19/2017	Buck Monday	Director	\$612	3	1.9	\$1,162.80	Recurring Financial Reports-In meeting with PREPA staff re: increase revenues and reduce costs
12/19/2017	Buck Monday	Director	\$612	15	2.5	\$1,530.00	Transmission Infrastructure Improvements-Meeting with COBRA re: their performance
12/19/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Distribution Operations-Grid Restoration Stakeholders meeting
12/19/2017	Buck Monday	Director	\$612	3	1.0	\$612.00	Recurring Financial Reports-Writing thoughts on revenue enhancements and cost reduction
12/19/2017	Dave Andrus	Director	\$612	24	2.0	\$1,224.00	Distribution Infrastructure Improvements-NERC reliability standards review
12/19/2017	Dave Andrus	Director	\$612	24	1.6	\$979.20	Transmission Operations-Company 38kV transmission review
12/19/2017	Dave Andrus	Director	\$612	15	1.5	\$918.00	Distribution Infrastructure Improvements-Distribution master plan review
12/19/2017	Dave Andrus	Director	\$612	2	2.2	\$1,346.40	Distribution Operations-Review of Annual report



EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/19/2017	Dave Andrus	Director	\$612	15	2.0	\$1,224.00	Transmission Infrastructure Improvements-Discussion with contractor on restoration process
12/19/2017	Dave Andrus	Director	\$612	15	1.3	\$795.60	Transmission Infrastructure Improvements-Review of KPI dashboard information
12/19/2017	Dave Andrus	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-USACE restoration meeting
12/19/2017	Gary Germeroth	Managing Director	\$765	1	1.4	\$1,071.00	Capital Analysis-Reviewed initial draft of potential transformation plan of the island's power infrastructure
12/19/2017	Gary Germeroth	Managing Director	\$765	6	2.0	\$1,530.00	Cash Flow Analysis-Meeting with Company and Advisors related to short term cash flow requirements
12/19/2017	Gary Germeroth	Managing Director	\$765	23	2.2	\$1,683.00	Interactions, Calls & Meetings with Governing Board-Meeting with Governing Board members and senior company personnel to understand the timeline for the restoration of full billing capabilities
12/19/2017	Gary Germeroth	Managing Director	\$765	1	2.3	\$1,759.50	Projections-Analyze and generate comments on the initial draft of the revised fiscal plan
12/19/2017	Gary Germeroth	Managing Director	\$765	6	1.8	\$1,377.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Advisors regarding potential options to close the gap on short term funding hurdles
12/19/2017	Gary Germeroth	Managing Director	\$765	1	0.7	\$535.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on comments on initial draft fiscal plan
12/19/2017	Gary Germeroth	Managing Director	\$765	4	2.0	\$1,530.00	Pro Forma Development-Generate a long-term perspective for revenues and cost of sales
12/19/2017	Laura Hatanaka	Managing Consultant	\$536	6	1.2	\$643.20	Cost Analysis-Data on time allocation and expense analysis
12/19/2017	Laura Hatanaka	Managing Consultant	\$536	36	1.3	\$696.80	Contract Management-Discuss and pull necessary documents for corporate resolution
12/19/2017	Laura Hatanaka	Managing Consultant	\$536	6	1.0	\$536.00	Cost Analysis-Meeting organization for cash flow analysis
12/19/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.0	\$536.00	Data and Documents Management-PREPA Diligence Board data collection and documentation
12/19/2017	Laura Hatanaka	Managing Consultant	\$536	24	1.5	\$804.00	Load Forecasting-Discuss transmission load and modeling coordination
12/19/2017	Laura Hatanaka	Managing Consultant	\$536	1	2.0	\$1,072.00	Load Forecasting-Conversations on transmission and planning and the necessary data required for load forecasting
12/19/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.0	\$536.00	Data and Documents Management-Pull expense data and assess the rates provided
12/19/2017	Mashiur Bhuiyan	Managing Consultant	\$549	1	2.0	\$1,098.00	Transmission Infrastructure Improvements-Visual inspection of a new PREPA transmission map containing major transmission line ratings
12/19/2017	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Review expense documentation for fee statement
12/19/2017	Paul Harmon	Managing Director	\$765	15	1.1	\$841.50	Transmission Infrastructure Improvements-Reviewed Recovery Master Plan for Transmission System
12/19/2017	Paul Harmon	Managing Director	\$765	15	1.3	\$994.50	Distribution Infrastructure Improvements-Reviewed Recovery Master Plan for Distribution System
12/19/2017	Paul Harmon	Managing Director	\$765	16	0.7	\$535.50	Generation Plant Operations-Schedule development for generation site visits
12/19/2017	Paul Harmon	Managing Director	\$765	16	4.0	\$3,060.00	Generation Plant Operations-Began development of generation plant assessment report
12/19/2017	Paul Harmon	Managing Director	\$765	15	0.2	\$153.00	Project Administration-Attended daily USACE recovery meeting
12/19/2017	Paul Harmon	Managing Director	\$765	17	2.8	\$2,142.00	Generation Plant Analysis-Evaluated available generation resources
12/19/2017	Sean Costello	Managing Consultant	\$365	16	6.7	\$2,445.50	Cost Analysis-LNG Research
12/19/2017	Todd Filsinger	Senior Managing Director	\$842	38	4.0	\$3,368.00	Interactions, Calls & Meetings with Governing Board-Board meetings
12/19/2017	Todd Filsinger	Senior Managing Director	\$842	37	1.0	\$842.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet with Prepa management
12/19/2017	Todd Filsinger	Senior Managing Director	\$842	37	2.0	\$1,684.00	Interactions, Calls & Meetings with Advisors to Debtors-Meet with advisors to the debtors
12/19/2017	Todd Filsinger	Senior Managing Director	\$842	38	1.0	\$842.00	Interactions, Calls & Meetings with Governing Board-Additional meetings with board members
12/19/2017	Todd Filsinger	Senior Managing Director	\$842	43	1.0	\$842.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meet with FOMB
12/19/2017	Todd Filsinger	Senior Managing Director	\$842	6	3.0	\$2,526.00	Cash Flow Analysis-Review fiscal plan
12/19/2017	Todd Filsinger	Senior Managing Director	\$842	15	0.5	\$421.00	Transmission Infrastructure Improvements-Discuss and analyze restoration update
12/20/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Transmission Infrastructure Improvements-Office discussion of COBRA meeting and information of that meeting
12/20/2017	Buck Monday	Director	\$612	3	1.4	\$856.80	Recurring Financial Reports-Discussion of revenue enhancement and cost reduction
12/20/2017	Buck Monday	Director	\$612	15	2.0	\$1,224.00	Distribution Operations-Attended large PREPA staff meeting re COBRA
12/20/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-Internal discussion of material supply and consequent poor performance
12/20/2017	Buck Monday	Director	\$612	15	2.0	\$1,224.00	Transmission Infrastructure Improvements-Visit to Palo Seco distribution yard and warehouse
12/20/2017	Buck Monday	Director	\$612	15	1.4	\$856.80	Transmission Infrastructure Improvements-Looking at master plan, dashboard, preparing for tomorrow meeting
12/20/2017	Dave Andrus	Director	\$612	12	1.5	\$918.00	Distribution Infrastructure Improvements-Summary slide deck development
12/20/2017	Dave Andrus	Director	\$612	15	1.4	\$856.80	Transmission Infrastructure Improvements-Materials purchasing and disbursement analysis
12/20/2017	Dave Andrus	Director	\$612	21	1.2	\$734.40	Transmission Infrastructure Improvements-Review of contractor MSA agreement
12/20/2017	Dave Andrus	Director	\$612	21	1.9	\$1,162.80	Transmission Infrastructure Improvements-Contractor utilization review and summary
12/20/2017	Dave Andrus	Director	\$612	24	1.7	\$1,040.40	Projections-USACE materials review
12/20/2017	Dave Andrus	Director	\$612	24	2.0	\$1,224.00	Distribution Infrastructure Improvements-Visit to Palo Seco materials facility
12/20/2017	Dave Andrus	Director	\$612	24	1.4	\$856.80	Projections-Review of USACE materials schedule and updates
12/20/2017	Gary Germeroth	Managing Director	\$765	41	0.5	\$382.50	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with OCPC procurement overseers regarding the procurement practices of the Company
12/20/2017	Gary Germeroth	Managing Director	\$765	6	2.4	\$1,836.00	13-Week Cash Flow Reports-Refine and edit near term cash flow analysis
12/20/2017	Gary Germeroth	Managing Director	\$765	1	1.9	\$1,453.50	Projections-Analyze and generate feedback on the next turn of the revised draft fiscal plan
12/20/2017	Gary Germeroth	Managing Director	\$765	15	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Daily status meeting on the restoration of substations, communications linkages to subs and the active customer billing activities
12/20/2017	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead a meeting on the daily cash flow needs of the Company, including unanticipated receipts and outflows of cash
12/20/2017	Gary Germeroth	Managing Director	\$765	23	0.4	\$306.00	Custom Operating Reports-Meeting outlining my vision for how we track the substation, communication and billing restoration process
12/20/2017	Gary Germeroth	Managing Director	\$765	7	1.5	\$1,147.50	Custom Financial Reports-Analyze the current and past due receivables we have with governmental institutions
12/20/2017	Gary Germeroth	Managing Director	\$765	21	1.3	\$994.50	Contract Analysis & Evaluation-Analyze the terms of the restoration services contract with Cobra
12/20/2017	Gary Germeroth	Managing Director	\$765	8	0.6	\$459.00	Contract Analysis & Evaluation-Review the risk assessment report generated by the OCPC
12/20/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.5	\$804.00	Contract Management-Coordinate and obtain certificates and organize contract issues
12/20/2017	Laura Hatanaka	Managing Consultant	\$536	5	0.5	\$268.00	Cost Analysis-Meet with OCPC to discuss contract approval and issues arising with some of the contracts
12/20/2017	Laura Hatanaka	Managing Consultant	\$536	37	1.0	\$536.00	Customer Forecasting-Coordination and research into the load of the larger customers with customer service
12/20/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.6	\$321.60	Customer Forecasting-Meeting to discuss the status and the prioritization of the energized substations including after meeting discussions
12/20/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.0	\$536.00	Transmission Infrastructure Improvements-Analyze substation status data between T&D, communications and Customer Service
12/20/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.7	\$375.20	Transmission Infrastructure Improvements-Speak with telecommunications about the substations status
12/20/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.7	\$375.20	Human Resource Initiatives-Coordinate with human resourced to obtain employee count data

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/20/2017	Laura Hatanaka	Managing Consultant	\$536	30	2.9	\$1,554.40	Human Resource Initiatives-Discussion with HR and analysis of employee titles, departments and type of work
12/20/2017	Mike Green	Director	\$495	21	1.5	\$742.50	Contract Review-FENOSA contract analysis - terms
12/20/2017	Mike Green	Director	\$495	21	1.0	\$495.00	Contract Review-FENOSA contract amendment number 1
12/20/2017	Paul Harmon	Managing Director	\$765	15	2.3	\$1,759.50	Distribution Infrastructure Improvements-Reviewed and tabulated historical recovery KPI Reports
12/20/2017	Paul Harmon	Managing Director	\$765	15	3.9	\$2,983.50	Contract Analysis & Evaluation-Evaluated the efficiency of the PREPA recovery contract
12/20/2017	Paul Harmon	Managing Director	\$765	15	3.2	\$2,448.00	Distribution Infrastructure Improvements-Reviewed distribution system inventory and toured Palo Seco Warehouse
12/20/2017	Paul Harmon	Managing Director	\$765	17	1.8	\$1,377.00	Generation Plant Analysis-Gathered existing generation nameplate data
12/20/2017	Sean Costello	Managing Consultant	\$365	16	8.0	\$2,920.00	Cost Analysis-LNG Research
12/20/2017	Todd Filsinger	Senior Managing Director	\$842	38	3.5	\$2,947.00	Interactions, Calls & Meetings with Governing Board-Board meetings
12/20/2017	Todd Filsinger	Senior Managing Director	\$842	6	1.5	\$1,263.00	Cash Flow Analysis-Fiscal Plan presentation and review
12/20/2017	Todd Filsinger	Senior Managing Director	\$842	40	0.5	\$421.00	Budget Analysis-Discussion with AAFAP
12/20/2017	Todd Filsinger	Senior Managing Director	\$842	6	1.0	\$842.00	Cash Flow Analysis-Review cash positions
12/20/2017	Todd Filsinger	Senior Managing Director	\$842	15	2.5	\$2,105.00	Generation Plant Operations-Review restoration plan
12/20/2017	Todd Filsinger	Senior Managing Director	\$842	6	2.5	\$2,105.00	Cash Flow Analysis-Review draft Ankura presentation
12/20/2017	Todd Filsinger	Senior Managing Director	\$842	16	2.0	\$1,684.00	Load Forecasting-Current load forecasts
12/21/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Distribution Operations-Obtaining an understanding of 38 kV system through maps
12/21/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-Reviewing today's dashboard
12/21/2017	Buck Monday	Director	\$612	15	1.8	\$1,101.60	Distribution Operations-Meeting with COBRA, PREPA, ACE re: materials concerns
12/21/2017	Buck Monday	Director	\$612	3	0.5	\$306.00	Recurring Financial Reports-Daily customer service meeting
12/21/2017	Buck Monday	Director	\$612	15	2.3	\$1,407.60	Transmission Infrastructure Improvements-Reviewing findings and writing up Helicopter tour
12/21/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Distribution Operations-Daily restoration meeting
12/21/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Transmission Infrastructure Improvements-Reviewing and updating transmission maps
12/21/2017	Dave Andrus	Director	\$612	23	2.5	\$1,530.00	Distribution Operations-Staffing levels review and summary
12/21/2017	Dave Andrus	Director	\$612	24	1.5	\$918.00	Projections-USACE materials review
12/21/2017	Dave Andrus	Director	\$612	15	1.9	\$1,162.80	Transmission Operations-Cobra materials meeting and discussion
12/21/2017	Dave Andrus	Director	\$612	10	1.0	\$612.00	Load Forecasting-Restoration load data review and comparison
12/21/2017	Dave Andrus	Director	\$612	24	2.0	\$1,224.00	Distribution Infrastructure Improvements-Review of EPRI hardening initiatives
12/21/2017	Dave Andrus	Director	\$612	24	1.0	\$612.00	Distribution Infrastructure Improvements-Review of comparison utility distribution standards
12/21/2017	Dave Andrus	Director	\$612	24	2.0	\$1,224.00	Distribution Infrastructure Improvements-Review of best practices in storm hardening
12/21/2017	Gary Germeroth	Managing Director	\$765	1	0.5	\$382.50	Interactions, Calls & Meetings with Advisors to Debtors-Attend a meeting on the draft transformation plan with Ankura and Rothschild personnel
12/21/2017	Gary Germeroth	Managing Director	\$765	21	1.5	\$1,147.50	Contract Review-Meeting with Company and Ankura on contract and services background related to XGL and other restoration vendors
12/21/2017	Gary Germeroth	Managing Director	\$765	36	0.5	\$382.50	Internal Conference Call Participation-Update internal staff on near-term initiatives and objectives
12/21/2017	Gary Germeroth	Managing Director	\$765	6	1.0	\$765.00	13-Week Cash Flow Reports-Revised cash forecast and created an outline of topics for the daily meeting on cash
12/21/2017	Gary Germeroth	Managing Director	\$765	5	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead a meeting on the daily cash flow needs of the Company, including unanticipated receipts and outflows of cash
12/21/2017	Gary Germeroth	Managing Director	\$765	17	0.8	\$612.00	Generation Plant Operations-Meeting with generation personnel related to turbine repairs on the Mayaguez facility
12/21/2017	Gary Germeroth	Managing Director	\$765	19	0.6	\$459.00	13-Week Cash Flow Reports-Evaluation of alternatives related to current operating challenges in the Company
12/21/2017	Gary Germeroth	Managing Director	\$765	5	1.7	\$1,300.50	Fuel Commodity Analysis-Analyze and approve daily payment disbursements
12/21/2017	Gary Germeroth	Managing Director	\$765	9	1.0	\$765.00	Generation Plant Analysis-Discussion regarding the maintenance and repair costs of the generation fleet
12/21/2017	Gary Germeroth	Managing Director	\$765	7	0.9	\$688.50	Business Customer Analysis-Meet with Company on the reconciliation of cash paid by governmental agencies to actual billing amounts
12/21/2017	Gary Germeroth	Managing Director	\$765	7	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel on payments received from a subset of governmental agencies
12/21/2017	Gary Germeroth	Managing Director	\$765	1	0.7	\$535.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on the draft island transformation plan
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.0	\$536.00	Transmission Operations-Review and analyze the substations energized and total substations in the system
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.5	\$804.00	Transmission Operations-Analyze the substations with remote terminal units and assess the RTU's that are communicating
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.5	\$804.00	Residential Customer Analysis-Analyze the substations with communication receiving units and assess the CRU's that are communicating
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.7	\$375.20	Business Customer Analysis-Meeting to discuss the status and the prioritization of the energized substations including after meeting discussions
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	37	2.0	\$1,072.00	Human Resource Initiatives-Assess and communicate with human resources to analyze employee divisions including linemen
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	24	1.0	\$536.00	Transmission Infrastructure Improvements-Discuss the prioritization of substation and what departments need to prioritize to get substation running
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	21	0.3	\$160.80	Contract Management-Conversations on contractual documents required for business
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	37	0.6	\$321.60	Transmission Infrastructure Improvements-Discuss customer service meter reads and operations necessary from substations
12/21/2017	Laura Hatanaka	Managing Consultant	\$536	24	0.5	\$268.00	Transmission Infrastructure Improvements-Analyze the substations between departments for operations and prioritization
12/21/2017	Mike Green	Director	\$495	21	0.5	\$247.50	Contract Review-FENOSA contract amendment number 2
12/21/2017	Mike Green	Director	\$495	21	0.5	\$247.50	Contract Review-FENOSA contract amendment number 3
12/21/2017	Paul Harmon	Managing Director	\$765	15	1.5	\$1,147.50	Distribution Infrastructure Improvements-Plotted historical recovery load data
12/21/2017	Paul Harmon	Managing Director	\$765	15	1.0	\$765.00	Transmission Operations-Attended meeting regarding supply chain to Cobra
12/21/2017	Paul Harmon	Managing Director	\$765	15	2.5	\$1,912.50	Contract Management-Reviewed PREPA- COBRA Contract
12/21/2017	Paul Harmon	Managing Director	\$765	36	3.1	\$2,371.50	Participation, Preparation & Follow-Up to Site Visits-Prepared Site Visit/Tour summaries
12/21/2017	Paul Harmon	Managing Director	\$765	16	0.5	\$382.50	Generation Plant Operations-Solicited Plant tour schedule availability.
12/21/2017	Paul Harmon	Managing Director	\$765	17	2.2	\$1,683.00	Generation Plant Operations-Reviewed generic O&M cost data
12/21/2017	Sean Costello	Managing Consultant	\$365	16	5.3	\$1,934.50	Cost Analysis-LNG Research
12/21/2017	Todd Filsinger	Senior Managing Director	\$842	24	1.0	\$842.00	Transmission Infrastructure Improvements-Review cobra issues with ACE and other staff
12/21/2017	Todd Filsinger	Senior Managing Director	\$842	24	2.0	\$1,684.00	Contract Review-review cobra progress
12/21/2017	Todd Filsinger	Senior Managing Director	\$842	6	1.0	\$842.00	Cash Flow Analysis-discuss fiscal plan submission
12/21/2017	Todd Filsinger	Senior Managing Director	\$842	8	2.0	\$1,684.00	Residential Customer Analysis-updates on customer service open items
12/22/2017	Buck Monday	Director	\$612	15	1.5	\$918.00	Distribution Operations-Investigating FEMA Hazard Mitigation Grant Program
12/22/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Transmission Infrastructure Improvements-Investigating Wind Load Cales from NESC
12/22/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Transmission Infrastructure Improvements-Meeting with Prepa staff re: const eff.
12/22/2017	Buck Monday	Director	\$612	3	0.5	\$306.00	Recurring Financial Reports-Daily customer service meeting
12/22/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-Talking to Prepa staff about T&D issues.
12/22/2017	Buck Monday	Director	\$612	15	0.7	\$428.40	Distribution Operations-Cash Meeting, Resources and Liabilities
12/22/2017	Buck Monday	Director	\$612	15	0.4	\$244.80	Distribution Operations-Reading and responding to emails.
12/22/2017	Buck Monday	Director	\$612	15	2.2	\$1,346.40	Transmission Infrastructure Improvements-Back on wind load calculations from NESC
12/22/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Distribution Operations-Restoration Meeting

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/22/2017	Dave Andrus	Director	\$612	24	1.0	\$612.00	Transmission Infrastructure Improvements-Organize Transmission Planning information request
12/22/2017	Dave Andrus	Director	\$612	10	1.3	\$795.60	Load Forecasting-Develop load data for Company regions
12/22/2017	Dave Andrus	Director	\$612	24	2.0	\$1,224.00	Distribution Infrastructure Improvements-Review of best practices in storm hardening
12/22/2017	Dave Andrus	Director	\$612	5	0.6	\$367.20	Transmission Infrastructure Improvements-Cash meeting
12/22/2017	Dave Andrus	Director	\$612	24	1.2	\$734.40	Distribution Infrastructure Improvements-Review of comparison utility distribution standards
12/22/2017	Dave Andrus	Director	\$612	10	1.0	\$612.00	Load Forecasting-Develop load data for Company regions
12/22/2017	Dave Andrus	Director	\$612	24	1.5	\$918.00	Distribution Infrastructure Improvements-Review of FPL distribution hardening programs
12/22/2017	Gary Germeroth	Managing Director	\$765	38	1.0	\$765.00	Interactions, Calls & Meetings with Governing Board-Attend a telephonic discussion with the Governing Board on current challenges and initiatives
12/22/2017	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Cash Flow Analysis-Develop a cash update for the Governing Board
12/22/2017	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Contract Management-Develop alternatives for managing our short term cash challenges
12/22/2017	Gary Germeroth	Managing Director	\$765	24	1.3	\$994.50	Distribution Operations-Develop the graphical representation of the restoration of substations
12/22/2017	Gary Germeroth	Managing Director	\$765	15	0.8	\$612.00	Contract Analysis & Evaluation-Meeting with Company personnel regarding hurricane related insurance proceeds
12/22/2017	Gary Germeroth	Managing Director	\$765	17	1.1	\$841.50	Generation Plant Operations-Meeting with generation staff and Pratt & Whitney representatives regarding the release of the repaired Mayaguez turbine
12/22/2017	Gary Germeroth	Managing Director	\$765	5	0.9	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead a meeting on the daily cash flow needs of the Company, including unanticipated receipts and outflows of cash
12/22/2017	Gary Germeroth	Managing Director	\$765	15	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Daily status meeting on the restoration of substations, communications linkages to subs and the active customer billing activities
12/22/2017	Gary Germeroth	Managing Director	\$765	15	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Transmission and Distribution personnel related to the timing of substation repair
12/22/2017	Gary Germeroth	Managing Director	\$765	15	2.4	\$1,836.00	Contract Analysis & Evaluation-Develop alternatives for the potential extension of the Cobra services contract
12/22/2017	Gary Germeroth	Managing Director	\$765	14	2.6	\$1,989.00	Retail Rate Analysis-Review results of information gathered relative to costs of service for island communities
12/22/2017	Gary Germeroth	Managing Director	\$765	3	1.0	\$765.00	Recurring Financial Reports-Analyze the monthly operating reports generated by the Company
12/22/2017	Laura Hatanaka	Managing Consultant	\$536	30	2.0	\$1,072.00	Transmission Operations-Analyze substation status data between T&D, communications and Customer Service
12/22/2017	Laura Hatanaka	Managing Consultant	\$536	37	1.0	\$536.00	Business Customer Analysis-Meeting with customer service to review the operations and billing status
12/22/2017	Laura Hatanaka	Managing Consultant	\$536	37	1.0	\$536.00	Business Customer Analysis-Meeting to discuss the status and the prioritization of the energized substations including after meeting discussions
12/22/2017	Laura Hatanaka	Managing Consultant	\$536	30	0.5	\$268.00	Transmission Operations-Review substation numbers and compare between departments
12/22/2017	Laura Hatanaka	Managing Consultant	\$536	30	2.5	\$1,340.00	Business Customer Analysis-Pull substation data from transmission and distribution, customer service, IT and telecommunication
12/22/2017	Laura Hatanaka	Managing Consultant	\$536	10	1.5	\$804.00	Residential Customer Analysis-Analyze and compare substation data reviewing the online status data to create a priority list
12/22/2017	Laura Hatanaka	Managing Consultant	\$536	10	2.0	\$1,072.00	Business Customer Analysis-Assess locational and customer load data for analysis of a substation priority online list
12/22/2017	Paul Harmon	Managing Director	\$765	29	1.5	\$1,147.50	Generation Plant Operations-Interim plant operation reviews
12/22/2017	Sean Costello	Managing Consultant	\$365	16	3.2	\$1,168.00	Cost Analysis-Propane Research
12/22/2017	Todd Filsinger	Senior Managing Director	\$842	5	4.0	\$3,368.00	Budget Analysis-Cash add liquidity analysis and discussions
12/22/2017	Todd Filsinger	Senior Managing Director	\$842	24	3.0	\$2,526.00	Contract Review-Cobra contract review
12/23/2017	Buck Monday	Director	\$612	4	4.8	\$2,937.60	Historical Financial Results Analysis-Reading in depth the Synapse Report of November 2016
12/23/2017	Dave Andrus	Director	\$612	15	2.7	\$1,652.40	Projections-Contractor meeting review and next steps
12/23/2017	Dave Andrus	Director	\$612	15	1.5	\$918.00	Distribution Infrastructure Improvements-Distribution master plan review
12/23/2017	Dave Andrus	Director	\$612	15	1.3	\$795.60	Transmission Infrastructure Improvements-Transmission master plan review
12/24/2017	Todd Filsinger	Senior Managing Director	\$842	5	3.0	\$2,526.00	Cash Flow Analysis-Review Cash flow and supporting info
12/26/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Transmission Infrastructure Improvements-Reviewing Dashboard
12/26/2017	Buck Monday	Director	\$612	15	2.0	\$1,224.00	Transmission Infrastructure Improvements-Review of latest restoration report
12/26/2017	Buck Monday	Director	\$612	3	0.5	\$306.00	Operations and Maintenance Cost Analysis-Phone conference regarding substation and communication
12/26/2017	Dave Andrus	Director	\$612	15	1.0	\$612.00	Projections-Review of KPI dashboard information
12/26/2017	Dave Andrus	Director	\$612	15	1.1	\$673.20	Projections-Summary slide deck development
12/26/2017	Dave Andrus	Director	\$612	9	2.2	\$1,346.40	Projections-Coordination of field work
12/26/2017	Dave Andrus	Director	\$612	15	2.6	\$1,591.20	Projections-Coordination of Contractor reports
12/26/2017	Dave Andrus	Director	\$612	15	1.8	\$1,101.60	Projections-Coordination of KPI for other contractors
12/26/2017	Dave Andrus	Director	\$612	24	2.0	\$1,224.00	Distribution Reliability Analysis-Review of Company reliability indices
12/26/2017	Dave Andrus	Director	\$612	15	0.9	\$550.80	Projections-Review of Cobra progress reports
12/26/2017	Gary Germeroth	Managing Director	\$765	19	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting related to the court hearing on the potential uses of property insurance proceeds
12/26/2017	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead the daily review meeting of cash liquidity issues
12/26/2017	Gary Germeroth	Managing Director	\$765	15	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend meeting related to the restoration of communication capabilities for billing purposes
12/26/2017	Gary Germeroth	Managing Director	\$765	6	1.9	\$1,453.50	13-Week Cash Flow Reports-Develop draft report on cash liquidator challenges for the creditor constituencies
12/26/2017	Gary Germeroth	Managing Director	\$765	3	2.3	\$1,759.50	Recurring Financial Reports-Analyze the draft reports for financial statements that will be posted for public consumption
12/26/2017	Gary Germeroth	Managing Director	\$765	6	1.1	\$841.50	Cash Flow Analysis-Determine various assumptions related to near term cash inflows and outflows
12/26/2017	Gary Germeroth	Managing Director	\$765	17	0.8	\$612.00	Generation Plant Analysis-Review and approve the transaction to release a repaired turbine from Pratt & Whitney
12/26/2017	Gary Germeroth	Managing Director	\$765	8	1.8	\$1,377.00	Residential Customer Analysis-Develop a draft process to improve the Company's ability to collect receivables
12/26/2017	Laura Hatanaka	Managing Consultant	\$536	10	4.5	\$2,412.00	Customer Forecasting-Status mapping of the CRU and RTU to the energized substations
12/26/2017	Laura Hatanaka	Managing Consultant	\$536	30	0.5	\$268.00	Internal Conference Call Participation-Internal call to discuss status of work and ongoing tasks
12/26/2017	Laura Hatanaka	Managing Consultant	\$536	6	1.0	\$536.00	Cost Analysis-Data on time allocation and expenses analysis
12/26/2017	Laura Hatanaka	Managing Consultant	\$536	1	0.5	\$268.00	Generation Plant Operations-Discuss the process and needs for the RFI
12/26/2017	Laura Hatanaka	Managing Consultant	\$536	26	3.5	\$1,876.00	Transmission Infrastructure Improvements-Mapping and analysis of the substations between departments
12/26/2017	Mashur Bhuiyan	Managing Consultant	\$549	16	2.0	\$1,098.00	Generation Asset Modeling-Siemens 20150821 IRP presentation review
12/26/2017	Paul Harmon	Managing Director	\$765	16	2.8	\$2,142.00	Generation Plant Operations-Developed generation review program
12/26/2017	Paul Harmon	Managing Director	\$765	16	1.7	\$1,300.50	Generation Plant Operations-Worked with PREPA Staff - generation plant review schedule
12/26/2017	Sam Schreiber	Managing Consultant	\$518	15	1.7	\$880.60	Distribution Infrastructure Improvements- Analyze recovery data and status
12/26/2017	Todd Filsinger	Senior Managing Director	\$842	36	1.0	\$842.00	Transmission Infrastructure Improvements-Update project status
12/26/2017	Todd Filsinger	Senior Managing Director	\$842	5	1.0	\$842.00	Cash Flow Analysis-Cash meeting and follow-up

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/26/2017	Todd Filsinger	Senior Managing Director	\$842	31	2.5	\$2,105.00	Data and Documents Management-Assess and comment on the RFI
12/26/2017	Todd Filsinger	Senior Managing Director	\$842	40	0.5	\$421.00	Cost Analysis-Update on AAFAP
12/26/2017	Todd Filsinger	Senior Managing Director	\$842	15	1.0	\$842.00	Transmission Infrastructure Improvements- Analyze substation improvement
12/26/2017	Todd Filsinger	Senior Managing Director	\$842	2	1.5	\$1,263.00	Budget Analysis-Budget approvals
12/27/2017	Buck Monday	Director	\$612	3	0.5	\$306.00	Operations and Maintenance Cost Analysis-Phone conference regarding substation and communication
12/27/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Transmission Infrastructure Improvements-Review of Dashboard
12/27/2017	Buck Monday	Director	\$612	15	2.5	\$1,530.00	Distribution Operations-Review of 27 Dec 17 TP Power BOM SITREP
12/27/2017	Dave Andrus	Director	\$612	25	3.0	\$1,836.00	Transmission Operations-Transmission planning benchmark development
12/27/2017	Dave Andrus	Director	\$612	15	1.6	\$979.20	Projections-Review of Contractor work status
12/27/2017	Dave Andrus	Director	\$612	15	2.0	\$1,224.00	Projections-Review of Contractor forecast and schedule
12/27/2017	Dave Andrus	Director	\$612	10	1.0	\$612.00	Projections-Coordination of transmission study data
12/27/2017	Dave Andrus	Director	\$612	25	2.0	\$1,224.00	Transmission Operations-Transmission planning data review
12/27/2017	Dave Andrus	Director	\$612	25	1.0	\$612.00	Transmission Operations-Transmission Planning discussions
12/27/2017	Gary Germeroth	Managing Director	\$765	15	0.6	\$459.00	Distribution Operations-Analyze the restoration report from the T&D group and develop queries on how certain contractors are being utilized
12/27/2017	Gary Germeroth	Managing Director	\$765	9	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend meeting regarding the potential bridge financing options
12/27/2017	Gary Germeroth	Managing Director	\$765	21	0.7	\$535.50	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with OCPC personnel regarding certain procurement needs
12/27/2017	Gary Germeroth	Managing Director	\$765	15	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding the restoration of billing activities
12/27/2017	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend and lead discussions related to the short-term cash liquidity constraints of the Company
12/27/2017	Gary Germeroth	Managing Director	\$765	21	0.3	\$229.50	Contract Management-Discussion on the future management of communications with the OCPC
12/27/2017	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Custom Financial Reports-Prepare topics and research status of open issues for the liquidity restraints meeting
12/27/2017	Gary Germeroth	Managing Director	\$765	21	1.0	\$765.00	Contract Analysis & Evaluation-Manage the process around communicating information and data to the OCPC
12/27/2017	Gary Germeroth	Managing Director	\$765	3	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel on corrections/edits to the June - August monthly operating reports
12/27/2017	Gary Germeroth	Managing Director	\$765	21	0.2	\$153.00	Interactions, Calls & Meetings with Commonwealth Officials-Call with OCPC personnel on the historical processes and findings
12/27/2017	Gary Germeroth	Managing Director	\$765	23	0.9	\$688.50	Human Resource Initiatives-Evaluate options regarding the staffing issues in the Communications department
12/27/2017	Gary Germeroth	Managing Director	\$765	7	0.7	\$535.50	Custom Operating Reports-Manage information received from the customer service group on currently billed amounts
12/27/2017	Gary Germeroth	Managing Director	\$765	9	0.8	\$612.00	Capital Analysis-Analyze the draft legislation for the potential bridge financing vehicle
12/27/2017	Gary Germeroth	Managing Director	\$765	6	0.7	\$535.50	Cash Flow Analysis-Derive language for governmental entity related to on-going and future cash mitigation efforts
12/27/2017	Gary Germeroth	Managing Director	\$765	5	0.5	\$382.50	Generation Plant Operations-Evaluate the potential payment to AES for services rendered
12/27/2017	Laura Hatanaka	Managing Consultant	\$536	24	0.5	\$268.00	Transmission Operations-Call to discuss the current status of the substations
12/27/2017	Laura Hatanaka	Managing Consultant	\$536	6	0.5	\$268.00	Budget Analysis-Conversations on the finances at PREPA
12/27/2017	Laura Hatanaka	Managing Consultant	\$536	10	1.0	\$536.00	Human Resource Initiatives-Translation of linemen, technicians and vehicle requests
12/27/2017	Laura Hatanaka	Managing Consultant	\$536	10	2.5	\$1,340.00	Customer Forecasting-Status mapping of the CRU and RTU to the energized substations
12/27/2017	Laura Hatanaka	Managing Consultant	\$536	26	2.0	\$1,072.00	Transmission Infrastructure Improvements-Mapping and analysis of the substations between departments
12/27/2017	Mashur Bhuiyan	Managing Consultant	\$549	17	2.0	\$1,098.00	Generation Plant Operations-Siemens 20150821 IRP presentation review
12/27/2017	Pam Morin	Consultant	\$374	44	1.0	\$374.00	Fee Application-Review expenses and fee application information
12/27/2017	Paul Harmon	Managing Director	\$765	15	1.2	\$918.00	Distribution Infrastructure Improvements-Reviewed Cobra Progress reports
12/27/2017	Paul Harmon	Managing Director	\$765	15	0.7	\$535.50	Transmission Infrastructure Improvements-Updated on Cobra Contract Extension
12/27/2017	Sam Schreiber	Managing Consultant	\$518	25	1.3	\$673.40	Documentation-Review draft RFI related to IRP work
12/27/2017	Sam Schreiber	Managing Consultant	\$518	22	2.2	\$1,139.60	Generation Plant Analysis-Analyze PROMOD and PREPA market study data
12/27/2017	Sam Schreiber	Managing Consultant	\$518	4	0.7	\$362.60	Custom Financial Reports-Research creditor holdings and relative positions
12/27/2017	Sean Costello	Managing Consultant	\$365	16	2.0	\$730.00	Cost Analysis-Propane research
12/27/2017	Todd Filsinger	Senior Managing Director	\$842	20	3.5	\$2,947.00	Environmental Compliance-Review PR environmental issues
12/27/2017	Todd Filsinger	Senior Managing Director	\$842	15	1.5	\$1,263.00	Internal Conference Call Participation-PR crisis management discussions
12/27/2017	Todd Filsinger	Senior Managing Director	\$842	5	1.5	\$1,263.00	Cash Flow Analysis-Cash management analysis
12/27/2017	Todd Filsinger	Senior Managing Director	\$842	37	1.0	\$842.00	Customer Forecasting-Management and discussion with telecommunications
12/28/2017	Buck Monday	Director	\$612	17	0.5	\$306.00	Cost Analysis-Phone discussion with staff re: IRP Proposal
12/28/2017	Buck Monday	Director	\$612	3	0.5	\$306.00	Operations and Maintenance Cost Analysis-Phone conference regarding substation and communication
12/28/2017	Buck Monday	Director	\$612	15	3.5	\$2,142.00	Distribution Operations-Reviewing COBRA contract
12/28/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-Emails back and forth re: proposed COBRA contract
12/28/2017	Dave Andrus	Director	\$612	15	1.0	\$612.00	Projections-Review of KPI dashboard information
12/28/2017	Dave Andrus	Director	\$612	27	2.2	\$1,346.40	Contract Review-Review Contractor contract terms
12/28/2017	Dave Andrus	Director	\$612	15	1.0	\$612.00	Projections-Summary slide deck development
12/28/2017	Dave Andrus	Director	\$612	15	1.7	\$1,040.40	Transmission Infrastructure Improvements-Materials purchasing and disbursement update review
12/28/2017	Dave Andrus	Director	\$612	25	3.0	\$1,836.00	Transmission Operations-Transmission Planning benchmarking development
12/28/2017	Dave Andrus	Director	\$612	15	1.9	\$1,162.80	Projections-Contractor utilization review and summary
12/28/2017	Dave Andrus	Director	\$612	15	2.0	\$1,224.00	Projections-Cobra utilization assessment for reprioritization
12/28/2017	Gary Germeroth	Managing Director	\$765	15	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead meeting updating the current status on communications operations to substations
12/28/2017	Gary Germeroth	Managing Director	\$765	5	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting regarding the short term cash liquidity needs of the Company
12/28/2017	Gary Germeroth	Managing Director	\$765	9	0.5	\$382.50	Capital Analysis-Attend meeting on potential short term financing options
12/28/2017	Gary Germeroth	Managing Director	\$765	19	0.5	\$382.50	Distribution Operations-Meeting with Company personnel regarding the development of business processes for substation repairs
12/28/2017	Gary Germeroth	Managing Director	\$765	8	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call with multiple Company departments establishing a revised protocol for communicating with the OCPC
12/28/2017	Gary Germeroth	Managing Director	\$765	8	1.0	\$765.00	Business Process Improvement Initiatives-Determine the messaging of new conduit for procurement process
12/28/2017	Gary Germeroth	Managing Director	\$765	5	1.5	\$1,147.50	Distribution Operations-Develop options for managing certain cash liquidity challenges
12/28/2017	Gary Germeroth	Managing Director	\$765	21	0.8	\$612.00	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with OCPC personnel on contract extension with Cobra Energy
12/28/2017	Gary Germeroth	Managing Director	\$765	34	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting on potential preparations for the Management Update call with creditors
12/28/2017	Gary Germeroth	Managing Director	\$765	9	1.0	\$765.00	Interactions, Calls & Meetings with Commonwealth Officials-Attend update meeting on potential short term financing options
12/28/2017	Gary Germeroth	Managing Director	\$765	24	1.0	\$765.00	Residential Customer Analysis-Analyze draft template for the consolidation of source data on billing initiative
12/28/2017	Gary Germeroth	Managing Director	\$765	15	2.1	\$1,606.50	Contract Analysis & Evaluation-Analyze the current draft of the contract to extend Cobra Energy services



EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/28/2017	Laura Hatanaka	Managing Consultant	\$536	10	4.5	\$2,412.00	Customer Forecasting-Status mapping of the CRU and RTU to the energized substations
12/28/2017	Laura Hatanaka	Managing Consultant	\$536	24	0.5	\$268.00	Transmission Operations-Call to discuss the current status of the substations
12/28/2017	Laura Hatanaka	Managing Consultant	\$536	6	0.5	\$268.00	Cash Flow Analysis-Conversations on the finances at PREPA
12/28/2017	Laura Hatanaka	Managing Consultant	\$536	26	1.5	\$804.00	Transmission Infrastructure Improvements-Mapping and analysis of the substations between departments
12/28/2017	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.0	\$1,098.00	Generation Plant Operations-Siemens 20150821 IRP presentation and related documents review
12/28/2017	Paul Harmon	Managing Director	\$765	15	1.8	\$1,377.00	Contract Analysis & Evaluation-Reviewed proposed Cobra Contract Extension
12/28/2017	Paul Harmon	Managing Director	\$765	15	3.6	\$2,754.00	Contract Analysis & Evaluation-Reviewed Emergency Restoration RFP
12/28/2017	Paul Harmon	Managing Director	\$765	15	2.9	\$2,218.50	Contract Analysis & Evaluation-Reviewed and commented on emergency restoration RFP contract form
12/28/2017	Sam Schreiber	Managing Consultant	\$518	30	1.8	\$932.40	Fuel Commodity Analysis-Research liquefied natural gas market dynamics and procurement activity
12/28/2017	Sam Schreiber	Managing Consultant	\$518	30	1.8	\$932.40	Projections-Continue analyzing PROMOD and market study inputs and outputs
12/28/2017	Sean Costello	Managing Consultant	\$365	16	3.3	\$1,204.50	Cost Analysis-TAC Bio Research
12/28/2017	Todd Filsinger	Senior Managing Director	\$842	31	2.0	\$1,684.00	Data and Documents Management-IRP RFI review and discussion
12/28/2017	Todd Filsinger	Senior Managing Director	\$842	36	1.0	\$842.00	Transmission Infrastructure Improvements-Update project status
12/28/2017	Todd Filsinger	Senior Managing Director	\$842	5	1.0	\$842.00	Cash Flow Analysis-Cash management analysis
12/28/2017	Todd Filsinger	Senior Managing Director	\$842	21	4.0	\$3,368.00	Contract Review-Review and assess issues relating to the cobra contract
12/28/2017	Nathan Pollak	Managing Consultant	\$549	27	3.5	\$1,921.50	Contract Review-Review Cobra contract related documents
12/28/2017	Nathan Pollak	Managing Consultant	\$549	27	1.5	\$823.50	Contract Review-Discussions with PREPA and OCP re: Cobra contract extension
12/28/2017	Nathan Pollak	Managing Consultant	\$549	27	0.9	\$494.10	Contract Management-Discuss PowerAdvocate procurement system
12/28/2017	Nathan Pollak	Managing Consultant	\$549	7	2.4	\$1,317.60	Distribution Operations-Review and analyze substation and IT/communication data related to billing and collections
12/29/2017	Buck Monday	Director	\$612	15	1.5	\$918.00	Distribution Operations-COBRA/Cash discussion. Agreement to propose extending COBRA contract
12/29/2017	Buck Monday	Director	\$612	3	0.1	\$61.20	Operations and Maintenance Cost Analysis-Phone conference regarding substation and communication
12/29/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Transmission Infrastructure Improvements-Phone conference with COBRA on progress
12/29/2017	Buck Monday	Director	\$612	15	0.8	\$489.60	Distribution Operations-Phone conference FEP re path forward on construction tracking
12/29/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-Review proposed COBRA contract extension
12/29/2017	Buck Monday	Director	\$612	15	1.0	\$612.00	Distribution Operations-Review of COBRA work completion
12/29/2017	Buck Monday	Director	\$612	15	3.0	\$1,836.00	Distribution Operations-Developing Possible formats for restoration tracking
12/29/2017	Buck Monday	Director	\$612	15	1.3	\$795.60	Transmission Infrastructure Improvements-Consolidate merge restoration data from different sources
12/29/2017	Dave Andrus	Director	\$612	27	2.2	\$1,346.40	Contract Review-RFP review and comments
12/29/2017	Dave Andrus	Director	\$612	27	2.0	\$1,224.00	Contract Review-Contract extension review
12/29/2017	Dave Andrus	Director	\$612	4	2.1	\$1,285.20	Budget Analysis-Financial call prep and data review
12/29/2017	Dave Andrus	Director	\$612	4	1.2	\$734.40	Budget Analysis-Financial call
12/29/2017	Dave Andrus	Director	\$612	15	1.0	\$612.00	Projections-Contractor weekly construction progress update review
12/29/2017	Dave Andrus	Director	\$612	15	0.5	\$306.00	Projections-Weekly status call with Contractor
12/29/2017	Dave Andrus	Director	\$612	27	0.7	\$428.40	Contract Review-Review of updated contracts
12/29/2017	Dave Andrus	Director	\$612	15	0.5	\$306.00	Projections-Work coordination discussion
12/29/2017	Dave Andrus	Director	\$612	15	1.5	\$918.00	Projections-Restoration benchmark data review
12/29/2017	Dave Andrus	Director	\$612	15	1.4	\$856.80	Transmission Infrastructure Improvements-Transmission master plan review
12/29/2017	Gary Germeroth	Managing Director	\$765	38	1.3	\$994.50	Interactions, Calls & Meetings with Governing Board-Attend weekly update call with Governing Board to discuss current issues
12/29/2017	Gary Germeroth	Managing Director	\$765	9	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting on short term liquidity facilities
12/29/2017	Gary Germeroth	Managing Director	\$765	23	1.4	\$1,071.00	Residential Customer Analysis-Analyze underlying information and data related to communications to substations
12/29/2017	Gary Germeroth	Managing Director	\$765	21	0.5	\$382.50	Contract Analysis & Evaluation-Meeting on potential contractual extension with Cobra Energy
12/29/2017	Gary Germeroth	Managing Director	\$765	21	2.6	\$1,989.00	Contract Analysis & Evaluation-Analyze latest drafts of Cobra extension and RFP documents
12/29/2017	Gary Germeroth	Managing Director	\$765	7	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting on the potential prepayment of certain receivables
12/29/2017	Gary Germeroth	Managing Director	\$765	6	1.4	\$1,071.00	13-Week Cash Flow Reports-Reviewed, analyzed and determined underlying assumptions used in the 13 week cash flow analysis
12/29/2017	Gary Germeroth	Managing Director	\$765	5	0.8	\$612.00	Fuel Commodity Analysis-Review and approve fuel oil purchases from Puma
12/29/2017	Laura Hatanaka	Managing Consultant	\$536	23	0.5	\$268.00	Residential Customer Analysis-Customer service discussion and analysis
12/29/2017	Laura Hatanaka	Managing Consultant	\$536	24	0.2	\$107.20	Transmission Operations-Call to discuss the current status of the substations
12/29/2017	Laura Hatanaka	Managing Consultant	\$536	24	0.6	\$321.60	Transmission Infrastructure Improvements-Call with COBRA to discuss operations
12/29/2017	Laura Hatanaka	Managing Consultant	\$536	6	0.4	\$214.40	Cash Flow Analysis-Conversations on the finances at PREPA
12/29/2017	Laura Hatanaka	Managing Consultant	\$536	26	2.2	\$1,179.20	Transmission Infrastructure Improvements-Mapping and analysis of the substations between departments
12/29/2017	Laura Hatanaka	Managing Consultant	\$536	24	1.0	\$536.00	Transmission Infrastructure Improvements-Discuss COBRA and work product
12/29/2017	Laura Hatanaka	Managing Consultant	\$536	36	2.7	\$1,447.20	Data and Documents Management-Work product and project management analysis
12/29/2017	Paul Harmon	Managing Director	\$765	15	0.5	\$382.50	Transmission Infrastructure Improvements-Updated on Cobra work progress
12/29/2017	Paul Harmon	Managing Director	\$765	26	1.4	\$1,071.00	Generation Plant Operations-Refined generation review schedule
12/29/2017	Paul Harmon	Managing Director	\$765	15	0.8	\$612.00	Contract Analysis & Evaluation-Monitored progress of Cobra contract extension
12/29/2017	Paul Harmon	Managing Director	\$765	15	1.7	\$1,300.50	Distribution Operations-Worked on plan to monitor PREPA and Contractor Recovery efforts.
12/29/2017	Sam Schreiber	Managing Consultant	\$518	15	2.3	\$1,191.40	Distribution Infrastructure Improvements-Review grid resiliency report
12/29/2017	Sam Schreiber	Managing Consultant	\$518	15	3.1	\$1,605.80	Custom Operating Reports-Develop custom mapping for recovery and rebuilding data
12/29/2017	Todd Filsinger	Senior Managing Director	\$842	24	3.5	\$2,947.00	Participation, Preparation & Follow-Up to Site Visits-Review field work
12/29/2017	Todd Filsinger	Senior Managing Director	\$842	37	1.2	\$1,010.40	Interactions, Calls & Meetings with Governing Board-BOD discussions
12/29/2017	Todd Filsinger	Senior Managing Director	\$842	21	2.8	\$2,357.60	Contract Review-Review cobra amendments
12/29/2017	Nathan Pollak	Managing Consultant	\$549	13	1.2	\$658.80	Human Resource Initiatives-Review PREPA organizational structure, roles, and responsibilities
12/29/2017	Nathan Pollak	Managing Consultant	\$549	27	0.9	\$494.10	Contract Review-Review updated draft PREPA contract template
12/29/2017	Nathan Pollak	Managing Consultant	\$549	13	1.0	\$549.00	Human Resource Initiatives-Discuss PREPA reporting responsibilities
12/29/2017	Nathan Pollak	Managing Consultant	\$549	11	1.7	\$933.30	Contract Management-Develop PREPA work progress tracking tools
12/29/2017	Nathan Pollak	Managing Consultant	\$549	4	2.2	\$1,207.80	Contract Review-Review Preguntas ESI RFP materials
12/29/2017	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Transmission Infrastructure Improvements-Review Cobra daily progress reports
12/30/2017	Buck Monday	Director	\$612	15	0.5	\$306.00	Transmission Infrastructure Improvements-Reading and responding to emails regarding restoration.
12/30/2017	Buck Monday	Director	\$612	15	1.5	\$918.00	Distribution Operations-Studying daily dashboard
12/30/2017	Dave Andrus	Director	\$612	15	1.4	\$856.80	Projections-Review of KPI dashboard information
12/30/2017	Dave Andrus	Director	\$612	15	2.0	\$1,224.00	Projections-Review of Contractor forecast and schedule
12/30/2017	Dave Andrus	Director	\$612	15	1.7	\$1,040.40	Projections-Coordination of Ponce trip
12/30/2017	Dave Andrus	Director	\$612	15	1.0	\$612.00	Projections-Summary slide deck development
12/30/2017	Gary Germeroth	Managing Director	\$765	31	2.2	\$1,683.00	Custom Financial Reports-Review previous presentations and select certain information to import into current draft of creditors report
12/30/2017	Gary Germeroth	Managing Director	\$765	13	1.9	\$1,453.50	Custom Financial Reports-Create draft senior management section of creditors report
12/30/2017	Gary Germeroth	Managing Director	\$765	31	2.0	\$1,530.00	Custom Financial Reports-Create draft Transformation Advisory Council section of creditors report, request additional research on members

EXHIBIT D

Date	Employee	Title	Rate	Category	Hours	Fees	Narrative
12/30/2017	Gary Germeroth	Managing Director	\$765	31	2.0	\$1,530.00	Custom Financial Reports-Edit imported information and generate a revised base introductory section of the draft creditors presentation
12/30/2017	Laura Hatanaka	Managing Consultant	\$536	30	1.0	\$536.00	Documentation-Review and work on creating an org chart of PREPA executive
12/30/2017	Sam Schreiber	Managing Consultant	\$518	34	3.3	\$1,709.40	Custom Operating Reports-Develop Puerto Rico map for custom data reporting and analysis
12/30/2017	Sam Schreiber	Managing Consultant	\$518	15	1.2	\$621.60	Contract Analysis & Evaluation-Analyze daily construction activity reports
12/30/2017	Sam Schreiber	Managing Consultant	\$518	31	0.2	\$103.60	Data and Documents Management-Analyze grid resiliency report and extract images and data
12/30/2017	Nathan Pollak	Managing Consultant	\$549	24	0.3	\$164.70	Transmission Infrastructure Improvements-Review Cobra daily reports
12/30/2017	Nathan Pollak	Managing Consultant	\$549	6	0.2	\$109.80	Documentation-Review draft cash flow projections
12/30/2017	Nathan Pollak	Managing Consultant	\$549	21	1.1	\$603.90	Contract Management-Update Cobra contract amendment documentation
12/31/2017	Dave Andrus	Director	\$612	25	2.0	\$1,224.00	Transmission Operations-Preparation for planning meetings
12/31/2017	Dave Andrus	Director	\$612	15	1.5	\$918.00	Projections-Coordination of Ponce trip
12/31/2017	Gary Germeroth	Managing Director	\$765	5	0.9	\$688.50	Cash Flow Analysis-Analyze underlying cash flow information to incorporate the concepts into the creditors presentation
12/31/2017	Gary Germeroth	Managing Director	\$765	9	1.4	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Revise and comment on draft documents related to potential bridge financings, interact with multiple parties on resolving issues related to the documentation
12/31/2017	Gary Germeroth	Managing Director	\$765	31	0.8	\$612.00	Custom Financial Reports-Incorporate revisions to the Transformation Advisory Council section of the draft creditors report
12/31/2017	Gary Germeroth	Managing Director	\$765	13	3.9	\$2,983.50	Custom Financial Reports-Create the Governing Board overview section of the draft creditors report from raw research information
12/31/2017	Gary Germeroth	Managing Director	\$765	20	0.4	\$306.00	Distribution Operations-Create layouts for various portions of the creditor presentation deck
12/31/2017	Nathan Pollak	Managing Consultant	\$549	39	0.5	\$274.50	Documentation-Update presentation materials with TAC bios
		<b>Total:</b>	<b>\$651</b>		<b>1,253.9</b>	<b>\$816,347.20</b>	

Category names:

- |  |  |
|--|--|
| 1 Long-Range Forecasting                   | 23 Retail Operations   |
| 2 Annual Fiscal Forecast                   | 24 T&D Operations  |
| 3 Financial Reporting                      | 25 Long-Term Infrastructure Planning                             |
| 4 Financial Management                     | 26 Short-Term Infrastructure Planning                            |
| 5 Cash Management                          | 27 Procurement Compliance  |
| 6 Cash Flow Analysis                       | 28 Sales, General & Administrative Analysis                      |
| 7 Accounts Receivable/Collections Analysis | 29 Operational Reform Implementation                             |
| 8 Business Process Analysis                | 30 Data Collection and Diligence                                 |
| 9 Capital Planning                         | 31 Reports   |
| 10 Operational Planning                    | 32 Hearings  |
| 11 Restructuring Planning                  | 33 Claims and Settlement Issues                                  |
| 12 Working Group Planning                  | 34 Performance Analysis  |
| 13 Organizational Review                   | 35 Regulatory Analysis   |
| 14 Competitor Analysis                     | 36 Project Management  |
| 15 Emergency Restoration Initiatives       | 37 PREPA Meetings and Communications                             |
| 16 Generation Analysis                     | 38 Governing Board Meetings and Communications                   |
| 17 Generation Resource Planning            | 39 Creditor Meetings and Communications                          |
| 18 Retail Rate Analysis                    | 40 Fiscal Agency and Financial Advisory Authority Communications |
| 19 Risk Management Analysis                | 41 Commonwealth Government Meetings and Communications           |
| 20 Environmental Analysis                  | 42 U.S. Federal Government Meetings and Communications           |
| 21 Contract Management                     | 43 FOMB Meetings and Communications                              |
| 22 Wholesale Operations                    | 44 Fee Application   |

**EXHIBIT E**  
**Detail of Disbursements for the Period of**  
**December 7, 2017 - December 31, 2017**

**Filsinger Energy Partners**

DATE	EMPLOYEE	EXPENSE CATEGORY	UNIT COST	# OF UNITS	TOTAL (1)	EXPENSE DESCRIPTION
20171207	Buck Monday	Breakfast			\$31.21	self   Dave,Gary,Laura
20171207	Dave Andrus	Taxi			\$10.00	Taxi
20171207	Gary Germeroth	Lunch			\$38.10	Wendy's   Self, Todd Filsinger, Laura Hatanaka, Buck Monday, Dave Andrus
20171207	Gary Germeroth	Dinner			\$17.76	Noodle Merchant   Self
20171207	Laura Hatanaka	Hotel			\$300.00	Miramar Hotel (charging hotel cap at \$300)
20171207	Laura Hatanaka	Taxi			\$6.39	PREPA
20171207	Laura Hatanaka	Parking			\$24.00	DIA
20171207	Laura Hatanaka	Dinner			\$89.00	Mediterranean Market   Buck, Dave, Laura
20171207	Todd Filsinger	Airfare			\$1535.60	Airfare from San Juan to Denver (only flight available)
20171208	Buck Monday	Breakfast			\$19.48	self   Dave,Laura,Gary,
20171208	Buck Monday	Lunch			\$7.00	self
20171208	Dave Andrus	Airfare			\$402.60	Airfare from San Juan to BTV
20171208	Dave Andrus	Taxi			\$11.10	Taxi to San Juan airport
20171208	Dave Andrus	Taxi			\$19.58	Uber to home
20171208	Dave Andrus	Lunch			\$9.01	Lunch - SJU asirport   DCA
20171208	Dave Andrus	Dinner			\$9.87	Dinner - PHL Airport   DCA
20171208	Gary Germeroth	Taxi			\$5.49	Hotel to PREPA office
20171208	Gary Germeroth	Lunch			\$6.50	Subway   Self
20171208	Gary Germeroth	Dinner			\$62.67	Lima Restaurant   Self, Buck Monday
20171208	Laura Hatanaka	Airfare			\$603.60	Airfare from San Juan to Denver
20171208	Laura Hatanaka	Parking			\$24.00	DIA
20171208	Laura Hatanaka	Personal Vehicle	\$0.54	24 miles	\$12.84	From Airport
20171208	Laura Hatanaka	Lunch			\$11.64	SJU Convenience Store   Laura
20171208	Laura Hatanaka	Dinner			\$14.97	Bavaro Pizza   Laura
20171208	Todd Filsinger	Taxi			\$39.78	uber DIA to home
20171209	Buck Monday	Hotel			\$287.25	Marriot CY
20171209	Buck Monday	Taxi			\$3.39	hotel,Uber
20171209	Gary Germeroth	Airfare			\$603.60	Airfare from San Juan to Denver
20171209	Gary Germeroth	Taxi			\$8.44	Hotel to SJU Airport
20171209	Gary Germeroth	Taxi			\$52.83	DIA Airport to Home
20171209	Gary Germeroth	Breakfast			\$3.23	Red Mango   Self
20171209	Gary Germeroth	Lunch			\$14.47	Plane Box Food Co   Self
20171210	Buck Monday	Hotel			\$287.25	Marriot CY
20171210	Buck Monday	Breakfast			\$14.00	self
20171210	Buck Monday	Dinner			\$9.29	self
20171210	Todd Filsinger	Airfare			\$603.60	Airfare from San Juan to Denver (receipt split into two)
20171210	Todd Filsinger	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171210	Todd Filsinger	Taxi			\$27.99	uber to DIA
20171210	Todd Filsinger	Personal Vehicle	\$0.55	22.6 miles	\$12.32	to dia
20171211	Buck Monday	Hotel			\$287.25	Marriot CY
20171211	Buck Monday	Breakfast			\$11.00	self
20171211	Buck Monday	Lunch			\$24.90	Todd, self
20171211	Dave Andrus	Airfare			\$490.51	Airfare from BTV to San Juan
20171211	Dave Andrus	Taxi			\$23.89	Uber to BTV airport
20171211	Dave Andrus	Taxi			\$21.00	Taxi to hotel
20171211	Dave Andrus	Parking			\$3.76	uber to restaurant
20171211	Dave Andrus	Lunch			\$20.30	Lunch - Toast   DCA
20171211	Laura Hatanaka	Airfare			\$603.60	Airfare from Denver to San Juan
20171211	Laura Hatanaka	Hotel			\$300.00	CIQALA (charging hotel cap at \$300)
20171211	Laura Hatanaka	Taxi			\$22.00	From Airport
20171211	Laura Hatanaka	Taxi			\$3.39	To Hotel
20171211	Laura Hatanaka	Parking			\$24.00	DIA
20171211	Laura Hatanaka	Personal Vehicle	\$0.54	24 miles	\$12.84	To Airport
20171211	Dave Andrus	Hotel			\$900.00	CIQALA (12/11 to 12/14) (charging hotel cap at \$300)
20171211	Paul Harmon	Airfare			\$603.60	Airfare from Denver to San Juan
20171211	Paul Harmon	Hotel			\$300.00	Courtyard Mirimar (charging hotel cap at \$300)
20171211	Paul Harmon	Personal Vehicle	\$0.54	39 miles	\$20.87	To Airport
20171211	Paul Harmon	Lunch			\$37.73	PREPA Onsite   P Harmon, L Hatanaka
20171211	Paul Harmon	Dinner			\$186.72	PREPA Onsite   P. Harmon, B. Monday, T. Filsinger, L. Hatanaka, Aex-Greenbert Taurig
20171211	Paul Harmon	Other Travel			\$5.70	Tolls to Airport
20171211	Todd Filsinger	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171211	Todd Filsinger	Taxi			\$6.39	Uber to office
20171211	Todd Filsinger	Breakfast			\$16.00	Marriott AC   self
20171212	Buck Monday	Hotel			\$287.25	Marriot CY
20171212	Buck Monday	Taxi			\$3.39	Hotel, uber
20171212	Buck Monday	Breakfast			\$22.00	self
20171212	Buck Monday	Lunch			\$100.00	Todd, Dave, Luis   Paul, self
20171212	Buck Monday	Dinner			\$26.84	self
20171212	Dave Andrus	Taxi			\$4.83	uber to hotel
20171212	Laura Hatanaka	Hotel			\$300.00	CIQALA (charging hotel cap at \$300)
20171212	Laura Hatanaka	Taxi			\$3.39	To Hotel

DATE	EMPLOYEE	EXPENSE CATEGORY	UNIT COST	# OF UNITS	TOTAL (1)	EXPENSE DESCRIPTION
20171212	Laura Hatanaka	Parking			\$24.00	DIA
20171212	Laura Hatanaka	Lunch			\$22.95	El Camaron   Laura, Nathan
20171212	Paul Harmon	Hotel			\$300.00	Courtyard Mirimar (charging hotel cap at \$300)
20171212	Sam Schreiber	Airfare			\$209.20	Airfare from Denver to Washington DC
20171212	Sam Schreiber	Hotel			\$350.00	Hampton Inn - Washington DC (charging hotel cap at \$350)
20171212	Sam Schreiber	Taxi			\$36.44	Uber - Denver - to DIA
20171212	Sam Schreiber	Taxi			\$45.57	Uber - Washington - from IAD
20171212	Sam Schreiber	Lunch			\$15.00	Etai's - DIA   Self
20171212	Sam Schreiber	Dinner			\$19.80	Elephant & Castle   Self
20171212	Sam Schreiber	Airfare			\$7.99	United - Wifi
20171212	Todd Filsinger	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171212	Todd Filsinger	Taxi			\$3.68	uber to office
20171212	Todd Filsinger	Taxi			\$4.63	uber to office
20171212	Todd Filsinger	Breakfast			\$16.00	Marriott AC   self
20171213	Buck Monday	Hotel			\$300.00	Marriot CY (charging hotel cap at \$300)
20171213	Buck Monday	Breakfast			\$14.00	self
20171213	Buck Monday	Dinner			\$67.50	Laura, Paul, self
20171213	Dave Andrus	Taxi			\$3.39	uber to office
20171213	Dave Andrus	Dinner			\$12.31	Dinner - Pueblo   DCA
20171213	Gary Germeroth	Airfare			\$381.60	Airfare from Denver to San Juan
20171213	Gary Germeroth	Taxi			\$58.18	Home to DIA Airport
20171213	Gary Germeroth	Taxi			\$24.00	SJU Airport to Hotel
20171213	Gary Germeroth	Dinner			\$12.15	Ft Lauderdale Airport   Self
20171213	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR (charging hotel cap at \$300)
20171213	Laura Hatanaka	Hotel			\$300.00	CIQALA (charging hotel cap at \$300)
20171213	Laura Hatanaka	Taxi			\$5.79	To PREPA
20171213	Laura Hatanaka	Taxi			\$7.88	To Hotel
20171213	Laura Hatanaka	Parking			\$24.00	DIA
20171213	Paul Harmon	Hotel			\$300.00	Courtyard Mirimar (charging hotel cap at \$300)
20171213	Paul Harmon	Taxi			\$6.31	Restaurant
20171213	Paul Harmon	Lunch			\$27.30	PREPA Onsite   P. Harmon
20171213	Sam Schreiber	Airfare			\$198.00	Airfare from Washington DC to New York
20171213	Sam Schreiber	Taxi			\$8.78	Uber - DC - to DOE meeting
20171213	Sam Schreiber	Taxi			\$7.62	Uber - DC - to Amtrak
20171213	Sam Schreiber	Lunch			\$9.59	DOE Cafeteria   Self
20171213	Sam Schreiber	Dinner			\$18.48	Thunder Grill   Self
20171213	Todd Filsinger	Airfare			\$702.60	Airfare from San Juan to Denver
20171213	Todd Filsinger	Taxi			\$3.39	uber to office
20171213	Todd Filsinger	Airfare			\$49.95	Airline internet
20171214	Buck Monday	Hotel			\$287.25	Marriot CY
20171214	Buck Monday	Breakfast			\$14.00	self
20171214	Buck Monday	Lunch			\$7.00	self
20171214	Buck Monday	Dinner			\$25.84	self
20171214	Dave Andrus	Airfare			\$464.60	Airfare from San Juan to BTV
20171214	Dave Andrus	Taxi			\$31.91	Taxi to Home
20171214	Dave Andrus	Breakfast			\$5.23	Breakfast   DCA
20171214	Dave Andrus	Lunch			\$28.00	Lunch - Margaritaville   DCA
20171214	Dave Andrus	Dinner			\$12.00	Dinner - Five Guys   DCA
20171214	Gary Germeroth	Breakfast			\$20.90	Gusto's   Self, Nathan Pollak
20171214	Gary Germeroth	Dinner			\$115.71	Waikiki   Self, Laura Hatanaka, Nathan Pollak, Paul Harmon
20171214	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR (charging hotel cap at \$300)
20171214	Laura Hatanaka	Hotel			\$300.00	CIQALA (charging hotel cap at \$300)
20171214	Laura Hatanaka	Taxi			\$6.69	PREPA
20171214	Laura Hatanaka	Taxi			\$8.82	Airport (Dave)
20171214	Laura Hatanaka	Parking			\$24.00	DIA
20171214	Laura Hatanaka	Lunch			\$22.00	Pa'l Pita   Laura, Nathan
20171214	Laura Hatanaka	Taxi			\$4.84	UBER to Hotel
20171214	Paul Harmon	Hotel			\$300.00	Courtyard Mirimar (charging hotel cap at \$300)
20171214	Paul Harmon	Taxi			\$6.10	Restaurant
20171214	Todd Filsinger	Parking			\$132.00	parking at DIA
20171214	Todd Filsinger	Personal Vehicle	\$0.55	22.6 miles	\$12.32	to home
20171215	Buck Monday	Hotel			\$287.25	Marriot CY
20171215	Buck Monday	Breakfast			\$14.00	self
20171215	Buck Monday	Lunch			\$9.00	self
20171215	Gary Germeroth	Taxi			\$5.30	Office to Hotel
20171215	Gary Germeroth	Dinner			\$25.39	Di Zuccherro   Self
20171215	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR (charging hotel cap at \$300)
20171215	Laura Hatanaka	Airfare			\$753.60	Airfare from San Juan to Denver
20171215	Laura Hatanaka	Taxi			\$13.19	Airport
20171215	Laura Hatanaka	Parking			\$24.00	DIA
20171215	Laura Hatanaka	Personal Vehicle	\$0.54	24 miles	\$12.84	From Airport
20171215	Laura Hatanaka	Breakfast			\$15.45	Gustos   Laura, Paul
20171215	Laura Hatanaka	Dinner			\$18.71	Bavaro   Laura
20171215	Paul Harmon	Airfare			\$753.60	Airfare from San Juan to Denver
20171215	Paul Harmon	Taxi			\$7.14	Airport
20171215	Paul Harmon	Parking			\$120.00	DIA
20171215	Paul Harmon	Personal Vehicle	\$0.54	39 miles	\$20.87	Home from DIA
20171215	Paul Harmon	Lunch			\$23.82	PREPA Onsite   P Harmon
20171215	Paul Harmon	Other Travel			\$5.70	Tolls From Airport



DATE	EMPLOYEE	EXPENSE CATEGORY	UNIT COST	# OF UNITS	TOTAL (1)	EXPENSE DESCRIPTION
20171216	Buck Monday	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171216	Buck Monday	Taxi			\$4.21	AC Marriott, Uber
20171216	Buck Monday	Dinner			\$39.88	self
20171216	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR (charging hotel cap at \$300)
20171216	Gary Germeroth	Lunch			\$28.60	The Noodle Merchant   Self
20171217	Buck Monday	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171217	Buck Monday	Taxi			\$6.82	Hotel to PREPA
20171217	Buck Monday	Breakfast			\$18.00	self
20171217	Buck Monday	Lunch			\$12.90	self
20171217	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR (charging hotel cap at \$300)
20171217	Gary Germeroth	Lunch			\$11.15	Buns Burger Shop   Self
20171217	Gary Germeroth	Dinner			\$54.28	Cocina Abierta   Self, Buck Monday
20171217	Laura Hatanaka	Airfare			\$753.60	Airfare from Denver to San Juan
20171217	Laura Hatanaka	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171217	Laura Hatanaka	Taxi			\$44.88	UBER to DIA
20171217	Laura Hatanaka	Taxi			\$22.00	Taxi to Hotel
20171217	Laura Hatanaka	Breakfast			\$22.52	Root Down   Laura
20171217	Laura Hatanaka	Dinner			\$31.32	La Concha   Laura
20171217	Todd Filsinger	Airfare			\$753.60	Airfare from Denver to San Juan
20171217	Todd Filsinger	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171217	Todd Filsinger	Dinner			\$5.43	Airport   self
20171218	Buck Monday	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171218	Buck Monday	Taxi			\$4.28	PREPA to hotel
20171218	Buck Monday	Breakfast			\$18.00	self
20171218	Buck Monday	Dinner			\$21.92	self
20171218	Dave Andrus	Airfare			\$568.61	Airfare from BTV to San Juan
20171218	Dave Andrus	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171218	Dave Andrus	Taxi			\$22.66	Uber to BTV airport
20171218	Dave Andrus	Taxi			\$14.00	Taxi to hotel
20171218	Dave Andrus	Parking			\$5.94	Uber
20171218	Dave Andrus	Lunch			\$21.00	Lunch - toast   DCA
20171218	Dave Andrus	Dinner			\$160.00	Dinner - La Concha   Todd, Laura, Gary, Dave
20171218	Dave Andrus	Other			\$0.00	n/a
20171218	Dave Andrus	Other			\$0.00	n/a
20171218	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR
20171218	Gary Germeroth	Lunch			\$17.20	Gusto's   Self
20171218	Laura Hatanaka	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171218	Laura Hatanaka	Taxi			\$3.39	PREPA
20171218	Laura Hatanaka	Taxi			\$3.39	Hotel
20171218	Laura Hatanaka	Lunch			\$28.10	Gustos   Buck, Laura
20171218	Laura Hatanaka	Taxi			\$3.62	UBER PREPA
20171218	Paul Harmon	Airfare			\$753.60	Airfare from Denver to San Juan
20171218	Paul Harmon	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171218	Paul Harmon	Taxi			\$21.00	Hotel
20171218	Paul Harmon	Personal Vehicle	\$0.54	39 miles	\$20.87	To Airport
20171218	Paul Harmon	Other Travel			\$5.70	Tolls to Airport
20171218	Todd Filsinger	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171218	Todd Filsinger	Taxi			\$35.81	uber from home to dia
20171218	Todd Filsinger	Taxi			\$6.39	Uber to office
20171218	Todd Filsinger	Breakfast			\$16.00	Hotel   self
20171218	Todd Filsinger	Dinner			\$0.00	La Concha   self
20171219	Buck Monday	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171219	Buck Monday	Taxi			\$4.29	Hotel to PREPA
20171219	Buck Monday	Breakfast			\$18.00	self
20171219	Dave Andrus	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171219	Dave Andrus	Taxi			\$4.03	Uber to office
20171219	Dave Andrus	Taxi			\$5.68	Uber from Cobra office
20171219	Dave Andrus	Dinner			\$40.00	Dinner -Buenos Ayres   DCA
20171219	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR
20171219	Gary Germeroth	Taxi			\$3.86	PREPA Office to hotel
20171219	Gary Germeroth	Dinner			\$52.44	Cocina Abierta   Self, Todd Filsinger
20171219	Laura Hatanaka	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171219	Laura Hatanaka	Taxi			\$9.48	PREPA
20171219	Laura Hatanaka	Taxi			\$6.94	Aqua Blue (Meeting: Dave and Buck)
20171219	Laura Hatanaka	Breakfast			\$6.00	La Concha   Laura
20171219	Laura Hatanaka	Lunch			\$19.40	Café 18   Gary, Laura
20171219	Laura Hatanaka	Taxi			\$4.06	UBER Hotel (Buck)
20171219	Paul Harmon	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171219	Paul Harmon	Taxi			\$3.83	Hotel
20171219	Paul Harmon	Dinner			\$38.60	PREPA Onsite   P. Harmon, L. Hatanaka
20171219	Todd Filsinger	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171219	Todd Filsinger	Taxi			\$4.83	uber to office
20171219	Todd Filsinger	Dinner			\$0.00	self
20171220	Buck Monday	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171220	Buck Monday	Taxi			\$3.39	Hotel to PREPA
20171220	Buck Monday	Breakfast			\$18.00	self
20171220	Buck Monday	Dinner			\$18.83	self
20171220	Dave Andrus	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171220	Dave Andrus	Taxi			\$3.39	Uber to office

DATE	EMPLOYEE	EXPENSE CATEGORY	UNIT COST	# OF UNITS	TOTAL (1)	EXPENSE DESCRIPTION
20171220	Dave Andrus	Breakfast			\$11.60	Walgreens   DCA
20171220	Dave Andrus	Lunch			\$23.00	Food truck   DCA, Buck
20171220	Dave Andrus	Dinner			\$30.01	Dinner - LAConcha room service   DCA
20171220	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR (charging hotel cap at \$300)
20171220	Gary Germeroth	Taxi			\$4.49	PREPA Office to hotel
20171220	Gary Germeroth	Dinner			\$80.00	Serafina   Self, Paul Harmon
20171220	Laura Hatanaka	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171220	Laura Hatanaka	Lunch			\$13.00	Que Toston   Laura
20171220	Laura Hatanaka	Dinner			\$13.40	Buns Burger   Laura
20171220	Paul Harmon	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171220	Paul Harmon	Taxi			\$6.38	Hotel
20171220	Paul Harmon	Lunch			\$27.30	PREPA Onsite   P. Harmon
20171220	Todd Filsinger	Airfare			\$661.10	Airfare from San Juan to Denver
20171220	Todd Filsinger	Taxi			\$13.49	uber from office to San Juan airport
20171220	Todd Filsinger	Airfare			\$49.94	Internet while on airline
20171221	Buck Monday	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171221	Buck Monday	Breakfast			\$21.00	self
20171221	Buck Monday	Lunch			\$7.00	self
20171221	Buck Monday	Dinner			\$7.79	self
20171221	Dave Andrus	Airfare			\$631.60	Airfare from San Juan to BTW
20171221	Dave Andrus	Taxi			\$8.00	Uber to San Juan airport
20171221	Dave Andrus	Taxi			\$19.50	Uber to home
20171221	Dave Andrus	Parking			\$3.39	Uber to office
20171221	Dave Andrus	Lunch			\$40.00	Lunch - SJU Airport   DCA
20171221	Dave Andrus	Dinner			\$15.29	Dinner - Chipotle   DCA
20171221	Gary Germeroth	Hotel			\$300.00	San Juan Marriott, San Juan PR
20171221	Gary Germeroth	Taxi			\$3.47	PREPA Office to hotel
20171221	Gary Germeroth	Dinner			\$29.35	Via Appia   Self
20171221	Laura Hatanaka	Hotel			\$300.00	La Concha (charging hotel cap of \$300)
20171221	Laura Hatanaka	Breakfast			\$9.30	Starbucks   Laura
20171221	Laura Hatanaka	Lunch			\$6.00	Pure & Natural   Laura
20171221	Laura Hatanaka	Dinner			\$12.27	Serafina - La Concha   Laura
20171221	Paul Harmon	Airfare			\$749.10	Airfare from San Juan to Denver
20171221	Paul Harmon	Taxi			\$6.10	Office
20171221	Paul Harmon	Taxi			\$16.29	Airport
20171221	Paul Harmon	Parking			\$96.00	DIA
20171221	Paul Harmon	Personal Vehicle	\$0.54	39 miles	\$20.87	Home From DIA
20171221	Paul Harmon	Dinner			\$31.96	PREPA Onsite   P. Harmon
20171221	Paul Harmon	Other Travel			\$5.70	Tolls From Airport
20171221	Todd Filsinger	Taxi			\$36.65	Uber from DIA to home
20171222	Buck Monday	Hotel			\$300.00	Marriott AC (charging hotel cap at \$300)
20171222	Buck Monday	Breakfast			\$4.59	self
20171222	Gary Germeroth	Airfare			\$753.60	Airfare from San Juan PR to Denver
20171222	Gary Germeroth	Taxi			\$60.69	DIA Airport to Home
20171222	Gary Germeroth	Taxi			\$17.60	PREPA Office to SJU Airport
20171222	Gary Germeroth	Dinner			\$13.14	Gold Coast Dogs   Self
20171222	Gary Germeroth	Taxi			\$3.39	Taxi - Hotel to PREPA Office
20171222	Laura Hatanaka	Airfare			\$753.60	Airfare from San Juan to Denver
20171222	Laura Hatanaka	Taxi			\$3.39	PREPA
20171222	Laura Hatanaka	Taxi			\$16.60	SJU Airport
20171222	Laura Hatanaka	Breakfast			\$7.00	Gustos   Laura
20171222	Laura Hatanaka	Lunch			\$10.25	SJU Store   Laura
20171222	Laura Hatanaka	Dinner			\$21.66	Rumfish Grill   Laura
20171222	Laura Hatanaka	Taxi			\$31.33	UBER DIA to home
20171223	Buck Monday	Airfare			\$753.60	Airfare from San Juan PR to Albuquerque, NM
20171223	Buck Monday	Personal Vehicle	\$0.54	15 miles	\$8.03	airport to home
20171223	Buck Monday	Breakfast			\$7.25	self
20171230	Paul Harmon	Airfare			\$753.60	Airfare from Denver to San Juan
20171230	Paul Harmon	Taxi			\$19.00	Hotel
20171230	Paul Harmon	Personal Vehicle	\$0.54	39 miles	\$20.87	To Airport
20171230	Paul Harmon	Other Travel			\$5.70	Tolls to Airport
20171207	Buck Monday	Hotel			\$300.00	Hotel Miramar (charging hotel cap of \$300)
20171208	Buck Monday	Hotel			\$300.00	Hotel Miramar (charging hotel cap of \$300)
20171207	Dave Andrus	Hotel			\$300.00	One night at cap pf \$300 each (Hotel Miramar)
20171207	Gary Germeroth	Hotel			\$300.00	Hotel Miramar (charging hotel cap of \$300)
20171208	Gary Germeroth	Hotel			\$300.00	Hotel Miramar (charging hotel cap of \$300)
20171211	Nathan Pollak	Airfare			\$618.60	Airfare from DEN to SJU
20171211	Nathan Pollak	Taxi			\$75.00	DIA
20171211	Nathan Pollak	Taxi			\$25.00	AC Marriott
20171211	Nathan Pollak	Breakfast			\$10.78	Einstein Bagels   N. Pollak
20171211	Nathan Pollak	Lunch			\$15.45	Burger Fi   N. Pollak
20171212	Nathan Pollak	Breakfast			\$16.00	AC Marriott   N. Pollak
20171212	Nathan Pollak	Dinner			\$160.00	Lima   Filsinger, Pollak, Andrus, Harmon, Hatanaka
20171213	Nathan Pollak	Taxi			\$3.83	PREPA
20171213	Nathan Pollak	Taxi			\$3.50	AC Mariott
20171213	Nathan Pollak	Breakfast			\$16.00	AC Marriott   N. Pollak
20171213	Nathan Pollak	Dinner			\$65.00	Oceano   N. Pollak
20171214	Nathan Pollak	Taxi			\$4.07	PREPA
20171215	Nathan Pollak	Airfare			\$563.60	Airfare from SJU to DEN

DATE	EMPLOYEE	EXPENSE CATEGORY	UNIT COST	# OF UNITS	TOTAL (1)	EXPENSE DESCRIPTION
20171215	Nathan Pollak	Hotel			\$1200.00	AC Marriott (less breakfast) - 4 nights at \$300/night cap
20171215	Nathan Pollak	Taxi			\$6.69	PREPA
20171215	Nathan Pollak	Taxi			\$75.00	Home
20171215	Nathan Pollak	Breakfast			\$21.90	Gustos   Pollak, Hatanaka
20171215	Nathan Pollak	Lunch			\$22.38	Lankshark   N. Pollak
20171215	Nathan Pollak	Dinner			\$14.24	self   Reggios (airport)
20171222	N/a	Other			\$33924.00	D&O insurance reimbursement; per the contract dated 12/7/2017, Prepa has agreed to reimburse Filsinger Energy Partners for a D&O policy. This policy represents initial coverage, additional coverage may be aquired at a later date.
				<b>Total:</b>	<b>\$75,492.14</b>	

(1) FEP has voluntarily reduced expenses, primarily hotel, that have exceeded the limits set by the Fee Examiner.

**UNITED STATES DISTRICT COURT  
DISTRICT OF PUERTO RICO**

In re:

PROMESA  
Title III

THE FINANCIAL OVERSIGHT AND  
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY  
("PREPA"),

Debtor<sup>1</sup>.

**SECOND MONTHLY FEE STATEMENT OF  
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE  
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED  
FROM JANUARY 1, 2018 THROUGH JANUARY 31, 2018**

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Name of Applicant

Filsinger Energy Partners, Inc.

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Authorized to Provide Professional  
Services to:

Puerto Rico Electric Power Authority

Period for which compensation and  
reimbursement is sought:

January 1, 2018 through January 31, 2018

Amount of Compensation sought as actual,  
reasonable and necessary:

\$1,359,491.49 (90% of \$1,510,546.10)<sup>2</sup>

Amount of Expense Reimbursement sought  
as actual, reasonable, and necessary:

\$132,595.40

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<sup>1</sup> The last four (4) digits of PREPA's federal tax identification number are 3747.

<sup>2</sup> Of this amount, \$635,597.80 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$874,948.30 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico.

This is a X monthly \_\_\_\_ interim \_\_ final application.<sup>3</sup>

On February 22, 2018 sent to:

**Counsel for the Oversight Board**

Proskauer Rose LLP  
Eleven Times Square, New York, NY 10036  
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and  
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**Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority**

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**Office of the United States Trustee for the District of Puerto Rico**

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

**Counsel for the Official Committee of Unsecured Creditors**

Paul Hastings LLP  
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and  
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53 Palmeras Street, Ste. 1601  
San Juan, PR 00901  
Attn: Juan J. Casillas Ayala, Esq. and Alberto J.E. Aenses Negron, Esq.

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<sup>3</sup> Notice of this Monthly Fee Statement shall be served in accordance with the Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the Amended Interim Compensation Order.

**Counsel for the Official Committee of Retired Employees**

Jenner & Block LLP

919 Third Ave., New York, NY 10022

Attn: Robert Gordon, Esq. and Richard Levin, Esq., and  
and

Jenner & Block LLP

353 N. Clark Street, Chicago, IL 60654

Attn: Catherine Steege, Esq. and Melissa Root, Esq.  
and

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416  
Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-  
Zequeira, Esq

**Counsel for the Fee Examiner**

EDGE Legal Strategies, PSC

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San Juan, PR 00918

Attn: Eyck O. Lugo

and

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One East Main Street, Suite 500

Madison, WI 53703

Attn: Katherine Stadler & Brady Williamson

Pursuant to PROMESA and applicable provisions of chapter 11 of title 11 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), the consulting firm of Filsinger Energy Partners, Inc (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$1,359,491.49 for the reasonable and necessary consulting services FEP rendered to PREPA from January 1, 2018 through January 31, 2018 (the “Fee Period”) (90% of \$1,510,546.10).

**Itemization of Services Rendered and Disbursements Incurred**

1. In support of this Monthly Fee Statement, attached are the following exhibits:
  - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$1,510,546.10 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$1,359,491.49 in the aggregate).
  - **Exhibit B** is a schedule providing certain information regarding the FEP consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 2,360.3 hours in connection with services rendered to PREPA during the Fee Period.
  - **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
  - **Exhibit D** sets forth FEP’s detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.

- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit F** is a copy of the side letter executed on February 16, 2018 by FEP and PREPA to amend the expense reimbursement policy in the original agreement dated December 7, 2017.

### **Summary of Services Provided**

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement:

- Responsibility for the financial oversight, financial management and reporting of PREPA including the development of budgets;
- Responsibility for the cash management of PREPA, including, without limitation, reviewing and approving (or establishing processes for review and approval of) expenditures and transfers of funds;
- Develop plans for, recommend and, together with the Executive Director, implement operational reforms;
- Work with the Puerto Rico Fiscal Agency and Financial Advisory Authority on restructuring, fiscal and transformation plans and related budgets;
- Responsibility for PREPA for any issues related to the Title III process in which PREPA's management team is involved;
- Participate in the working group process regarding the transformation and fiscal plans and any related budgets;
- Implement any approved transformation plan and/or certified fiscal plan;



- Work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding;
- Interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements;
- Recommend to the Governing Board personnel changes and changes to the organizational structure;
- Communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board;
- Work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and
- Perform such other duties as are agreed to by the Governing Board.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

### **Reservation**

3. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses might not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Exhibit A

January 1, 2018 - January 31, 2018

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	12.9	\$7,944.00
2	Annual Fiscal Forecast	9.3	\$7,169.90
3	Financial Reporting	42.6	\$25,436.50
4	Financial Management	63.6	\$34,211.80
5	Cash Management	78.5	\$53,417.50
6	Cash Flow Analysis	56.6	\$35,712.30
7	Accounts Receivable/Collections Analysis	34.9	\$24,080.90
8	Business Process Analysis	16.9	\$11,956.00
9	Capital Planning	54.6	\$37,547.90
10	Operational Planning	273.2	\$178,837.90
11	Restructuring Planning	71	\$44,665.30
12	Working Group Planning	0.7	\$428.40
13	Organizational Review	37.4	\$26,281.30
14	Competitor Analysis	0	\$0.00
15	Emergency Restoration Initiatives	343.2	\$222,753.00
16	Generation Analysis	174.9	\$123,016.20
17	Generation Resource Planning	112.9	\$69,894.70
18	Retail Rate Analysis	1.1	\$841.50
19	Risk Management Analysis	4.7	\$3,595.50
20	Environmental Analysis	37.2	\$20,621.90
21	Contract Management	86.5	\$50,869.50
22	Wholesale Operations	24	\$18,360.00
23	Retail Operations	25.4	\$14,905.30
24	T&D Operations	168.6	\$101,838.80
25	Long-Term Infrastructure Planning	13.6	\$8,812.80
26	Short-Term Infrastructure Planning	6.5	\$4,972.50
27	Procurement Compliance	46	\$25,609.50
28	Sales, General & Administrative Analysis	120.5	\$70,460.10
29	Operational Reform Implementation	12.9	\$9,191.60
30	Data Collection and Diligence	126.1	\$79,861.30
31	Reports	42.9	\$29,654.30
32	Hearings	14.5	\$12,209.00
33	Claims and Settlement Issues	2.5	\$1,372.50
34	Performance Analysis	6.3	\$3,768.70
35	Regulatory Analysis	15	\$8,427.40
36	Project Management	10.2	\$8,190.40
37	PREPA Meetings and Communications	72.8	\$43,810.80
38	Governing Board Meetings and Communications	32.2	\$23,649.40
39	Creditor Meetings and Communications	34	\$21,632.40
40	Fiscal Agency and Financial Advisory Authority Communications	23.9	\$13,586.90
41	Commonwealth Government Meetings and Communications	12.6	\$10,301.00
42	U.S. Federal Government Meetings and Communications	7.3	\$4,007.70
43	FOMB Meetings and Communications	14.2	\$10,346.50
44	Fee Application	15.6	\$6,295.20
<b>Total:</b>		<b>2,360.30</b>	<b>\$1,510,546.10</b>
<b>Average:</b>			<b>\$639.98</b>

**Filsinger Energy Partners  
Exhibit B**

**January 1, 2018 - January 31, 2018**

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	254.90	\$214,625.80
Gary Germeroth	Managing Director	\$765	265.70	\$203,260.50
Stephen Kopenitz	Managing Director	\$725	150.90	\$109,402.50
Paul Harmon	Managing Director	\$765	180.80	\$138,312.00
Dave Andrus	Director	\$612	228.40	\$139,780.80
Norm Spence	Director	\$600	78.50	\$47,100.00
Buck Monday	Director	\$612	149.50	\$91,494.00
Tim Wang	Director	\$585	81.10	\$47,443.50
Scott Davis	Director	\$585	120.00	\$70,200.00
Mike Green	Director	\$495	3.50	\$1,732.50
Matt Lee	Managing Consultant	\$549	78.60	\$43,151.40
Nathan Pollak	Managing Consultant	\$549	279.30	\$153,335.70
Laura Hatanaka	Managing Consultant	\$536	236.60	\$126,817.60
Mashiur Bhuiyan	Managing Consultant	\$549	54.30	\$29,810.70
Sam Schreiber	Managing Consultant	\$518	146.10	\$75,679.80
Pam Morin	Consultant	\$374	12.40	\$4,637.60
Chad Balken	Managing Consultant	\$365	39.70	\$13,761.70
<b>Total:</b>			<b>2,360.30</b>	<b>\$1,510,546.10</b>

**EXHIBIT C**  
**Summary of Disbursements for the period**  
**January 1, 2018 - January 31, 2018**

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$23,305.53	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$51,591.46	
Rental car per diem parking	\$100.00	
Other	\$674.41	
<b>Subtotal:</b>	<b>\$75,671.40</b>	
Meal per diem	\$9,744.00	
Transportation per diem	\$4,080.00	
D&O insurance policy	\$43,100.00	Additional layers of D&O coverage
<b>Total</b>	<b>\$132,595.40</b>	

January 1, 2018 - January 31, 2018

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/1/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.90	\$550.80	Projections-Review of PA Consulting declaration and information
1/1/2018	Puerto Rico	Dave Andrus	Director	\$612	4	No	1.10	\$673.20	Projections-Review and develop financial presentation
1/1/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.90	\$550.80	Projections-Review of KPI dashboard information
1/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	1.4	\$1,071.00	Transmission Operations-Analyze report created by the Puerto Rico Working Group for items required for the draft creditors report
1/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	No	1.0	\$765.00	Custom Operating Reports-Build liquidity section of draft creditors report
1/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	1.2	\$918.00	Custom Financial Reports-Build review section of the NYPA transformation report for the draft creditor presentation deck
1/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	1.0	\$765.00	Transmission Operations-Analyze current transmission restoration reports and evaluate information useful for the draft creditors presentation
1/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	1.6	\$1,224.00	Custom Financial Reports-Create restoration and recovery section of the draft creditors presentation
1/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	1.8	\$1,377.00	Distribution Operations-Analyze current distribution restoration reports and evaluate information useful for the draft creditors presentation
1/2/2018	Puerto Rico	Buck Monday	Director	\$612	3	No	0.3	\$183.60	Contract Management-Downloading Creditor presentation, start to read it
1/2/2018	Puerto Rico	Buck Monday	Director	\$612	3	No	0.5	\$306.00	Contract Management-Substation and customer energization call
1/2/2018	Puerto Rico	Buck Monday	Director	\$612	3	No	2.5	\$1,530.00	Contract Management-Reviewing and commenting on creditor presentation
1/2/2018	Puerto Rico	Buck Monday	Director	\$612	3	No	0.2	\$122.40	Contract Management-Comparison of comments on creditor presentation
1/2/2018	Puerto Rico	Buck Monday	Director	\$612	15	No	2.8	\$1,713.60	Distribution Operations-Evaluating and comparing PA reports with observations in PR
1/2/2018	Puerto Rico	Buck Monday	Director	\$612	15	No	1.0	\$612.00	Distribution Operations-Searching for an emergency plan in Prepa files
1/2/2018	Puerto Rico	Dave Andrus	Director	\$612	4	No	0.70	\$428.40	Projections-Review and develop financial presentation
1/2/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.30	\$795.60	Distribution Operations-Coordination of PREPA field inspections
1/2/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Projections-Contractor utilization review and summary
1/2/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.70	\$428.40	Projections-Contractor work forecast review
1/2/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.60	\$367.20	Projections-Summary slide deck development
1/2/2018	Puerto Rico	Dave Andrus	Director	\$612	27	No	1.20	\$734.40	Contract Review-Materials purchasing and disbursement update review
1/2/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.80	\$489.60	Projections-Restoration data review
1/2/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.70	\$428.40	Distribution Operations-Contractor utilization review and summary
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.0	\$765.00	Capital Analysis-Review draft documents and generate edits to bridge financing overview documents
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	No	1.3	\$994.50	Custom Operating Reports-Meeting with representative entities providing feedback related to the draft creditor presentation
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Update call on the status of substation restoration and repairs
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead the update of current concerns and liquidity status for the Company
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	No	0.3	\$229.50	Contract Analysis & Evaluation-Meeting on work requirements for the evaluation of the renewable generation portfolio
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	0.5	\$382.50	Contract Analysis & Evaluation-Provide feedback on the status of meetings with XGL Transport
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	1.8	\$1,377.00	Recurring Operating Reports-Evaluate the status of Cobra-owned materials and equipment held by XGL Transport
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	No	0.8	\$612.00	Business Process Improvement Initiatives-Review legislative testimony regarding the state of PREPA
1/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	2.3	\$1,759.50	Cash Flow Analysis-Develop an alternative method to convey the operating cash flow hurdle
1/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	39	No	0.5	\$268.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Analysis and review of the creditor meeting presentation
1/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	No	1.5	\$804.00	Documentation-Tracking of work progress and status of work
1/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	No	2.0	\$1,072.00	Transmission Infrastructure Improvements-Mapping and analysis of substation data between departments
1/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	No	2.0	\$1,072.00	Transmission Infrastructure Improvements-Creation of maps to track the operational status of the RTU's
1/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	No	2.0	\$1,072.00	Residential Customer Analysis-Creation of maps to track the operational status of the CRU's
1/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.2	\$918.00	Generation Plant Operations-Coordinated Plant Visit Schedule
1/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	1.2	\$918.00	Custom Operating Reports-Reviewed Report and declaration Prepared by Creditor Consultant
1/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	1.3	\$994.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Reviewed Presentation to Creditors
1/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	0.9	\$688.50	Transmission Operations-Attended daily restoration update meeting
1/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	0.7	\$535.50	Environmental Compliance-Reviewed plant environmental compliance documents
1/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.2	\$918.00	Generation Plant Operations-Researched Yubacoa generator issue
1/2/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	39	No	2.6	\$1,346.80	Cash Flow Analysis-Review and comment on draft presentation to creditors
1/2/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	34	No	2.4	\$1,243.20	Custom Operating Reports-Continue development of PR map for data reporting
1/2/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	15	No	1.2	\$621.60	Contract Analysis & Evaluation-Develop database of daily recovery reports
1/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	No	1.2	\$870.00	Generation Plant Operations-Review San Juan Plant information form CE report
1/2/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.0	\$1,170.00	Contract Review-Set up framework for renewable contract review
1/2/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.1	\$1,228.50	Contract Review-Detailed review of contract terms
1/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	No	2.7	\$2,273.40	Capital Analysis-Review draft creditor documents
1/2/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	No	1.8	\$988.20	Generation Plant Analysis-2014/15 PREPA IRP report reading
1/2/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	Yes	1.6	\$878.40	Generation Plant Analysis-2014/15 PREPA IRP report reading, continued
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	No	1.0	\$549.00	Transmission Infrastructure Improvements-Review T&D priorities for upcoming week
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	1.0	\$549.00	Contract Management-Discuss communication and public relations RFP
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	39	No	1.8	\$988.20	Custom Financial Reports-Review and update creditor call presentation
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	1.3	\$713.70	Contract Management-Update functional responsibility overview
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	No	0.9	\$494.10	Transmission Infrastructure Improvements-Review current status of T&D recovery
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	0.5	\$274.50	Contract Management-Review Cobra contract amendment OCP materials
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	Yes	0.7	\$384.30	Transmission Infrastructure Improvements-Discuss and review T&D issues
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Management-Review Preguntas ESI RFP materials
1/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.1	\$603.90	Contract Management-Review Cobra contract amendment documentation
1/3/2018	Puerto Rico	Buck Monday	Director	\$612	3	No	1.5	\$918.00	Contract Management-Researching Rates at PREPA
1/3/2018	Puerto Rico	Buck Monday	Director	\$612	3	No	1.0	\$612.00	Contract Management-Researching Rates at PREPA, continued
1/3/2018	Puerto Rico	Buck Monday	Director	\$612	3	No	3.2	\$1,958.40	Contract Management-Reviewing Expert testimony to Energy Commission re: rate filing
1/3/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.00	\$612.00	Transmission Infrastructure Improvements-Transmission Planning internal discussion
1/3/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	0.70	\$428.40	Transmission Infrastructure Improvements-Transmission Planning research
1/3/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.00	\$612.00	Transmission Infrastructure Improvements-Puerto Rico Utility commission research
1/3/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.20	\$734.40	Transmission Infrastructure Improvements-Transmission planning meeting with Company staff
1/3/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.00	\$612.00	Projections-Summary slide deck development
1/3/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.90	\$1,162.80	Transmission Infrastructure Improvements-Transmission system data review
1/3/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.30	\$795.60	Transmission Infrastructure Improvements-Transmission Planning study review
1/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	Yes	1.0	\$765.00	Capital Analysis-Meeting with advisors and attorneys regarding potential terms of bridge financing
1/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Update meeting related to the reimplementation of billing capabilities

January 1, 2018 - January 31, 2018

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	Yes	1.6	\$1,224.00	Custom Operating Reports-Incorporate internal suggestions and revisions to the draft creditor's meeting presentation
1/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	Yes	1.6	\$1,224.00	Contract Analysis & Evaluation-Lead meetings on the contractual considerations related to the delivery of materials to the island by XGL
1/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	Yes	1.4	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with advisors and counsel regarding preparations for the telephonic meeting with Creditors
1/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	Yes	1.6	\$1,224.00	Custom Operating Reports-Incorporate advisor, Company and counsel suggestions and revisions to the draft creditor's meeting presentation
1/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend meeting regarding the current cash position of the Company
1/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	41	Yes	0.9	\$688.50	Interactions, Calls & Meetings with Commonwealth Officials-Preparation for and meeting with AAFAF personnel regarding current cash and accounts payable positions
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.5	\$268.00	Residential Customer Analysis-Conversations on the status of the substations and communications equipment
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.0	\$536.00	Cash Flow Analysis-Meeting to discuss the cash flow at PREPA
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	Yes	1.0	\$536.00	Generation Plant Operations-Conversations with the planning and operations department
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.2	\$643.20	Transmission Operations-Mapping and analysis of substation data between departments
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.0	\$536.00	Data and Documents Management-Setting up and assessing the administration status
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	37	Yes	0.9	\$482.40	Human Resource Initiatives-Benchmarking of personal and discussions with HR at PREPA
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	1.2	\$643.20	Generation Plant Operations-Discussions pertaining to generation and planning
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	39	Yes	1.3	\$696.80	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Discuss and assess the presentation for the creditor meeting
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	39	Yes	2.0	\$1,072.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Creditor presentation review and answer creditor questions
1/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	Yes	1.7	\$911.20	Business Customer Analysis-Pulled data from clients served and energized substations to map out online status
1/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.0	\$765.00	Generation Plant Analysis-Worked on plan to evaluate condition of generation fleet
1/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.7	\$2,065.50	Participation, Preparation & Follow-Up to Site Visits-Met with San Juan Plant Staff to get overview of plant status
1/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.8	\$2,142.00	Participation, Preparation & Follow-Up to Site Visits-San Juan Plant Tour
1/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	0.7	\$535.50	Transmission Operations-Attended daily restoration update meeting
1/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	21	Yes	1.6	\$1,224.00	Contract Review-Participated in Contracting/RFP process
1/3/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	15	No	1.1	\$569.80	Custom Operating Reports-Continue development of daily ops reports database
1/3/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	1	No	2.9	\$1,502.20	Generation Asset Modeling-Review and analyze market modeling data and inputs
1/3/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	15	No	2.1	\$1,087.80	Distribution Operations-Populate daily operating report database and analyze data
1/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	0.7	\$507.50	Generation Plant Operations-Develop questions for San Juan Plant visit
1/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	2.2	\$1,595.00	Generation Plant Operations-San Juan Plant Visit
1/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.4	\$1,015.00	Generation Plant Operations-Summarize notes for field visit San Juan Plant
1/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.2	\$870.00	Generation Plant Analysis-Meet and discuss potential generation strategies
1/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.2	\$870.00	Generation Plant Operations-Review Acquire and Costa Sur Plant data /develop questions for field visit
1/3/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.0	\$585.00	Contract Review-Review and summarize PPOA terms for 5 projects
1/3/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.0	\$1,170.00	Contract Analysis & Evaluation-Set up mapping framework for locations of renewable projects
1/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	No	3.0	\$2,526.00	Capital Analysis-Prepare for creditor meeting
1/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	No	1.0	\$842.00	Capital Analysis-Review current presentation materials on status
1/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	No	2.8	\$2,357.60	Cash Flow Analysis-Cash flow discussions and process outline
1/3/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	37	Yes	2.0	\$1,098.00	Generation Plant Operations-Meeting with PREPA transmission planning
1/3/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	1.7	\$933.30	Transmission Operations-Studying hurricane Maria restoration map and tying back to the operating generators
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	39	Yes	2.0	\$1,098.00	Custom Financial Reports-Review and update creditor call presentation
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Management-Review draft board memoranda for Cobra RFP
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Management-Review draft board memoranda for Preguntas ESI
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.2	\$658.80	Contract Management-Review and develop PREPA workflow and process for OCPC submissions
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	0.9	\$494.10	Contract Management-Discuss OCPC submission process with PREPA team
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	39	Yes	1.7	\$933.30	Custom Financial Reports-Update creditor presentation material
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	0.3	\$164.70	Contract Management-Discuss Preguntas ESI RFP with PREPA and OCPC representatives
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.3	\$164.70	Contract Management-Review OCPC docket
1/3/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	2.0	\$1,098.00	Contract Management-Update Cobra contract amendment compliance support documentation
1/4/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	5.0	\$3,060.00	Distribution Operations-At Ponce warehouse and laydown yard. Look to see materials available
1/4/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Transmission Infrastructure Improvements-Reviewing Latest PREPA dashboard, compare with Transmission map
1/4/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.4	\$856.80	Transmission Infrastructure Improvements-Reviewing latest COBRA report and comparing with Transmission map
1/4/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.8	\$1,101.60	Projections-Developing weekly report
1/4/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.10	\$673.20	Field Inspections-Travel to Ponce
1/4/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.30	\$795.60	Field Inspections-Ponce USACE warehouse and yard visit
1/4/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.20	\$734.40	Field Inspections-Travel to San Juan
1/4/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.40	\$856.80	Field Inspections-Coordination of weekly field visits - Company and Contractor
1/4/2018	Puerto Rico	Dave Andrus	Director	\$612	35	Yes	1.10	\$673.20	Renewable Generation Initiatives-Review of PR Commission standard on Microgrids
1/4/2018	Puerto Rico	Dave Andrus	Director	\$612	25	Yes	0.90	\$550.80	Transmission Operations-Review of transmission planning documents
1/4/2018	Puerto Rico	Dave Andrus	Director	\$612	25	Yes	0.80	\$489.60	Transmission Operations-Review of transmission one line documents
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	Yes	1.5	\$1,147.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend and lead portions of the management update meeting with Creditors
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	Yes	2.0	\$1,530.00	Documentation-Gather relevant information and develop speaking notes for the Creditors presentation
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend and lead the daily update meeting on cash positions and associated inflows and outflows
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company staff regarding potential Governing Board reporting templates
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	Yes	0.5	\$382.50	Cash Flow Analysis-Feedback on the Creditors presentation
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	1.5	\$1,147.50	Cash Flow Analysis-Edit and comment on the current versions of cash projection reports
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.6	\$1,224.00	Data Request Response Preparation-Manage the flow of information received from the various constituencies in the Title III case
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	1.5	\$1,147.50	Business Customer Analysis-Meeting with Company staff related to the derivation of additional monies from governmental entities
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	1.0	\$765.00	Cash Flow Analysis-Evaluate daily payment approvals for health insurance, PREC fees etc.

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Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	Yes	0.5	\$382.50	Contract Analysis & Evaluation-Call regarding the current contractual portfolio of renewables contracts
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	39	Yes	1.0	\$536.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Answering creditor questions
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	39	Yes	1.5	\$804.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Creditor presentation and call
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.5	\$268.00	Cash Flow Analysis-Meeting to discuss the cash flow at PREPA
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	2.0	\$1,072.00	Residential Customer Analysis-Mapping and analysis of substation data between departments
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	Yes	1.2	\$643.20	Data and Documents Management-Setting up and assessing the administration status
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	Yes	1.0	\$536.00	Data and Documents Management-Research on the office necessities and working status
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	1.0	\$536.00	Business Customer Analysis-Speak with customer service about billing
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	Yes	1.0	\$536.00	Documentation-discuss work product and running work status
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	2.5	\$1,340.00	Business Customer Analysis-Customer Service information and background review
1/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	20	Yes	0.8	\$428.80	Renewable Portfolio Analysis-Discussion and review of the Renewable PPOA's
1/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.1	\$1,606.50	Participation, Preparation & Follow-Up to Site Visits-Discussed Costa Sur Performance
1/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.9	\$1,453.50	Participation, Preparation & Follow-Up to Site Visits-Met wit Costa Sur Plant Staff to get overview of plant status
1/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.4	\$1,836.00	Participation, Preparation & Follow-Up to Site Visits-Costa Sur Plant Tour
1/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.8	\$1,377.00	Participation, Preparation & Follow-Up to Site Visits-Met with Aguirre Plant Staff to go overview of plant status
1/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.2	\$1,683.00	Participation, Preparation & Follow-Up to Site Visits-Aguirre Plant Tour
1/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.6	\$1,224.00	Participation, Preparation & Follow-Up to Site Visits-Met with Aguirre CC Plant Staff and toured units
1/4/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	1	No	2.0	\$1,036.00	Generation Asset Modeling-Analyze fundamental model inputs and data availability
1/4/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	1	No	1.4	\$725.20	Wholesale Price Analysis-Review previous IRP modeling results
1/4/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	5	No	1.8	\$932.40	Contract Analysis & Evaluation-Research public recovery data and sources
1/4/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	10	No	1.0	\$518.00	Distribution Operations-Review historical operations reports and progress
1/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.6	\$1,160.00	Generation Plant Operations- Review South Coast (Costa Sur) and Aguirre Plant data
1/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	3.1	\$2,247.50	Generation Plant Operations-Field visit at the South Coast (Costa Sur) Plan meet with management team
1/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	0.9	\$652.50	Generation Plant Operations-Review Plant field visit findings and discuss conditions
1/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	3.0	\$2,175.00	Generation Plant Operations-Field visit of the Aguirre Steam Plant meet with management
1/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.0	\$725.00	Generation Plant Operations-Field visit of the Aguirre Combined Cycle Plant meet with management
1/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	0.8	\$580.00	Generation Plant Operations-Review data from Aguirre Plant field visit
1/4/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	1.0	\$585.00	Fuel Commodity Analysis-Discussion of fuel options for generation
1/4/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.1	\$1,228.50	Contract Review-Review and summarize PPOA for 5 projects
1/4/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.0	\$585.00	Contract Analysis & Evaluation-Populate contract summary table
1/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	39	No	1.5	\$1,263.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Discussions with creditors
1/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	39	No	1.5	\$1,263.00	Data Request Response Preparation-Follow up discussions regarding creditors questions
1/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	2.3	\$1,936.60	Documentation-Initial discussions on emergency plan
1/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	6	No	1.0	\$842.00	Budget Analysis-Funding review and approvals
1/4/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	2.0	\$1,098.00	Transmission Operations-Overlaying IRP study report and the 115 kV & 230 kV transmission network
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	0.5	\$274.50	Contract Management-Discuss Preguntas ESI with Procurement
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	0.6	\$329.40	Contract Management-Discuss Preguntas ESI and Cobra contract with OCPC and PREPA
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	Yes	1.4	\$768.60	Transmission Infrastructure Improvements-Review outstanding restoration materials issues with PREPA procurement department
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.8	\$988.20	Contract Management-Review communications from OCPC to PREPA
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.2	\$658.80	Contract Management-Discuss restoration RFP with PREPA
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	2.0	\$1,098.00	Contract Management-Discuss various procurement matters with PREPA compliance body
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.5	\$823.50	Contract Management-Coordinate PREPA legal review of Cobra contract extension and discuss draft language
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.7	\$384.30	Contract Management-Review draft PREPA memoranda regarding Cobra contract extension
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.5	\$274.50	Contract Management-Review Yabucoa procurement action supporting documentation
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Management-Review cobra contract amendment language
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.9	\$494.10	Contract Management-Review and comment on cover materials for Cobra contract extension documentation support
1/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.5	\$823.50	Contract Management-Consolidate and submit Cobra contract amendment and Yabucoa RFP for OCPC review
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Distribution Operations-Review of latest dashboard
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.8	\$1,101.60	Distribution Operations-Reviewing COBRA Report
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	24	Yes	0.6	\$367.20	Recurring Operating Reports-Updating weekly report
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	0.7	\$428.40	Contract Management-Substation and customer energization meeting
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.4	\$244.80	Distribution Operations-Discussion with EEI regarding transmission line completion
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.6	\$367.20	Distribution Operations-Looking at correlation between 1-lines and geographical line maps
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	1.4	\$856.80	Budget Analysis-Researching power usage compare Residential, Commercial, Indus. 2016
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	4	Yes	1.5	\$918.00	Human Resource Initiatives-Looking at T&D staffing
1/5/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Transmission Infrastructure Improvements-At Daily Restoration meeting
1/5/2018	Puerto Rico	Dave Andrus	Director	\$612	25	Yes	2.00	\$1,224.00	Transmission Operations-Transmission planning study summary
1/5/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.10	\$673.20	Projections-Contractor weekly construction progress update review
1/5/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.00	\$612.00	Transmission Infrastructure Improvements-Coordination of next weeks transmission planning activities
1/5/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.60	\$367.20	Transmission Infrastructure Improvements-Transmission master plan review
1/5/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.70	\$428.40	Distribution Infrastructure Improvements-Distribution master plan review
1/5/2018	Puerto Rico	Dave Andrus	Director	\$612	25	Yes	0.60	\$367.20	Court Filings and Related Documents-Review of utility commission investigations
1/5/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.50	\$918.00	Projections-Review of IRP studies
1/5/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.20	\$734.40	Projections-T&D staffing analysis
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	0.8	\$612.00	13-Week Cash Flow Reports-Analyze the potential options for managing cash disbursements in the near term
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	38	Yes	0.7	\$535.50	Interactions, Calls & Meetings with Governing Board-Attend meeting with the Governing Board related to an update of current items
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	0.7	\$535.50	Custom Financial Reports-Prepare presentation notes for Governing Board meeting
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	Yes	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to PREPA.Net



Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	1.2	\$918.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company procurement personnel on additional purchase orders for restoration activities
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with various Company personnel on substation communication issues
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting on current liquidity positions
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	0.7	\$535.50	Generation Plant Operations-Call with lead of restoration effort regarding the Yabucoa turbine repair and various other restoration materials
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	Yes	1.7	\$1,300.50	Generation Plant Analysis-Analyze communications traffic related to the potential repairs of the Yabucoa turbine
1/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	1.8	\$1,377.00	Contract Analysis & Evaluation-Update understanding of current process needs on the extension of the Cobra contract
1/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	0.8	\$428.80	Residential Customer Analysis-Meeting with customer service to discuss billings
1/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.0	\$536.00	Transmission Infrastructure Improvements-Conversations on the status of the substations and communications equipment
1/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.5	\$268.00	Cash Flow Analysis-Meeting to discuss the cash flow at PREPA
1/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	Yes	1.0	\$536.00	Business Process Improvement Initiatives-Speak with IT and research other forms of communication for the CRU
1/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.5	\$804.00	Documentation-Pulling working presentation status together for aggregated update
1/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	2.5	\$1,340.00	Residential Customer Analysis-Assess operational CRU by municipality and customer load
1/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	2.0	\$1,072.00	Data and Documents Management-Mapping and analysis of substation data between departments
1/5/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.3	\$1,759.50	Participation, Preparation & Follow-Up to Site Visits-Discussed Cambalache and Mayagues plant performance
1/5/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.8	\$1,377.00	Participation, Preparation & Follow-Up to Site Visits-Received presentation - Cambalache plant
1/5/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.8	\$2,142.00	Participation, Preparation & Follow-Up to Site Visits-Toured Cambalache Plant
1/5/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.8	\$1,377.00	Participation, Preparation & Follow-Up to Site Visits-Met with Mayagues staff and toured plant
1/5/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.7	\$880.60	Data and Documents Management-Develop diligence request tracking and consolidation process
1/5/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	39	No	2.5	\$1,295.00	Data and Documents Management-Review and consolidate diligence request from Houlihan Lokey
1/5/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	39	No	2.4	\$1,243.20	Data and Documents Management-Review and consolidate diligence request from Ad Hoc Bondholders
1/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	0.8	\$580.00	Generation Plant Operations-Review data and prepare questions for Cambalache Plant visit
1/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	2.1	\$1,522.50	Generation Plant Operations-Field visit of the Cambalache Plant facility
1/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	2.2	\$1,595.00	Generation Plant Operations-Review data and prepare questions for the Mayaguez Plant visit
1/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.9	\$1,377.50	Generation Plant Operations-Mayaguez Plant field visit
1/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	3.2	\$2,320.00	Generation Plant Operations-Review Plant visits, summarize and discuss observations.
1/5/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	2.0	\$1,170.00	Fuel Commodity Analysis-LNG market research
1/5/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.0	\$585.00	Contract Analysis & Evaluation-Renewable PPOA call
1/5/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.0	\$1,170.00	Contract Review-Review and summarize PPOA for 4 projects
1/5/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	1.4	\$768.60	Transmission Infrastructure Improvements-Overlaying IRP study report and the 115 kV & 230 kV transmission network and fuel availabilities
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.5	\$823.50	Contract Management-Review OCPD processes and docket items
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	2.0	\$1,098.00	Transmission Infrastructure Improvements-Discuss material and supply chain with PREPA procurement office
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	41	Yes	0.5	\$274.50	Transmission Infrastructure Improvements-Discuss outstanding purchase order issues with Carlos Torres
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.5	\$823.50	Contract Management-Discuss and refine compliance review process with PREPA and OCPD
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.0	\$549.00	Contract Management-Discuss contract types and classifications with PREPA legal
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	Yes	1.5	\$823.50	Transmission Infrastructure Improvements-Address issues regarding guy thimble procurement
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	2.0	\$1,098.00	Contract Management-Review additional Yabucoa 1-2 RFP matters
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	Yes	1.7	\$933.30	Transmission Infrastructure Improvements-Review material specifications from warehouse division
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	Yes	0.3	\$164.70	Transmission Infrastructure Improvements-Review production schedule for guy thimbles
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.0	\$549.00	Contract Management-Review feedback from OCPD regarding Cobra contract amendment compliance
1/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	3.0	\$1,647.00	Contract Management-Work with PREPA legal team to strengthen supporting compliance documentation and contract language as it relates to local law and CFR 200 regulations
1/6/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Distribution Operations-Reviewing emails and line reconstruction priorities
1/6/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.2	\$734.40	Transmission Infrastructure Improvements-PREPA Daily Operations Meeting
1/6/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Distribution Operations-Reviewing Daily Dashboard
1/6/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Distribution Operations-Reviewing yesterday's COBRA report
1/6/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.5	\$918.00	Distribution Operations-Developing some paragraphs to recommend T&M contract extension
1/6/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.60	\$367.20	Projections-Summary slide deck development
1/6/2018	Puerto Rico	Dave Andrus	Director	\$612	25	Yes	0.90	\$550.80	Liquidation Analysis-Transformational plan review
1/6/2018	Puerto Rico	Dave Andrus	Director	\$612	13	Yes	1.20	\$734.40	Transmission Operations-T&D staffing analysis
1/6/2018	Puerto Rico	Dave Andrus	Director	\$612	21	Yes	1.30	\$795.60	Contract Review-RFP and contract review
1/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	1.2	\$918.00	Business Customer Analysis-Analyzed the overview of the status of top 60 customers from T&D and Customer Service
1/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	1.4	\$1,071.00	Capital Analysis-Evaluated various underlying support and perspectives on the potential bridge financing and its implications on operational disbursements
1/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	Yes	1.3	\$994.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB attorneys and advisors regarding potential bridge financing
1/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	1.6	\$1,224.00	Operations and Maintenance Cost Analysis-Coordinate with Ankura personnel on evaluating and presenting the restoration activities under FEMA reimbursement
1/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	Yes	0.7	\$535.50	Contract Review-Follow up on the potential extension of the Cobra contract for restoration services
1/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	1.4	\$1,071.00	Custom Operating Reports-Evaluate methods and options for tracking types or classes of accounts receivable
1/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.5	\$1,912.50	Participation, Preparation & Follow-Up to Site Visits-Reviewed Notes and began summaries of plant site visits
1/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	5	No	2.1	\$1,606.50	Generation Plant Analysis-Reviewed generation plant project capital costs
1/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.4	\$1,015.00	Generation Plant Operations-Develop potential generation fleet strategy
1/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	2.1	\$1,522.50	Generation Plant Operations-Develop "draft" summary of plant field visit observations/findings
1/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	0.4	\$290.00	Generation Plant Operations-Review plant fuel options from CE study
1/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.5	\$268.00	Transmission Operations-Coordinate the data pulled for energized substations
1/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	0.5	\$268.00	Load Forecasting-Conversations on the historical and present load data by top customers. .
1/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	No	1.0	\$842.00	Capital Analysis-Call and discussions on cdl and commonwealth funding



Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	no	1.5	\$1,263.00	Capital Analysis-Follow up CDL discussions
1/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	no	1.5	\$1,263.00	Cash Flow Analysis-TAC Strategies
1/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	Yes	1.2	\$658.80	Transmission Infrastructure Improvements-Develop work plan to address Cobra amendment compliance items
1/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.3	\$713.70	Contract Management-Discuss Cobra compliance items with OCPD members
1/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Management-Develop Cobra contract justification support with T&D experts
1/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.8	\$439.20	Contract Management-Develop OCPD compliance resolution punch list template
1/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.2	\$658.80	Contract Review-Develop and review bonding resolution requirement
1/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.8	\$439.20	Contract Analysis & Evaluation-Identify documentation needs regarding Cobra procurement history
1/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.0	\$549.00	Contract Review-Compile, review, and submit additional outstanding compliance documentation to OCPD
1/7/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.50	\$918.00	Transmission Infrastructure Improvements-Transmission planning study review
1/7/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	0.90	\$550.80	Transmission Infrastructure Improvements-Regulatory review of IRP response from PR Utility commission
1/7/2018	Puerto Rico	Dave Andrus	Director	\$612	13	Yes	0.60	\$367.20	Distribution Reliability Analysis-Construction standards review
1/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	Yes	1.6	\$1,224.00	Capital Analysis-Reviewed and edited the current draft of the long-term transformation plan
1/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	Yes	2.5	\$1,912.50	Budget Analysis-Edited and reviewed the current draft of the fiscal plan
1/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.2	\$870.00	Generation Plant Operations-Develop "Potential Generation" options document
1/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.0	\$536.00	Residential Customer Analysis-Aggregate weekly customers service data
1/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.5	\$268.00	Transmission Infrastructure Improvements-Pull and distribute findings on the T&D and customer services info received from the week
1/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	no	3.2	\$2,694.40	Cost Analysis-Review fiscal plan
1/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	No	3.2	\$2,694.40	Data and Documents Management-Develop benchmarks
1/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.4	\$768.60	Contract Review-Review and follow up on outstanding procurement matters (material specifications, guy thimbles, Cobra invoicing)
1/8/2018	Puerto Rico	Buck Monday	Director	\$612	11	Yes	1.5	\$918.00	Operations and Maintenance Cost Analysis-Reviewing and comparing personnel metrics
1/8/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	2.5	\$1,530.00	Recurring Financial Reports-Meeting re: billing, substation communication, and energization
1/8/2018	Puerto Rico	Buck Monday	Director	\$612	11	Yes	4.0	\$2,448.00	Operations and Maintenance Cost Analysis-PREPA metrics calculation of sales, generation
1/8/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	2.10	\$1,285.20	Transmission Infrastructure Improvements-Transmission Planning studies review
1/8/2018	Puerto Rico	Dave Andrus	Director	\$612	13	Yes	1.30	\$795.60	Distribution Reliability Analysis-Transmission standards review
1/8/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.70	\$428.40	Field Inspections-PREPA USACE materials order follow up
1/8/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.00	\$612.00	Projections-Summary slide deck development
1/8/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.20	\$734.40	Projections-USACE meeting and discussion
1/8/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.20	\$734.40	Projections-Meeting with Company planning manager
1/8/2018	Puerto Rico	Dave Andrus	Director	\$612	25	Yes	2.20	\$1,346.40	Transmission Operations-Internal strategy meetings
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	1.9	\$1,453.50	Distribution Reliability Analysis-Attend meeting to discuss potential options for managing the power grid at a reduced level in order to manage cash disbursements
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.3	\$994.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting regarding actions required to answer due diligence requests from the FOMB and creditors
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	1.6	\$1,224.00	Business Process Improvement Initiatives-Meeting with IT, Communications, T&D and Customer Service representatives related to substation configurations and improvement in billing data collection
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	0.4	\$306.00	13-Week Cash Flow Reports-Meeting with other advisors regarding liquidity issues
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	1.8	\$1,377.00	Custom Operating Reports-Develop approach for providing answers to due diligence requests on accounts receivable
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.3	\$994.50	Data Request Response Preparation-Analyze document requests and derive a plan to acquire requested information
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	Yes	0.4	\$306.00	Project Administration-Outline current priorities for my attention
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead a call related to the current liquidity issues in the Company
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	Yes	1.2	\$918.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Participate in a call with creditor representatives related to follow up queries
1/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	0.8	\$612.00	Data Request Response Preparation-Review the consolidated listing of FOMB and creditor queries
1/8/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	10	Yes	1.4	\$768.60	Generation Plant Operations-Understanding AES Coal and Eco Electrical generation relating PREPA need
1/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	3.9	\$2,983.50	Participation, Preparation & Follow-Up to Site Visits-Organized and Reviewed Data From 1-2 through 1-5 Site visits
1/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	1.1	\$841.50	Participation, Preparation & Follow-Up to Site Visits-Prepared Summary Presentation for Site Visits
1/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	1.9	\$1,453.50	Generation Plant Analysis-Drafted Short Term Resource Planning Contingency plans
1/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	1.1	\$841.50	Generation Plant Analysis-Conference Call Related to Resource Planning Contingency Plan
1/8/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	2.9	\$1,502.20	Data and Documents Management-Consolidate and track additional creditor and FOMB diligence requests
1/8/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	37	No	1.3	\$673.40	Interactions, Calls & Meetings with Advisors to Debtors-Call with advisors to discuss diligence request responses
1/8/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	2.2	\$1,139.60	Capital Analysis-Review preliminary responses to FOMB requests
1/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	2.6	\$1,885.00	Generation Plant Operations-Complete generation unit summary
1/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.2	\$870.00	Generation Plant Analysis-Continue development of generation analysis
1/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.2	\$870.00	Generation Plant Analysis-Share/meet with staff to discuss the "draft" generation model
1/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	2.8	\$2,030.00	Generation Plant Operations-Review CBA develop questions for meeting
1/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.7	\$1,232.50	Generation Plant Operations-Meet with staff to discuss status of the project, next steps
1/8/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.2	\$1,287.00	Contract Review-Review and summarize 7 renewable PPOA
1/8/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.0	\$585.00	Contract Analysis & Evaluation-Update PPOA evaluation table
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.9	\$1,018.40	Transmission Operations-Discuss substation deviations between customer service, IT, telecommunications and T&D
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.5	\$268.00	Cash Flow Analysis-Discussion of the inflow of cash
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	0.4	\$214.40	Data and Documents Management-Pull benchmarking data and discuss labor statistics
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.0	\$536.00	Data and Documents Management-Pull and assess employee manuals at PREPA and work on translation
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	2.1	\$1,125.60	Generation Plant Operations-Assess working progress at PREPA
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.6	\$321.60	Transmission Infrastructure Improvements-CRU mapping and prioritization
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.6	\$321.60	Transmission Infrastructure Improvements-Substations voltages and load mapping by substation
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	2.2	\$1,179.20	Transmission Infrastructure Improvements-Prioritization list of CRU online vs offline and develop of a load weighted list
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	36	Yes	1.2	\$643.20	Internal Conference Call Participation-Meeting to discuss status and emergency restoration efforts
1/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	0.5	\$268.00	Data and Documents Management-Conversation with TAC
1/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	Yes	2.2	\$1,852.40	Cash Flow Analysis-Work with team on fiscal plan revisions
1/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	Yes	1.5	\$1,263.00	Board of Directors Reports-Discussion and updates with board members

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	Yes	4.1	\$3,452.20	Cost Analysis-Review appendices draft
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.0	\$549.00	Contract Review-Review Cobra cost justification materials
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	Yes	0.7	\$384.30	Transmission Infrastructure Improvements-Discuss operation plan with CFA team
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.4	\$219.60	Contract Analysis & Evaluation-Research Whitefish contract
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Review-Review PREPA contract management and oversight procedures
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.3	\$713.70	Contract Management-Discuss Cobra contract amendment with PREPA
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.2	\$658.80	Contract Management-Meet with OCPD to discuss RFI items and review process for resolving compliance items
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.4	\$768.60	Contract Review-Review updated Cobra amendment language
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.0	\$549.00	Contract Analysis & Evaluation-Compile, review, and submit additional outstanding compliance documentation to OCPD
1/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.5	\$823.50	Contract Management-Discuss options and implications for funding Cobra amendment through mid-march
1/9/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.6	\$979.20	Distribution Operations-Reviewing last nights reports
1/9/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	4.8	\$2,937.60	Transmission Infrastructure Improvements-Trip to view damage and restoration efforts in Arecibo and Bayamon
1/9/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.7	\$1,040.40	Transmission Infrastructure Improvements-Posting notes and pictures of this mornings trip
1/9/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.8	\$1,713.60	Distribution Operations-Meeting regarding restoration and materials disbursement
1/9/2018	Puerto Rico	Buck Monday	Director	\$612	12	Yes	0.7	\$428.40	Transmission & Distribution Charge Analysis-Locating and filing Master plans, 2018 Budget, Ankura Deck
1/9/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	2.10	\$1,285.20	Transmission Infrastructure Improvements-Transmission planning meetings prep
1/9/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.10	\$673.20	Transmission Infrastructure Improvements-Transmission planning meeting
1/9/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	1.50	\$918.00	Transmission Infrastructure Improvements-IRP transmission review
1/9/2018	Puerto Rico	Dave Andrus	Director	\$612	9	Yes	0.60	\$367.20	Transmission Infrastructure Improvements-Follow up transmission planning meeting
1/9/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.60	\$367.20	Projections-Summary slide deck development
1/9/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.70	\$428.40	Transmission Infrastructure Improvements-Fibre optic line cuts investigation
1/9/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.10	\$673.20	Transmission Infrastructure Improvements-Generation dispatch impact on transmission review
1/9/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.00	\$612.00	Projections-USACE meeting and discussion
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	Yes	1.2	\$918.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company insurance and finance personnel regarding the current status of insurance claims and repair work related to the claims
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	Yes	0.9	\$688.50	Analysis of Position and Risk Reports-Meeting with Willis, the Company's insurance claim representative, and Company personnel regarding the timing of the claims process and the steps to accomplish our goals
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.2	\$918.00	Data Request Response Preparation-Analyze initial information processed related to the history of accounts payable aging
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company finance personnel to detail requirements for responding to information requests
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	Yes	1.4	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend meeting to discuss labor issues regarding the potential options to manage the power grid
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	Yes	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with personnel regarding suggested edits and alterations to the draft fiscal plan
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend a call regarding the near-term liquidity challenges of the Company
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company Customer Service personnel related to the potential use of current reports for due diligence purposes
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	Yes	1.8	\$1,377.00	Recurring Financial Reports-Analyze historical financial reports and reconcile to other information
1/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.2	\$918.00	Data Request Response Preparation-Manage communications with creditors related to follow up questions
1/9/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	2.0	\$1,098.00	Generation Plant Analysis-Working with FEP staff in order to understand plan around generation assets
1/9/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	0.5	\$187.00	Fee Application-Formatting and prepare 1st monthly fee statement
1/9/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	0.5	\$187.00	Fee Application-Internal discussion regarding fee statement process and deliverables
1/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	No	1.5	\$1,147.50	Business Process Improvement Initiatives-Discussed staffing issues
1/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	5	No	2.1	\$1,606.50	Cash Flow Analysis-Reviewed short term utility financial data
1/9/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	5	No	1.2	\$621.60	Historical Financial Results Analysis-Summarize historical accounts payable reports
1/9/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	13	No	2.8	\$1,450.40	Contract Management-Prepare draft requests for proposals related to public relations
1/9/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	3	No	1.5	\$777.00	Custom Financial Reports-Develop categorized accounts payable report and history
1/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.3	\$942.50	Generation Plant Analysis-Review generation analysis with staff
1/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.8	\$1,305.00	Generation Plant Operations-Attend meeting on the CBA
1/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.3	\$942.50	Generation Plant Operations-Develop CBA strategy and discuss
1/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	No	0.9	\$652.50	Generation Plant Operations-Initiate development of labor strategy
1/9/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.1	\$1,228.50	Contract Review-Review and summarize 5 renewable PPOA
1/9/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.3	\$1,930.50	Cost Analysis-Review benchmarking research and analysis to date
1/9/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.7	\$1,579.50	Cost Analysis-Review EV & SNI databases for relevant peer cost data
1/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.2	\$643.20	Human Resource Initiatives-Pull employee manuals and regulations and discuss labor contracts
1/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	3.5	\$1,876.00	Transmission Infrastructure Improvements-Prioritization list of CRU online vs offline and develop of a load weighted list and discussion of actions
1/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.0	\$536.00	Cash Flow Analysis-Cash flow meeting with action plan and action item discussion
1/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.0	\$536.00	Data and Documents Management-Discussion and analysis of benchmarking of labor statistics
1/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.5	\$804.00	Quality Control-Assessment of working progress at PREPA
1/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	0.5	\$268.00	Residential Customer Analysis-Billing and customer service collection analysis
1/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	1.0	\$842.00	Cash Flow Analysis-Meet with FEMA
1/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	2.5	\$2,105.00	Cash Flow Analysis-Discuss implication of FEMA plans
1/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	Yes	4.6	\$3,873.20	Cash Flow Analysis-Invoicing process analysis
1/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	Yes	1.0	\$842.00	Cash Flow Analysis-Invoicing discussion
1/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	43	Yes	3.0	\$2,526.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-FOMB data review
1/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	Yes	1.0	\$842.00	Business Process Improvement Initiatives-Meet with chairman
1/9/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Management-Begin development of public relations support requests
1/9/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.2	\$658.80	Interactions, Calls & Meetings with Commonwealth Officials-Discuss outstanding OCPD items for PREPA action
1/9/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	2.1	\$1,152.90	Contract Management-Work with PREPA legal on reconstruction RFP and public notice
1/9/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	2.5	\$1,372.50	Interactions, Calls & Meetings with U.S. Government Officials-Discuss and follow up on outstanding procurement matters with PREPA and FEMA reps
1/9/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.8	\$439.20	Interactions, Calls & Meetings with Commonwealth Officials-Meet with OCPD and PREPA to review open OCPD docket items
1/9/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	2.1	\$1,152.90	Contract Analysis & Evaluation-Analyze new Cobra funding ceiling changes; coordinate with PREPA, external counsel, and OCPD on language changes

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/9/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.1	\$603.90	Contract Analysis & Evaluation-Review update Cobra contract amendment and outstanding compliance actions
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	0.8	\$489.60	Contract Management-Discussion of PREPA finances and possible solutions
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	1.0	\$612.00	Contract Management-Additional meeting to discuss PREPA finances and solutions
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.2	\$734.40	Transmission Infrastructure Improvements-Accessing maps, one lines to consider shut down
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	0.5	\$306.00	Contract Management-Discussing with Customer Service problems with customer communication
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	0.5	\$306.00	Contract Management-Daily customer service meeting
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.6	\$979.20	Transmission Infrastructure Improvements-Gathering data re critical loads
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	1.5	\$918.00	Contract Management-Meeting to streamline contractor's invoice procedure
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Distribution Operations-Daily meeting with FEMA and Corps.
1/10/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Transmission Infrastructure Improvements-Meeting to discuss warehouse issues
1/10/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.80	\$489.60	Projections-Summary slide deck development
1/10/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.90	\$1,162.80	Projections-IRP generation review
1/10/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.00	\$612.00	Generation Plant Analysis-Generation operational assessment
1/10/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.60	\$979.20	Projections-Critical load review
1/10/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.50	\$918.00	Distribution Operations-Distribution sectionalizing analysis
1/10/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.10	\$673.20	Cash Flow Analysis-Financial option analysis
1/10/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.70	\$428.40	Projections-TP Leadership meeting
1/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	Yes	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend meeting with Company legal and financial advisors regarding potential options with personnel
1/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	Yes	0.5	\$382.50	Capital Analysis-Meeting on the current status of discussions with the Commonwealth and Treasury related to bridge financing options
1/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	2.9	\$2,218.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Multiple meetings with Company Customer Service personnel to determine the proper parameters to utilize in preparing due diligence reports
1/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead a call with Company personnel and legal representatives regarding liquidity challenges
1/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	Yes	0.9	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting related to the approval process of vendor invoices
1/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with creditor representative regarding queries on restoration spend and reimbursements
1/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	2.2	\$1,683.00	Data Request Response Preparation-Review and approve various documents for posting to answer FOMB due diligence questions
1/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	2.4	\$1,836.00	Data Request Response Preparation-Analyze and reconcile the supporting schedules of financial information to the financial statements
1/10/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	Yes	1.9	\$1,043.10	Transmission Operations-Discussion with PREPA planning personnel on their modeling the transmission network
1/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	1.8	\$988.20	Environmental Compliance-Meeting with FEP Staff
1/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	No	2.3	\$1,262.70	Generation Plant Analysis-Review Generation Options for YABUCCA
1/10/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	1.4	\$523.60	Fee Application-prepare report and review documentation for December fee statement
1/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	No	0.6	\$459.00	Business Process Improvement Initiatives-Contingency Staffing Plan Review
1/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	1.4	\$1,071.00	Environmental Compliance-Summarized generation plant environmental issues
1/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	1.8	\$1,377.00	Fuel Commodity Analysis-Researched alternative fuels delivery scenarios
1/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	1.6	\$1,224.00	Generation Plant Analysis-Evaluated Yabucoa generation internal combustion alternatives.
1/10/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	3	No	2.9	\$1,502.20	Cash Flow Analysis-Update database of accounts payable with major supplier details
1/10/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	1	No	1.2	\$621.60	Generation Asset Modeling-Analyze market model inputs and historical outputs
1/10/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.5	\$777.00	Historical Financial Results Analysis-Collect and distribute monthly operating reports for FOMB diligence request
1/10/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	3	No	2.0	\$1,036.00	Cash Flow Analysis-Develop database of accounts receivable and modify aging report
1/10/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.8	\$580.00	Generation Plant Operations-participate in conference call to discuss operational plan
1/10/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.2	\$870.00	Generation Plant Operations-Develop and prepare operational plan
1/10/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	No	0.4	\$290.00	Generation Plant Operations-Review T&D maps
1/10/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.7	\$994.50	Contract Review-Review and summarize 2 renewable PPOAs
1/10/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.4	\$819.00	Contract Review-Review and summarize 9 renewable PPOAs
1/10/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.0	\$585.00	Contract Analysis & Evaluation-Finish PPOA evaluation table
1/10/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.0	\$585.00	Contract Analysis & Evaluation-Map PPOA Locations
1/10/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.2	\$1,287.00	Cost Analysis-Analysis of industry cost data
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	1.0	\$536.00	Transmission Operations-Meet with customer service to discuss CRU status
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	2.0	\$1,072.00	Transmission Infrastructure Improvements-Discuss substation deviations between customer service, IT, telecommunications and T&D
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.0	\$536.00	Cash Flow Analysis-Cash flow meeting with action plan and action item discussion
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	9	Yes	2.0	\$1,072.00	Cash Flow Analysis-Discussion and analyze of the invoice process from field to approval
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.0	\$536.00	Transmission Operations-Meeting to discuss field operations in T&D and management
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.0	\$536.00	Generation Plant Operations-Meeting with generation and discussion around CRU priority
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	Yes	1.5	\$804.00	Internal Conference Call Participation-Internal company discussion on project status
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	35	Yes	0.5	\$268.00	Contract Management-Conversations with lawyers on operational procedures
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	0.5	\$268.00	Data and Documents Management-Labor and benchmarking questions and conversations
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	0.7	\$375.20	Quality Control-Work product status of FEP employees related to management
1/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	Yes	0.5	\$268.00	Generation Plant Operations-Draft generation plant information report
1/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	Yes	1.0	\$842.00	Budget Analysis-Cash Discussion
1/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	Yes	1.0	\$842.00	Transmission Operations-Substation review
1/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	Yes	4.0	\$3,368.00	Business Process Improvement Initiatives-Management issues and changes
1/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	Yes	2.0	\$1,684.00	Transmission Operations-Discussion with Jose M
1/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	Yes	3.0	\$2,526.00	Human Resource Initiatives-Labor review
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	Yes	1.1	\$603.90	Generation Plant Operations-Discuss operational and planning contingency issues with CFA team
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	2.1	\$1,152.90	Contract Management-Review and discuss invoice process with FEP and PREPA staff
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	13	Yes	0.3	\$164.70	Business Process Improvement Initiatives-Follow up on PREPA policy questions with legal department
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.1	\$603.90	Interactions, Calls & Meetings with Commonwealth Officials-Discuss material inventory with PREPA procurement
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	2.3	\$1,262.70	Interactions, Calls & Meetings with Commonwealth Officials-Discuss Del Valle contract, Whitefish, and XGL with PREPA legal and PMO team
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.9	\$494.10	Interactions, Calls & Meetings with Commonwealth Officials-Discuss telecommunication procurement issues with PREPA
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Management-Discuss options for Yabucoa with PREPA and FEP team
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.9	\$494.10	Contract Analysis & Evaluation-Update Cobra amendment table B-1

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/10/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.5	\$823.50	Contract Management-Discuss contracting and procurement issues with FEMA and Cobra representatives
1/11/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.5	\$918.00	Distribution Operations-Viewing yesterday's progress reports
1/11/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.6	\$367.20	Transmission Infrastructure Improvements-Discussion of warehouse issues and potential personnel changes
1/11/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	0.5	\$306.00	Project Administration-Updating weekly report
1/11/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.7	\$1,040.40	Distribution Operations-Discussing work flow with PREPA
1/11/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Transmission Infrastructure Improvements-Researching Critical load data-Arecibo
1/11/2018	Puerto Rico	Buck Monday	Director	\$612	10	Yes	1.0	\$612.00	Plan of Reorganization-interviewing potential employee candidate for PREPA
1/11/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.3	\$183.60	Transmission Infrastructure Improvements-Went to 4:00 meeting, was asked to leave. CT, JG, ASHA, were there
1/11/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	1.0	\$612.00	Project Administration-Updating weekly report
1/11/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	2.50	\$1,530.00	Distribution Operations-Critical load review and prioritization
1/11/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	2.70	\$1,652.40	Generation Plant Operations-Generation dispatch impact on transmission review
1/11/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Cash Flow Analysis-Financial analysis of options
1/11/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.50	\$918.00	Generation Plant Operations-Generation operational assessment
1/11/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Transmission Infrastructure Improvements-Cobra call and update review
1/11/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Projections-Summary slide deck development
1/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	Yes	2.1	\$1,606.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Attend meeting with FOMB legal representatives and financial advisors to provide the background on the liquidity challenge facing the Company
1/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	1.4	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Follow up meetings with Customer Service personnel related to potential cash receipts and aging reports
1/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting on near-term cash liquidity issues
1/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Commonwealth representatives and advisors regarding potential working capital facilities
1/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	1.3	\$994.50	Cash Flow Analysis-Analyze cash receipts report for utilization as a relevant due diligence response
1/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.8	\$1,377.00	Data Request Response Preparation-Prepare relevant talking points to the various FOMB due diligence requests
1/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.8	\$612.00	Cash Flow Analysis-Analyze and approve daily cash disbursements
1/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	Yes	0.7	\$535.50	Contract Review-Follow up on the additional requirements related to the Cobra extension and disbursements
1/11/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	Yes	1.8	\$988.20	Transmission Operations-Looking at the PREPA bulk transmission network to support potential generation plan
1/11/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	No	2.1	\$1,152.90	Transmission Operations-Reading IRP report in relation to generation plan
1/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	No	0.6	\$329.40	Generation Plant Operations-Review Minor Source Requirements
1/11/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	1.5	\$561.00	Fee Application-Gather and review expenses documentation
1/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	No	1.4	\$1,071.00	Business Process Improvement Initiatives-Worked on Contingency Staffing Plan
1/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	1.7	\$1,300.50	Generation Plant Analysis-Updated Yabucoa generation option
1/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	0.5	\$382.50	Generation Plant Analysis-Coordinated Fairbanks Morse Trip
1/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	0.4	\$306.00	Generation Plant Analysis-Researched Culebra Plant Issues
1/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	1.2	\$918.00	Generation Plant Analysis-Evaluated internal combustion generation option
1/11/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	3	No	2.7	\$1,398.60	Cash Flow Analysis-Prepare draft response to diligence request related to incoming electric service payments
1/11/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	43	No	3.3	\$1,709.40	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Telephonically attend meeting with FOMB to discuss FOMB diligence requests and responses
1/11/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.5	\$777.00	Data and Documents Management-Review and analyze draft response documents related to diligence requests
1/11/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	44	No	1.4	\$725.20	Fee Application-Prepare and review draft fee statement
1/11/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.2	\$870.00	Generation Plant Operations-Conference call on operational plan
1/11/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.3	\$942.50	Generation Plant Operations-Information request call
1/11/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.8	\$580.00	Generation Plant Operations-Revise operational plan scenario
1/11/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	No	1.7	\$1,232.50	Generation Plant Analysis-Research staffing benchmark data
1/11/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	No	0.8	\$580.00	Generation Plant Analysis-High Level budget review
1/11/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.0	\$1,170.00	Contract Analysis & Evaluation-Prepare renewable PPOA presentation
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	0.5	\$268.00	Business Customer Analysis-Customer Service billing request
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	Yes	1.2	\$643.20	Generation Plant Operations-Draft generation plant information report
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	Yes	1.1	\$589.60	Cash Flow Analysis-Discuss and draft invoice procedure implementation to facilitate process of submission and approval
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.0	\$536.00	Data and Documents Management-Labor and benchmarking questions and analysis
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.8	\$428.80	Data and Documents Management-Discuss substation deviations between customer service, IT, telecommunications and T&D
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	9	Yes	0.7	\$375.20	Budget Analysis-Deliver of monetary information to management
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	2.0	\$1,072.00	Residential Customer Analysis-Analysis and review of CRU and substation by billing cycle
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.5	\$804.00	Cost Analysis-Invoice discussion and meeting with T&D approval team
1/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.5	\$804.00	Cost Analysis-Discussion and analysis of the invoice process from field to approval
1/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	43	Yes	2.0	\$1,684.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Fomb meeting dd
1/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	Yes	2.2	\$1,852.40	Business Process Improvement Initiatives-Meetings on management changes
1/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	Yes	1.2	\$1,010.40	Transmission Infrastructure Improvements-Cobra materials discussion
1/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	Yes	0.9	\$757.80	Interactions, Calls & Meetings with Governing Board-BOD discussions
1/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	2	Yes	3.7	\$3,115.40	Cash Flow Analysis-Review fiscal draft plan
1/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	Yes	2.3	\$1,936.60	Renewable Portfolio Analysis-Review renewable outline
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	Yes	1.8	\$988.20	Generation Plant Operations-Discuss operating plan and data needs with CFA and legal team
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.0	\$549.00	Contract Management-Discuss Del Valle contract with PREPA legal department
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.5	\$274.50	Interactions, Calls & Meetings with Commonwealth Officials-Discuss contract matters with OCPD
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	Yes	1.5	\$823.50	Interactions, Calls & Meetings with Commonwealth Officials-Discuss Culebra power plant with PREPA representatives
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.5	\$823.50	Interactions, Calls & Meetings with Commonwealth Officials-Meet with PREPA legal and PMO to discuss XGL and potential pathways to resolution
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.4	\$219.60	Interactions, Calls & Meetings with Commonwealth Officials-Discuss XGL with OCPD
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.2	\$658.80	Contract Management-Discuss invoicing process with PREPA T&D and Finance
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.5	\$274.50	Interactions, Calls & Meetings with Commonwealth Officials-Follow up on outstanding procurement issues with FEMA representatives
1/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	2.0	\$1,098.00	Contract Management-Follow up on Cobra contract amendment items with CFA, PREPA, and FEMA/GAR representatives
1/12/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.2	\$734.40	Transmission Infrastructure Improvements-Reviewing last nights reports
1/12/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	0.8	\$489.60	Project Administration-Finalizing weekly report and emailing it to Laura
1/12/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.6	\$367.20	Distribution Operations-Discussing trip to Farado and what we are looking for
1/12/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.8	\$489.60	Transmission Infrastructure Improvements-Researching Critical load data west of Arecibo
1/12/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	5.1	\$3,121.20	Distribution Operations-Trip to inspect warehouse in Farado
1/12/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Distribution Operations-Weekly restoration meeting
1/12/2018	Puerto Rico	Mike Green	Director	\$495	15	No	0.8	\$396.00	Contract Management-Cobra/XGL inventory
1/12/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Cash Flow Analysis-Financial situation meeting and follow-up discussion
1/12/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	2.30	\$1,407.60	Generation Plant Operations-Generation operational assessment
1/12/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	2.90	\$1,774.80	Generation Plant Operations-Generation dispatch impact on transmission review



Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/12/2018	Puerto Rico	Dave Andrus	Director	\$612	27	No	1.70	\$1,040.40	Contract Review-Materials purchasing and disbursement update review
1/12/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.10	\$673.20	Projections-Review of KPI dashboard information
1/12/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Projections-Summary slide deck development
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	Yes	1.3	\$994.50	Cash Flow Analysis-Meeting with Ankura staff related to developing valid assumptions for a third party DIP model
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	1.5	\$1,147.50	Cash Flow Analysis-Analyze and approve various daily cash expenditures, derive response to Fenosa queries
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	38	Yes	1.0	\$765.00	Interactions, Calls & Meetings with Governing Board-Attend Governing Board meeting updating them on various short term initiatives and challenges
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with legal and financial advisors updating the initiative on options for powering the grid
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead meeting on cash liquidity concerns and options
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	40	Yes	0.8	\$612.00	Interactions, Calls & Meetings with Commonwealth Officials-Call with Commonwealth representatives regarding open due diligence items with the FOMB
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	Yes	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call with Greenburg attorney regarding various lease, procurement and bar date notice issues
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	Yes	0.9	\$688.50	Recurring Financial Reports-Analyze current draft financial reports and provide a different perspective on how to accrue revenues for the Company
1/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	2.2	\$1,683.00	Customer Forecasting-Initial validation effort regarding the accounts receivable aging information received from Customer Service
1/12/2018	Puerto Rico	Mashuri Bhuiyan	Managing Consultant	\$549	17	No	2.2	\$1,207.80	Transmission Operations-Study PREPA transmission planning document
1/12/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	2.0	\$748.00	Fee Application-Gather and review expenses documentation, continued
1/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	No	0.5	\$382.50	Business Process Improvement Initiatives-Worked on Contingency Staffing Plan
1/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	1.2	\$918.00	Participation, Preparation & Follow-Up to Site Visits-Site Visit Preparation for Guadalupe trip
1/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	No	1.3	\$994.50	Business Process Improvement Initiatives-Short term emergency operations plan development
1/12/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	2.1	\$1,087.80	Data and Documents Management-Continue reviewing draft diligence responses for the creditors
1/12/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	4	No	1.4	\$725.20	Custom Financial Reports-Develop data summary of accounts receivable and history
1/12/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	37	No	0.5	\$259.00	Interactions, Calls & Meetings with Advisors to Debtors-Call with advisors to discuss additional diligence responses for FOMB
1/12/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	6	No	1.6	\$828.80	Historical Financial Results Analysis-Analyze historical accounts receivable aging reports
1/12/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	5	No	2.4	\$1,243.20	13-Week Cash Flow Reports-Review draft 13-week cash flows relative to receivables
1/12/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.9	\$652.50	Generation Plant Operations-Status conference call and T&D conference call
1/12/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	2.0	\$1,450.00	Generation Plant Operations-Develop staffing plan conduct conference call on subject
1/12/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.8	\$580.00	Generation Plant Operations-Participate in conference call on generation staff update
1/12/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.6	\$1,160.00	Generation Plant Operations-Completed first draft of staff plan
1/12/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	2.2	\$1,595.00	Generation Plant Operations-Develop executive summary
1/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	1.6	\$936.00	Generation Plant Analysis-Review Microgrid proposed regulations
1/12/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.5	\$1,462.50	Cost Analysis-Research BLS wage cost & PPI indices
1/12/2018	Puerto Rico	Scott Davis	Director	\$585	1	No	0.4	\$234.00	Load Forecasting-Phone conference w/ MB re: status of generation planning modeling and load data forecasting requirements
1/12/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.8	\$2,223.00	Cost Analysis-Industry cost data analysis
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	Yes	0.7	\$375.20	Business Process Improvement Initiatives-Converse with lawyers on the procedures at PREPA
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.3	\$160.80	Residential Customer Analysis-Discuss substation deviations between customer service, IT, telecommunications and T&D
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.5	\$268.00	Business Process Improvement Initiatives-Converse with accounting team on the Cobra and PREPA invoice procedure
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	Yes	0.5	\$268.00	Cost Analysis-Cash flow meeting with action plan and action item discussion
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.0	\$536.00	Data and Documents Management-Labor and benchmarking analysis and discussion
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	0.5	\$268.00	Quality Control-Update on island work status and work procedures
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	Yes	0.7	\$375.20	Cost Analysis-Discuss and draft invoice procedure implementation to facilitate process of submission and approval
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	No	0.8	\$428.80	Quality Control-Work project status of FEP employees related to management
1/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	No	2.5	\$1,340.00	Documentation-Update weekly status presentation with weekly work and findings
1/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	Yes	1.0	\$842.00	Transmission Operations-Meet with Jose M re: transmission
1/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	Yes	2.0	\$1,684.00	Transmission Infrastructure Improvements-Meet with staff re transmission progress
1/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	3.7	\$3,115.40	Documentation-review progress reports
1/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	3.0	\$2,526.00	Quality Control-review pw progress
1/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	2.6	\$2,189.20	Cash Flow Analysis-Plan for pw revisions
1/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	No	4.0	\$1,460.00	Transmission Operations-PREPA Introduction with FEP staff and Trip Planning
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	1.8	\$988.20	Business Process Improvement Initiatives-Develop request for public relations and communication support
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	2.0	\$1,098.00	Business Process Improvement Initiatives-Research Public Relations and Communication firms and capabilities
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.5	\$823.50	Quality Control-Discuss warehouse and material inventory effort with PREPA procurement
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.3	\$164.70	Contract Management-Review final revision to Cobra contract amendment 4
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.5	\$274.50	Contract Analysis & Evaluation-Review Reconstruction RFP final notice and
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	1.5	\$823.50	Business Process Improvement Initiatives-Revise draft of public relations request for support
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.7	\$384.30	Business Process Improvement Initiatives-Draft email to potential providers of communication and PR support
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.3	\$164.70	Interactions, Calls & Meetings with Commonwealth Officials-Send RFP public notice to OCPD for review
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	No	0.5	\$274.50	Contract Management-Follow up with PREPA regarding Baker Donaldson contract
1/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	1.7	\$933.30	Contract Review-Review OCPD checklists for Restoration Services
1/13/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	1.0	\$612.00	Project Administration-Review of Dashboard and updating weekly report
1/13/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.0	\$1,224.00	Distribution Operations-Developing Critical load for shutdown scenario
1/13/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Transmission Infrastructure Improvements-Attending unified command meeting
1/13/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.5	\$306.00	Distribution Operations-Notes on restoration meeting and Yabacoa generator
1/13/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.00	\$612.00	Contract Analysis & Evaluation-Operational plan development
1/13/2018	Puerto Rico	Dave Andrus	Director	\$612	25	No	2.00	\$1,224.00	Transmission Operations-Critical loads identification
1/13/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.50	\$918.00	Projections-Summary slide deck development
1/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	1.4	\$1,071.00	13-Week Cash Flow Reports-Derive key assumptions for a revised weekly cash forecast
1/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	2.3	\$1,759.50	Data Request Response Preparation-Prepare responsive documents for the additional follow up questions from the FOMB advisors

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	0.8	\$612.00	13-Week Cash Flow Reports-Meeting with Ankura personnel regarding the draft cash flow statement
1/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	Yes	2.1	\$1,606.50	Data Request Response Preparation-Validate the accounts receivable aging documentation for due diligence response purposes
1/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	0.3	\$160.80	Transmission Operations-Coordinate a discussion with Cobra to discuss invoice processing
1/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	No	0.5	\$268.00	Data and Documents Management-Assess the statistics on labor benchmarking
1/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	No	0.2	\$107.20	Cash Flow Analysis-Setup the cash flow meeting with additional information
1/13/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	6	No	0.9	\$466.20	Cash Flow Analysis-Prepare accounts receivable aging reports responsive to creditor diligence requests
1/13/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	4	No	0.4	\$207.20	Cash Flow Analysis-Prepare summary of lost revenues due to hurricane damage
1/13/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	5	No	0.7	\$362.60	Budget Analysis-Prepare summary of upcoming payments to vendors
1/13/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	0.4	\$207.20	Data Request Response Preparation-Consolidate diligence responses for submittal to data room
1/13/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	4.2	\$2,457.00	Cost Analysis-Set up cost models
1/13/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.2	\$702.00	Cost Analysis-Analysis of FF1 Meter Reading Expense data
1/13/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.6	\$435.00	Generation Plant Operations-Make adjustments to Operating Plan
1/13/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.0	\$725.00	Generation Plant Operations-Review new HR data
1/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	2.5	\$2,105.00	Cash Flow Analysis-Restorations updates
1/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	11	No	1.5	\$1,263.00	Human Resource Initiatives-Management challenges
1/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	0.8	\$439.20	Contract Analysis & Evaluation-Research status of Cobra invoices
1/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.3	\$164.70	Interactions, Calls & Meetings with Commonwealth Officials-Follow up with OCPC on Del Valle contract
1/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.5	\$274.50	Business Process Improvement Initiatives-Update public relations request documentation
1/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	2.0	\$1,098.00	Transmission Infrastructure Improvements-Follow up with FEP and PREPA staff regarding outstanding procurement items
1/14/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	2.20	\$1,346.40	Generation Asset Modeling-Critical load review and prioritization
1/14/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	2.80	\$1,713.60	Contract Analysis & Evaluation-Operational plan development
1/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	1.3	\$994.50	13-Week Cash Flow Reports-Analyze and derive revisions related to the latest draft of a revised 13 week cash flow report
1/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	2.4	\$1,836.00	Data Request Response Preparation-Analyze and approve additional due diligence items required by the creditors
1/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	0.5	\$382.50	Generation Plant Analysis-Attend a call regarding the potential turbine replacement at Yabucoa
1/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	No	0.5	\$268.00	Human Resource Initiatives-Assessment of employee headcount by title
1/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	No	1.0	\$536.00	Documentation-Work progress presentation of T&D, generation and CS
1/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	1.5	\$1,147.50	Generation Plant Analysis-Strategy and evaluation of Yabucoa generation options
1/14/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	13	No	0.7	\$362.60	Data Request Response Preparation-Prepare headcount and organization staffing report for response to diligence requests
1/14/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.8	\$932.40	Data Request Response Preparation-Consolidate and track responses to diligence requests relative to request items
1/14/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.1	\$643.50	Cost Analysis-Analysis of FF1 Meter Reading Expense data
1/14/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.1	\$1,228.50	Cost Analysis-Analysis of FF1 Records & Collection Expense data
1/14/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.2	\$702.00	Cost Analysis-Analysis of FF1 Uncollectible Accounts Expense data
1/14/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.7	\$409.50	Cost Analysis-Analysis of FF1 Misc. Customer Accounts
1/14/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.5	\$292.50	Cost Analysis-Analysis of FF1 Total Customer Account Expense
1/14/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.1	\$797.50	Generation Plant Operations-Continue development of Emergency Plan
1/14/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.5	\$362.50	Generation Plant Operations-Conference Call on purchase of equipment
1/14/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.6	\$435.00	Generation Plant Operations-Complete Executive Summary for emergency plan
1/14/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.6	\$1,160.00	Generation Plant Operations-Budget review and development of initial cost estimates
1/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	11	No	1.0	\$842.00	Human Resource Initiatives-Project team update
1/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	No	2.5	\$2,105.00	Cash Flow Analysis-Review dashboards
1/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	0.9	\$494.10	Generation Plant Operations-Address Yabucoa generation questions
1/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	1.5	\$823.50	Contract Management-Analyze and consolidate lists of PREPA contracts
1/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	0.9	\$494.10	Transmission Infrastructure Improvements-Follow up on clevis thimble shipping
1/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	1.2	\$658.80	Transmission Infrastructure Improvements-Review material procurement issues
1/15/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	0.8	\$489.60	Project Administration-Review of Dashboard and updating weekly report
1/15/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.0	\$1,224.00	Distribution Operations-Meeting regarding governors request that PREPA cooperate with Mayors
1/15/2018	Puerto Rico	Buck Monday	Director	\$612	16	Yes	0.3	\$183.60	Capital Analysis-Discussing need to have nameplate rating of ACE Yabucoa generator
1/15/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	0.5	\$306.00	Distribution Operations-Updating report on this mornings meeting
1/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	Yes	1.6	\$979.20	Distribution Operations-Developing Critical load data for shutdown scenario
1/15/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.5	\$918.00	Distribution Operations-Debriefing meeting regarding Carlo's meeting with governor
1/15/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	0.6	\$367.20	Distribution Operations-Updating report on the afternoon meeting
1/15/2018	Puerto Rico	Buck Monday	Director	\$612	4	Yes	1.7	\$1,040.40	Human Resource Initiatives-Evaluating T&D employee structure
1/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	Yes	5.0	\$1,825.00	Transmission Infrastructure Improvements-Invoice process research, invoice follow up and trouble shooting
1/15/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.00	\$612.00	Contract Analysis & Evaluation-Operational plan call and discussion
1/15/2018	Puerto Rico	Dave Andrus	Director	\$612	9	No	1.60	\$979.20	Transmission Infrastructure Improvements-Generation dispatch impact on transmission review
1/15/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	2.40	\$1,468.80	Contract Analysis & Evaluation-Operational plan development, continued
1/15/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.50	\$918.00	Human Resource Initiatives-Organizational staffing review
1/15/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.80	\$489.60	Projections-Invoice process flow review
1/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	0.9	\$688.50	Distribution Operations-Analyze reporting metrics related to load restored and derive communication
1/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	1.0	\$765.00	Cash Flow Analysis-Reconcile historical cash flows to projections
1/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	0.5	\$382.50	Distribution Operations-Attend a meeting relating to potential options of managing the power grid
1/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.8	\$1,377.00	Data Request Response Preparation-Assemble underlying support documentation and create draft written responses to queries from the Creditor constituency
1/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	Yes	1.1	\$841.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding invoices in process for a restoration contractor
1/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	Yes	2.0	\$1,530.00	Business Process Improvement Initiatives-Analyzing and assisting the Company in improving the payment approval process for third party invoices
1/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	No	2.0	\$1,072.00	Transmission Infrastructure Improvements-Assess the CRU and RTU information data
1/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	No	2.0	\$1,072.00	Transmission Infrastructure Improvements-Pull and include the difficult RTU and communication data in CRU data priority assessment
1/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	No	1.5	\$804.00	Data and Documents Management-Coordinate the movement and location of personal
1/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	1.5	\$804.00	Cash Flow Analysis-Discuss invoice processes and necessary steps
1/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	No	1.0	\$536.00	Human Resource Initiatives-Review benchmarking analysis
1/15/2018	Puerto Rico	Mashuur Bhuiyan	Managing Consultant	\$549	16	No	1.8	\$988.20	Generation Asset Modeling-Finalizing documents to align FEP view on generation of 3,418 MW for modeling
1/15/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	1.0	\$374.00	Fee Application-Review changes and update December fee statement
1/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	1.8	\$1,377.00	Budget Analysis-Reviewed and fuel implications from FY17-18 Budget
1/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	2	No	1.6	\$1,224.00	Generation Plant Operations-Analyzed generation plant potential fuel efficiency improvements
1/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	1.7	\$1,300.50	Business Process Improvement Initiatives-Reviewed scenario planning for short term generation option
1/15/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	44	No	1.8	\$932.40	Fee Application-Review updated 1st monthly fee statement

Filsinger Energy Partners  
January 1, 2018 - January 31, 2018

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/15/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	2.0	\$1,036.00	Data Request Response Preparation-Develop consolidated diligence response document
1/15/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	15	No	1.1	\$569.80	Transmission Operations-Review emergency restoration plan documents
1/15/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	10	No	1.6	\$828.80	Generation Plant Operations-Draft operational strategy document related to potential generation and expense analysis
1/15/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.8	\$468.00	Cost Analysis-Analysis of FF1 Total Customer Account Expense
1/15/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.6	\$351.00	Cost Analysis-Analysis of FF1 Total Customer Srv & Information Expense
1/15/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.3	\$1,345.50	Cost Analysis-Analysis of FF1 Sales Expense
1/15/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.4	\$819.00	Cost Analysis-Research FF1 T&D expense items & BLS O&E wage indices
1/15/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.5	\$362.50	Generation Plant Operations-Conference call operational plan
1/15/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.6	\$435.00	Generation Plant Operations-Conference call to discuss T&D emergency plan
1/15/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.6	\$435.00	Generation Plant Operations-Conference call to discuss development of Operational Plan
1/15/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.2	\$870.00	Generation Plant Operations-Work on Financial Plan
1/15/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.3	\$942.50	Generation Plant Operations-Analyze data for financial plan
1/15/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	2.2	\$1,595.00	Generation Plant Operations-Review new HR data and revise staffing plan
1/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	No	6.0	\$5,052.00	Business Process Improvement Initiatives-TAC meeting
1/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	No	1.0	\$842.00	Interactions, Calls & Meetings with Governing Board-Meeting with bod
1/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	No	1.0	\$842.00	Contract Review-Discuss mou's
1/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	No	2.0	\$1,684.00	Contract Review-Discuss cobra process
1/15/2018	Puerto Rico	Mike Green	Director	\$495	15	No	0.8	\$396.00	Field Inspections-Inspection of inventory - Jacksonville, FL
1/15/2018	Puerto Rico	Mike Green	Director	\$495	15	No	1.0	\$495.00	Contract Management-inventory pricing research
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	No	0.5	\$274.50	Generation Plant Operations-Discuss emergency operations plan with advisor team
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	2.0	\$1,098.00	Contract Analysis & Evaluation-Update Cobra amendment 4 and coordinate review
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.6	\$329.40	Contract Review-Review OCPD Docket
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.5	\$274.50	Interactions, Calls & Meetings with Commonwealth Officials-Discuss Cobra amendment 4 with legal team
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	No	1.0	\$549.00	Contract Management-Discuss Cobra amendment 4 with OCPD
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	No	0.5	\$274.50	Interactions, Calls & Meetings with Advisors to Debtors-Develop plan to submit Cobra amendment 4 to FOMB
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	No	1.5	\$823.50	Contract Management-Discuss GAR coordination with finance team
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	0.5	\$274.50	Contract Analysis & Evaluation-Analyze Cobra invoicing and payment processes
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	2.1	\$1,152.90	Transmission Infrastructure Improvements-Coordinate payment and logistics for guy thimbles
1/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	1.7	\$933.30	Business Process Improvement Initiatives-Review Public Relations support requirements
1/16/2018	Puerto Rico	Buck Monday	Director	\$612	16	Yes	0.8	\$489.60	Capital Analysis-Discussing Generators for sale in Guadalupe
1/16/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	1.2	\$734.40	Transmission Infrastructure Improvements-Discussion of COBRA invoices
1/16/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.4	\$244.80	Distribution Infrastructure Improvements-Looking at transmission restoration statistics
1/16/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	0.6	\$367.20	Human Resource Initiatives-Labor Call
1/16/2018	Puerto Rico	Buck Monday	Director	\$612	10	Yes	1.4	\$856.80	Distribution Operations-Developing Critical load information for shutdown scenario
1/16/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	0.7	\$428.40	Human Resource Initiatives-Discussion of Personnel issue with legal
1/16/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.0	\$1,224.00	Distribution Operations-FY 2018 Budget
1/16/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.0	\$1,224.00	Transmission Infrastructure Improvements-Unified Command Restoration Meeting
1/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	Yes	3.0	\$1,095.00	Transmission Infrastructure Improvements-Invoice tracking and reconciliation
1/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	37	Yes	1.0	\$365.00	Environmental Compliance-GAR & FOMB Meetings
1/16/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	0.60	\$367.20	Contract Analysis & Evaluation-Operational Plan call and discussion
1/16/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	2.30	\$1,407.60	Contract Analysis & Evaluation-Operational plan development
1/16/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.90	\$1,162.80	Human Resource Initiatives-Staffing plan development
1/16/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.70	\$428.40	Distribution Operations-Contractor invoicing call
1/16/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.90	\$550.80	Distribution Operations-Contractor invoicing coordination
1/16/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.50	\$918.00	Contract Analysis & Evaluation-Operational plan presentation
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting on potential options to manage the power grid on a constrained basis
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	0.7	\$535.50	Data Request Response Preparation-Codify draft responses on Creditor inquiries into a single source document
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	Yes	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the Treasury department regarding unpaid invoices to a restoration vendor
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	1.0	\$765.00	Internal Conference Call Participation-Call related to the potential prepayment of invoices to a restoration contractor
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	2.5	\$1,912.50	Cash Flow Analysis-Analyze various options to manage a key restoration contractor
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead an update call related to various liquidity issues
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenburg attorneys regarding the process to respond to the first round of Creditor inquiries
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	Yes	1.1	\$841.50	Generation Plant Operations-Review and approve various fuel supplier payments
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.8	\$1,377.00	Data and Documents Management-Manage information received on various key issues
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	1.1	\$841.50	Recurring Financial Reports-Determine financial reporting elements that require adjustment prior to finalization of monthly operating reports
1/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	Yes	0.4	\$306.00	Contract Review-Meeting on the current status of alleged amounts due from a restoration transportation provider
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.5	\$268.00	Cash Flow Analysis-Discuss invoice processes and necessary steps
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.0	\$536.00	Cash Flow Analysis-Speak and exchange information with T&D about the invoices outstanding
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.5	\$268.00	Cash Flow Analysis-Meeting to discuss the current status of invoices with the GAR and PREPA
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.0	\$536.00	Documentation-Review and assess PREPA work and product status
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.0	\$536.00	Data and Documents Management-Conversations and coordination with AT&T about the cradlepoint equipment
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	Yes	2.5	\$1,340.00	Residential Customer Analysis-Analysis of the CRU online vs offline and discussion of status
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	0.5	\$268.00	Human Resource Initiatives-Discussion of PREPA employee and staffing needs with HR
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	20	Yes	0.5	\$268.00	Environmental Initiatives-Environmental conversations for generation regulations
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	Yes	2.0	\$1,072.00	Cash Flow Analysis-Analysis of the December vs January billings and AMR read
1/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	2.0	\$1,072.00	Cash Flow Analysis-Analysis of the invoicing process
1/16/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	No	1.6	\$878.40	Generation Asset Modeling-Reading materials from previous PREPA analysis (IRP)
1/16/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	1.0	\$549.00	Generation Asset Modeling-Discussion with PREPA PROMOD engineer on modeling
1/16/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	0.5	\$187.00	Fee Application-Consolidate weekly narratives
1/16/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	0.5	\$187.00	Fee Application-Review weekly expense documentation
1/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.1	\$1,606.50	Generation Plant Operations-Created generator operation scorecard
1/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.6	\$1,224.00	Generation Plant Analysis-Calculated effective system generation heat rate
1/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	1.2	\$918.00	Generation Plant Analysis-Discussed capital projects with PREPA staff
1/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	No	2.7	\$2,065.50	Generation Asset Modeling-Met with Mann-Fairbanks Morse

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/16/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	10	No	1.1	\$569.80	Generation Plant Operations-Continued drafting operational strategy document related to potential generation and expense analysis
1/16/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	10	No	2.8	\$1,450.40	Transmission Operations-Draft operational strategy document related to transmission and distribution operations
1/16/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	37	No	0.8	\$414.40	Interactions, Calls & Meetings with Advisors to Debtors-Call with counsel to discuss diligence request response process
1/16/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	8	No	2.9	\$1,502.20	Budget Analysis-Analyze budget impacts of operational strategy scenarios
1/16/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.0	\$1,755.00	Cost Analysis-Develop cost models for T&D expenses
1/16/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.6	\$435.00	Generation Plant Operations-Conference call -legal
1/16/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.6	\$1,160.00	Generation Plant Operations-Input data into Operational Plan
1/16/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	2.8	\$2,030.00	Generation Plant Operations-Review T&D documents for Operational Plan
1/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	No	1.0	\$842.00	Contract Review-Review mou's
1/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	No	0.9	\$757.80	Contract Review-Review press releases re mou and warehouse
1/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	No	1.2	\$1,010.40	Business Process Improvement Initiatives-Review meeting notes from tac
1/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	2.5	\$2,105.00	Cash Flow Analysis-Outline FEP process for invoicing restoration
1/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	No	2.4	\$2,020.80	Cash Flow Analysis-Review status of past due invoices
1/16/2018	Puerto Rico	Mike Green	Director	\$495	15	No	0.9	\$445.50	Contract Management-Preparation of findings
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.9	\$494.10	Business Process Improvement Initiatives-Discuss Public Relations support with team
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	No	0.4	\$219.60	Generation Plant Operations-Discuss emergency plan with advisors and legal team
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	0.6	\$329.40	Contract Management-Participate in invoice planning meeting
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.5	\$274.50	Interactions, Calls & Meetings with Commonwealth Officials-Discuss XGL with leadership
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.4	\$219.60	Business Process Improvement Initiatives-Discuss public relations with S-3 Group
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	0.6	\$329.40	Transmission Infrastructure Improvements-Coordinate guy thimble logistics
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	No	1.1	\$603.90	Contract Management-Review OCPD docket and status with OCPD, procurement, and finance
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	2.2	\$1,207.80	Business Process Improvement Initiatives-Discuss invoicing and payment processing; develop potential efficiency improvements
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	38	No	1.2	\$658.80	Contract Management-Coordinate Governing Board and FOMB review of Cobra amendment 4
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.7	\$384.30	Business Process Improvement Initiatives-Discuss documentation needs with GAR to support justification of invoice payments
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	1.9	\$1,043.10	Contract Management-Discuss invoicing with members of FEP and PREPA
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.7	\$384.30	Contract Analysis & Evaluation-Review Del Valle contract and prepare OCPD submission
1/16/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	0.5	\$274.50	Generation Plant Operations-Discuss generation and RFP options for Yabucoa site
1/17/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	0.8	\$489.60	Distribution Operations-Updating yesterday's weekly report
1/17/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.6	\$367.20	Distribution Operations-Meeting to discuss 230 kV insulators (Farado)
1/17/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.0	\$1,224.00	Distribution Operations-Meeting with COBRA regarding invoices
1/17/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	0.5	\$306.00	Customer Forecasting-Substation and metering discussion
1/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	Yes	1.4	\$856.80	Generation Plant Analysis-Yabucoa Generation discussion
1/17/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	0.5	\$306.00	Distribution Operations-Updating weekly report
1/17/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.0	\$1,224.00	Distribution Operations-FY 2018 Budget review continued
1/17/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Transmission Infrastructure Improvements-Daily Restoration Meeting.
1/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	Yes	4.0	\$1,460.00	Cash Flow Analysis-Invoice process research, invoice follow up and trouble shooting.
1/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	Yes	2.0	\$1.20	Transmission Infrastructure Improvements-Contract taxes and withholdings research
1/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	37	Yes	2.0	\$730.00	Environmental Compliance-OCPD and Distribution meetings
1/17/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	0.50	\$306.00	Contract Analysis & Evaluation-Operational plan call and discussion
1/17/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.50	\$918.00	Distribution Operations-Cobra invoice discussion
1/17/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.60	\$367.20	Projections-Summary slide deck development
1/17/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.70	\$1,040.40	Human Resource Initiatives-Staffing plan development
1/17/2018	Puerto Rico	Dave Andrus	Director	\$612	25	No	1.00	\$612.00	Transmission Operations-Generation dispatch impact on transmission review
1/17/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	2.00	\$1,224.00	Contract Analysis & Evaluation-operational plan development
1/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	Yes	2.1	\$1,606.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Attend and commute to and from a meeting with FOMB members and its representatives related to interim financing needs
1/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company advisors related to the management of the power grid
1/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.5	\$1,147.50	Data Request Response Preparation-Create and gather appropriate documents for posting to the data room for the bi-weekly Creditor information packet
1/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	Yes	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company attorneys related to a potential customer prepayment process
1/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	Yes	0.5	\$382.50	Capital Analysis-Meeting on potential short term financing options
1/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting related to the status of various liquidity initiatives
1/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	Yes	2.9	\$2,218.50	Custom Operating Reports-Develop responses and talking points for meeting with FOMB representatives
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	Yes	1.0	\$536.00	Residential Customer Analysis-Update and adjust CRU priority list for online work
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	2.0	\$1,072.00	Distribution Operations-Meeting the Cobra to discuss invoicing processes
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.7	\$375.20	Transmission Operations-CRU and RTU meeting and analysis
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	Yes	0.5	\$268.00	Cash Flow Analysis-Meeting to discuss the cash status at PREPA
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.5	\$804.00	Distribution Operations-Conversations around the invoicing process and bottlenecks at PREPA
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.2	\$643.20	Cash Flow Analysis-Coordination of invoices and invoice processes
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	1.5	\$804.00	Residential Customer Analysis-Analysis of CRU historical data
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	Yes	2.0	\$1,072.00	Human Resource Initiatives-Discussion with HR on benchmarking and additional analysis
1/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.0	\$536.00	Cash Flow Analysis-Assessment of work status for invoicing
1/17/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	2.6	\$1,427.40	Generation Asset Modeling-Finalizing a list of 115 & 230 kV currently denergized lines together with active lines
1/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	2.4	\$1,317.60	Documentation-Obtain, Translate, EQB Regulations - Air
1/17/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	1.5	\$561.00	Fee Application-Collate and overnight mail numerous copies of December fee statement
1/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	2.0	\$1,530.00	Generation Plant Analysis-Presentation of technology by EDF Guadeloupe staff
1/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	2.9	\$2,218.50	Generation Plant Analysis-Plant tour of the EDF Guadeloupe plant
1/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	1.6	\$1,224.00	Contract Management-Developed specification for Yabucoa temporary generator
1/17/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	37	No	0.5	\$259.00	Interactions, Calls & Meetings with Advisors to Debtors-Call with counsel to discuss diligence response production
1/17/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	10	No	1.0	\$518.00	Cost Analysis-Update draft operational strategy documents with new inputs
1/17/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	6	No	1.7	\$880.60	Recurring Financial Reports-Prepare semi-weekly update materials for creditors
1/17/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	2.4	\$1,243.20	Data Request Response Preparation-Track diligence request response preparation and material consolidation
1/17/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.9	\$2,281.50	Cost Analysis-Analysis of FF1 Transmission Maintenance Overhead Lines Expense
1/17/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.7	\$409.50	Cost Analysis-Review FF1 generation O&M expense categories
1/17/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.7	\$994.50	Cost Analysis-Work on benchmarking slides
1/17/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.8	\$468.00	Cost Analysis-Phone conf with staff re: benchmarking study
1/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.3	\$217.50	Generation Plant Operations-Conference call - legal
1/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	3.1	\$2,247.50	Generation Plant Operations-Review first draft of Operational Plan
1/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	2.1	\$1,522.50	Generation Plant Operations-Develop modifications for draft
1/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.5	\$1,087.50	Generation Plant Operations-Review additional submitted T&D information



Filsinger Energy Partners  
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Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.1	\$797.50	Generation Plant Operations-Prepare for meeting on CBA
1/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.3	\$217.50	Generation Plant Operations-Review data on Public Relations firms
1/17/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	1.0	\$585.00	Contract Analysis & Evaluation-Renewable PPOA Call
1/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	2.1	\$1,768.20	Cash Flow Analysis-Discuss xgl with legal
1/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	3.5	\$2,947.00	Cash Flow Analysis-Outline xgl strategy
1/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	No	2.5	\$2,105.00	Internal Conference Call Participation-Calls with prepay staff
1/17/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.5	\$274.50	Business Process Improvement Initiatives-Discuss labor related matters with FEP and advisors
1/17/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	2.7	\$1,482.30	Contract Management-Coordinate and prepare final materials for FOMB review of Cobra amendment 4
1/17/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	1.6	\$878.40	Generation Plant Operations-Coordinate and develop Yabucoa RFP effort
1/17/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	1.4	\$768.60	Contract Management-Review XGL documentation related to dispute and previous OCPC consideration
1/17/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	2.1	\$1,152.90	Business Process Improvement Initiatives-Review public relations support proposals
1/17/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	0.3	\$164.70	Generation Plant Operations-Discuss clevis thimble shipping with USACE
1/17/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	No	0.2	\$109.80	Generation Plant Operations-Coordinate guy thimble logistics
1/17/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	1.7	\$933.30	Contract Management-Clarify and coordinate with OCPC regarding process for review and approval of RFP packages
1/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	Yes	1.5	\$918.00	Generation Plant Analysis-Reviewing RFP for Yabucoa generator
1/18/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.0	\$1,224.00	Distribution Operations-Distribution Restoration Meeting
1/18/2018	Puerto Rico	Buck Monday	Director	\$612	3	Yes	0.5	\$306.00	Customer Forecasting-Substation and metering discussion
1/18/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.8	\$1,101.60	Transmission Infrastructure Improvements-Review of Operational Plan Scenario
1/18/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.2	\$1,346.40	Distribution Operations-Meeting to attempt to solve contractor invoicing process
1/18/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	2.0	\$1,224.00	Transmission Operations-Unified Command Restoration Meeting
1/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	Yes	1.4	\$511.00	Transmission Infrastructure Improvements-Invoice tracking and reconciliation
1/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	Yes	1.4	\$511.00	Transmission Infrastructure Improvements-Contract taxes and withholdings research and follow up
1/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	Yes	2.1	\$766.50	Transmission Infrastructure Improvements-Yabucoa Contract RFP Review and coordination
1/18/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	0.70	\$428.40	Contract Analysis & Evaluation-labor call
1/18/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.70	\$1,040.40	Contract Analysis & Evaluation-operational plan development
1/18/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.60	\$979.20	Business Process Improvement Initiatives-utility benchmarking T&D operations
1/18/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.20	\$734.40	Distribution Operations-Contractor invoicing review
1/18/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Distribution Operations-Invoicing discussion
1/18/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	0.90	\$550.80	Human Resource Initiatives-labor benchmarking
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company attorneys and other advisors related to potential management of power grid resources
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	Yes	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with customer service personnel regarding additional reporting needs and process improvements
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting regarding current liquidity shortfall and potential solutions to close the gap in capital requirements
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	2.1	\$1,606.50	Data Request Response Preparation-Develop draft responses to FOMB meeting follow up queries related to lost revenues due to the hurricanes
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.2	\$918.00	Data Request Response Preparation-Develop draft responses to FOMB meeting follow up queries related to long term cash flow requirements
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	Yes	2.0	\$1,530.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Multiple calls with members of Creditors mediation team regarding additional data and information asks
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	Yes	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call with Company advisors regarding the status of potential short term working capital funding
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	No	2.7	\$2,065.50	Court Filings and Related Documents-Review and edit draft declaration in support of a working capital financing vehicle
1/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	2.1	\$1,606.50	Cash Flow Analysis-Evaluate options related to mid-term collections on customer accounts, including collection delays and payment plans
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.0	\$536.00	Transmission Operations-Meeting with PREPA transmission to understand and assist distribution with invoicing
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.0	\$536.00	Transmission Operations-CRU and RTU meeting and analyze information going forward
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.5	\$268.00	Cash Flow Analysis-Meeting to discuss the cash status at PREPA
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	1.5	\$804.00	Generation Plant Operations-Reviewing the generation and T&D live status map and assess data
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	2.5	\$1,340.00	Documentation-Pull weekly review status and document weekly workings
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	2.0	\$1,072.00	Distribution Operations-Internal invoicing discussion on the invoicing process and status
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	Yes	0.5	\$268.00	Quality Control-Tracking of internal employee work status
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.2	\$643.20	Transmission Operations-Assessment of work status for substation energization
1/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.5	\$268.00	Distribution Operations-Review Cobra daily production reports
1/18/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	2.8	\$1,537.20	Generation Asset Modeling-Discussing PROMOD model with PREPA engineer and preparing initial PROMOD run
1/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	3.8	\$2,086.20	Documentation-Obtain, Translate - EQB Regulations - Waste
1/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	No	3.2	\$2,448.00	Generation Plant Analysis-Met with ESI and PREPA Staff re: internal combustion engines
1/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	No	3.7	\$2,830.50	Distribution Operations-Reviewed Cobra invoicing and work verification process
1/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	Yes	1.2	\$918.00	Load Forecasting-Evaluated current load and discussed future generation requirements
1/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	Yes	2.9	\$2,218.50	Business Process Improvement Initiatives-Worked on emergency operation plan including staffing issues.
1/18/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	24	No	2.2	\$1,139.60	Transmission Operations-Update T&D operations discussion in operational strategy plan
1/18/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	23	No	2.4	\$1,243.20	Historical Financial Results Analysis-Develop energy sales data consolidation
1/18/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	15	No	1.7	\$880.60	Historical Financial Results Analysis-Develop emergency management data related to FOMB request
1/18/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.3	\$673.40	Data and Documents Management-Analyze data room postings
1/18/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	13	No	2.7	\$1,398.60	Generation Plant Operations-Evaluate operations optimization opportunities
1/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.7	\$507.50	Generation Plant Operations-conference call - legal
1/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.1	\$797.50	Generation Plant Operations-Prep RFPare for and attend a conference call on Communications support
1/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.2	\$870.00	Generation Plant Operations-Review CBA and attorney documentation to prepare for labor conference call
1/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.6	\$1,160.00	Generation Plant Operations-Review T&D data for plan and attend conference call to review
1/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.4	\$290.00	Generation Plant Operations-Review and comment on Communications presentation.
1/18/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	3.0	\$1,755.00	Generation Plant Analysis-Review 2015 IRP
1/18/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	3.0	\$1,755.00	Generation Plant Analysis-Review Grid Resiliency Report
1/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	No	0.5	\$421.00	Interactions, Calls & Meetings with Governing Board-Discussion with BOD members on critical items
1/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	No	1.0	\$842.00	Cash Flow Analysis-Cash update
1/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	No	1.0	\$842.00	Transmission Operations-Substations updates
1/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	0.5	\$421.00	Transmission Infrastructure Improvements-Updates with Torres on restoration

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	2.5	\$2,105.00	Transmission Infrastructure Improvements-Review inventory from flights
1/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	36	No	0.5	\$421.00	Project Administration-Review FEP amendment
1/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	36	No	2.0	\$1,684.00	Project Administration-Review staffing plan FEP.
1/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.5	\$274.50	Business Process Improvement Initiatives-Discuss labor and future staffing plan with advisors
1/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	1.7	\$933.30	Business Process Improvement Initiatives-Review and discuss public relations proposals and options
1/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	2.0	\$1,098.00	Contract Analysis & Evaluation-Discuss Cobra invoicing status and process improvement plan
1/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	1.3	\$713.70	Contract Management-Finalize Cobra amendment 4 submission materials to FOMB and make formal submission request to OCPC
1/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	1.9	\$1,043.10	Contract Analysis & Evaluation-Review present and past Yabucoa RFP materials
1/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	38	No	2.4	\$1,317.60	Board of Directors Reports-Prepare and revise public relations selection update presentation for board; review with team members
1/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	1.2	\$658.80	Contract Management-Review communication and discuss understanding of tax gross up charges on invoices
1/19/2018	Puerto Rico	Buck Monday	Director	\$612	31	Yes	1.2	\$734.40	Distribution Operations-Updating weekly report
1/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	Yes	1.8	\$1,101.60	Generation Plant Analysis-Working on the Yabucoa generator project
1/19/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.4	\$856.80	Distribution Operations-Sorting and reviewing COBRA projects in master plan
1/19/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	3.5	\$2,142.00	Distribution Operations-Completing the Critical Load analysis.
1/19/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	0.7	\$428.40	Distribution Operations-Working on the contractor invoice process
1/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	Yes	2.2	\$803.00	Transmission Infrastructure Improvements-Yabucoa Contract RFP Review and coordination
1/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	No	2.2	\$803.00	Transmission Infrastructure Improvements-Invoice Process research, OCPC Project Reviews.
1/19/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	0.50	\$306.00	Contract Analysis & Evaluation-legal update
1/19/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.50	\$918.00	Contract Analysis & Evaluation-labor update
1/19/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.20	\$734.40	Business Process Improvement Initiatives-utility benchmarking T&D
1/19/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.50	\$918.00	Contract Analysis & Evaluation-Operational plan development
1/19/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.50	\$918.00	Distribution Operations-Contractor invoicing review
1/19/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Projections-Summary slide deck development
1/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	38	No	1.1	\$841.50	Interactions, Calls & Meetings with Governing Board-Attend telephonic Governing Board meeting updating Board on liquidity issues, and various other topics
1/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	No	0.9	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting regarding kicking off work to perform an updated analysis of pension obligations
1/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting related to near term liquidity challenges, and discuss options to address them
1/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	No	1.0	\$765.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Telephonic meeting with Creditor representatives regarding an update of operations and responses to inquiries
1/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	2.1	\$1,606.50	Cash Flow Analysis-Evaluate mid-term cash flow predictions related to the additional requests of the FOMB, convey response to FOMB advisors
1/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	No	2.8	\$2,142.00	Data Request Response Preparation-Prepare documents and talking points for the Creditors meeting, including responses to follow up questions
1/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	No	0.8	\$612.00	Generation Plant Operations-Review and approve various fuel supplier payments
1/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	Yes	0.5	\$268.00	Human Resource Initiatives-Discussion on PREPA labor analysis
1/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	Yes	2.5	\$1,340.00	Cash Flow Analysis-Analysis of billings issues in December and January
1/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	Yes	1.5	\$804.00	Residential Customer Analysis-Assessment of the AMR readings from CRU units and number of CRU units online
1/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	1.0	\$536.00	Generation Plant Operations-Conversations on the generation on the island and the generation and transmission needs
1/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.5	\$268.00	Cash Flow Analysis-Conversations to ensure daily reports for invoices are completed
1/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	Yes	1.2	\$643.20	Cash Flow Analysis-Input of new Cobra invoices checking for daily report approval
1/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	Yes	0.4	\$214.40	Human Resource Initiatives-Meeting with HR for labor benchmarking discussion
1/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	Yes	1.0	\$536.00	Documentation-Review on PREPA work and product status
1/19/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	Yes	2.1	\$1,152.90	Generation Asset Modeling-Detailing the assumptions on generation, transmission, and load for the preliminary PROMOD run and working with the engineer so that he can run the model. Looked at the initial results from the preliminary run.
1/19/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	No	1.4	\$768.60	Generation Asset Modeling-Put together a quick update on the work stream related to fundamental modeling using PREPA assumptions.
1/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	3.5	\$1,921.50	Documentation-Obtain, Translate - EQB Regulations - Operating & Water
1/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	No	2.0	\$1,098.00	Environmental Compliance-Review EQB Regulations
1/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	Yes	0.7	\$535.50	Cost Analysis-Reviewed staffing levels and business processes
1/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	Yes	1.2	\$918.00	Business Process Improvement Initiatives-Worked on contingency staffing plan
1/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	1.2	\$918.00	Contract Management-Worked on Yabucoa generator request for proposals
1/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	13	Yes	2.3	\$1,759.50	Business Process Improvement Initiatives-Evaluated current organization charts
1/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	Yes	2.5	\$1,912.50	Operations and Maintenance Cost Analysis-Estimated fuel cost savings based on real-time system dispatch data
1/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	0.5	\$382.50	Cost Analysis-Researched LM2500 combustion turbine cost data.
1/19/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	24	No	0.7	\$362.60	Cost Analysis-Update draft operational strategy documents with new inputs related to T&D operations
1/19/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.0	\$518.00	Data and Documents Management-Review and analyze data room documents
1/19/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	39	No	1.1	\$569.80	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Call with creditors to discuss PREPA update and diligence requests
1/19/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	2.2	\$1,139.60	Data Request Response Preparation-Prepare additional cash flow reports for production to FOMB
1/19/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.3	\$760.50	Cost Analysis-Research EIA & BLS databases for PREPA reporting relevance to benchmarking study
1/19/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.8	\$468.00	Cost Analysis-Work on benchmarking slides
1/19/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.9	\$526.50	Cost Analysis-Conf call to review/discuss PREPA HR files & benchmarking study next steps
1/19/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	4.8	\$2,808.00	Cost Analysis-Cross-reference PREPA job titles with NAICS occupational codes
1/19/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	5.0	\$2,925.00	Contract Analysis & Evaluation-Renewable PPOA Call
1/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	No	0.4	\$336.80	Interactions, Calls & Meetings with Governing Board-Discussions with Governor
1/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	No	1.0	\$842.00	Interactions, Calls & Meetings with Governing Board-Bod call
1/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	No	1.0	\$842.00	Interactions, Calls & Meetings with Governing Board-Follow up calls with BOD advisors
1/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	40	No	1.0	\$842.00	Cost Analysis-Discussions with AAFAF
1/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	1.0	\$842.00	Cash Flow Analysis-Additional calls and discussions with xgl to attempt settlement
1/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	1.0	\$842.00	Cash Flow Analysis-Discussions with fema re xgl
1/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	11	No	3.0	\$2,526.00	Human Resource Initiatives-Review ceo candidates
1/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	28	No	0.9	\$494.10	Business Process Improvement Initiatives-Participate in Pension Actuarial Services project kick-off call
1/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.5	\$274.50	Business Process Improvement Initiatives-Discuss labor and staffing plan
1/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.5	\$274.50	Contract Management-Discus FOMB submission with OCPC
1/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	No	2.2	\$1,207.80	Generation Plant Operations-Follow up on status of Yabucoa generator and develop plan for next steps with FEP team
1/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	1.4	\$768.60	Interactions, Calls & Meetings with Commonwealth Officials-Review and submit revised Del Valle contract and supporting materials to OCPC

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	No	2.6	\$1,427.40	Contract Analysis & Evaluation-Review and discuss initial recommendations regarding Cobra contract amendment number 5
1/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	No	1.0	\$549.00	Contract Management-Discuss RFP approval processes with PREPA and OCPC
1/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	No	1.3	\$713.70	Contract Management-Discuss guidelines for sole source justifications
1/20/2018	Puerto Rico	Buck Monday	Director	\$612	4	Yes	2.5	\$1,530.00	Distribution Operations-Working on contractor payment process
1/20/2018	Puerto Rico	Buck Monday	Director	\$612	24	Yes	2.0	\$1,224.00	Distribution Operations-Completing partial shutdown scenario
1/20/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.00	\$612.00	Projections-Summary slide deck development
1/20/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.10	\$673.20	Contract Analysis & Evaluation-Operational plan development
1/20/2018	Puerto Rico	Dave Andrus	Director	\$612	9	No	1.20	\$734.40	Transmission Infrastructure Improvements-Generation dispatch impact on transmission review
1/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	0.6	\$459.00	Interactions, Calls & Meetings with Commonwealth Officials-Participate on a call with AAFAF and advisors related to the potential bridge financing
1/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.0	\$536.00	Contract Analysis & Evaluation-Assess Cobra daily reports
1/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	Yes	0.5	\$268.00	Data and Documents Management-Pull information on a weekly update presentation
1/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.5	\$274.50	Business Process Improvement Initiatives-Review comparative benchmark data
1/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	No	0.2	\$109.80	Business Process Improvement Initiatives-Review proposed streamlined payment process
1/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	3.7	\$2,830.50	Participation, Preparation & Follow-Up to Site Visits-Prepared Site Visit Report for San Juan Plant
1/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	3.4	\$2,601.00	Participation, Preparation & Follow-Up to Site Visits-Prepared Site Visit Report for Costa Sur Plant
1/20/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.0	\$1,170.00	Cost Analysis-Analysis of PREPA HR data vs BLS data
1/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	0.4	\$336.80	Contract Review-Xgl discussion on final settlement offer
1/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	36	No	2.2	\$1,852.40	Quality Control-FEP staffing plan for week of January 22
1/21/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	2.00	\$1,224.00	Business Process Improvement Initiatives-Utility benchmarking T&D system
1/21/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.50	\$918.00	Projections-Invoice process flow review
1/21/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.50	\$918.00	Projections-Summary slide deck development
1/21/2018	Puerto Rico	Dave Andrus	Director	\$612	9	No	1.80	\$1,101.60	Transmission Infrastructure Improvements-Generation dispatch impact on transmission review
1/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.5	\$1,147.50	Custom Financial Reports-Create skeleton outline of a third party lending presentation
1/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	2.1	\$1,606.50	Custom Financial Reports-Work on deriving content for the draft DIP lending deck related to certain issues
1/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.3	\$994.50	Custom Financial Reports-Incorporate various comments and feedback related to draft DIP financing presentations
1/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	Yes	2.0	\$1,072.00	Data and Documents Management-Pull information on a weekly update presentation
1/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	No	2.6	\$1,427.40	Environmental Initiatives-MATS Program and Potential Issues
1/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	2.3	\$1,262.70	Environmental Compliance-Review Consent Decree Related Documents in Public Domain
1/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	30	No	0.5	\$274.50	Data and Documents Management-Review Currently Available Environmental Documents
1/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	No	0.3	\$164.70	Transmission Operations-Follow up on the status on Vieques Town Center batteries
1/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	No	1.2	\$720.00	Generation Plant Analysis-Review FOMB project folder for back ground
1/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	No	1.2	\$720.00	Generation Plant Analysis-Review URS 2013 Annual Report for gen plants
1/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	No	1.1	\$660.00	Generation Plant Analysis-Review Dec 2017 Gen related Bld Back Better Report for gen plants
1/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.9	\$2,218.50	Participation, Preparation & Follow-Up to Site Visits-Prepared Site Visit Report for Aguirre Steam Plant
1/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.9	\$1,453.50	Participation, Preparation & Follow-Up to Site Visits-Prepared Site Visit Report for Aguirre Combined Cycle Plant
1/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.1	\$1,606.50	Participation, Preparation & Follow-Up to Site Visits-Prepared Site Visit Report for Cambalache Plant
1/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	2.2	\$1,683.00	Participation, Preparation & Follow-Up to Site Visits-Prepared Site Visit Report for Mayaguez Plant
1/21/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.5	\$1,462.50	Cost Analysis-Analysis of FY 2017 budget
1/21/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.3	\$1,930.50	Cost Analysis-Analysis of FF1 Total T&D expense
1/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	36	No	3.4	\$2,862.80	Quality Control-Scoping plan for week of Jan 22
1/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	No	1.4	\$1,178.80	Board of Directors Reports-Review BOD communications
1/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	No	1.0	\$842.00	Human Resource Initiatives-Discussion with ceo candidates
1/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	No	2.0	\$1,684.00	Human Resource Initiatives-Review CEO candidates
1/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	6	No	1.0	\$842.00	Budget Analysis-Review dip list
1/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	39	No	1.9	\$1,599.80	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Review creditor dd meeting
1/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	6	No	3.0	\$2,526.00	Budget Analysis-Develop critical data list for dip
1/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	6	No	1.5	\$1,263.00	Budget Analysis-Review initial FEP plan for invoicing help re: cobra
1/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	Yes	1.2	\$734.40	Recurring Operating Reports-Updating daily reports
1/22/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	6.0	\$3,672.00	Distribution Operations-In Yabucoa viewing COBRA crews
1/22/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.5	\$918.00	Transmission Infrastructure Improvements-Discussing COBRA billing process
1/22/2018	Puerto Rico	Buck Monday	Director	\$612	15	Yes	1.0	\$612.00	Transmission Infrastructure Improvements-Restoration Meeting
1/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	No	3.1	\$1,131.50	Transmission Infrastructure Improvements-USACE SITREP Analysis, Charting Deliverables
1/22/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.80	\$1,101.60	Projections-Invoice process flow review
1/22/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.50	\$306.00	Contract Analysis & Evaluation-labor call
1/22/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.00	\$612.00	Distribution Infrastructure Improvements-Yabucoa and Humacao Cobra field work inspections
1/22/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.80	\$489.60	Distribution Infrastructure Improvements-Company field work approval review
1/22/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.50	\$306.00	Distribution Infrastructure Improvements-Company field work approval review meeting
1/22/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.70	\$1,652.40	Human Resource Initiatives-Staffing plan development
1/22/2018	Puerto Rico	Dave Andrus	Director	\$612	10	Yes	0.80	\$489.60	Distribution Infrastructure Improvements-UCASE FEMA TC meeting
1/22/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.00	\$612.00	Projections-Summary slide deck development
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	No	0.2	\$153.00	Transmission Operations-Meeting on potential options to manage future labor costs
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	0.3	\$229.50	Interactions, Calls & Meetings with Commonwealth Officials-Status call related to third party and commonwealth financing options
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	No	1.7	\$1,300.50	Contract Review-Evaluate certain fuel procurement contracts
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	No	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call with customer service personnel on the status of the MOU negotiations and muni collections
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead a call with company personnel and advisors related to liquidity issues
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	No	0.7	\$535.50	Recurring Financial Reports-Follow up related to financial reporting issues
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	No	1.8	\$1,377.00	Cash Flow Analysis-Review and edit the potential process mechanics around a TSA funding
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	No	0.8	\$612.00	Contract Analysis & Evaluation-Approve some fuel invoices for payment
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	No	0.6	\$459.00	Court Filings and Related Documents-Analyzed a document and court filing related to lease assumptions
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	0.8	\$612.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Call with McKinsey personnel regarding the potential short term financing
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	No	1.4	\$1,071.00	Documentation-Review a current listing of documents available in the creditors data room
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	No	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend a call regarding data needs for posting to the DIP data room

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	No	1.5	\$1,147.50	Customer Forecasting-Perform calculation of cash receipts uncollected due to storms
1/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	1.7	\$911.20	Human Resource Initiatives-Discussion and analysis of labor and generation
1/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	4.0	\$2,144.00	Field Inspections-Field visit to inspect the transmission and distribution work by Cobra
1/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.1	\$589.60	Cash Flow Analysis-Invoices discussion on process change with PREPA personal
1/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	Yes	1.3	\$696.80	Transmission Infrastructure Improvements-Conversations on army corps and FEMA efforts
1/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	Yes	1.2	\$643.20	Internal Conference Call Participation-internal meeting discussing process and future operations
1/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	1.3	\$696.80	Human Resource Initiatives-Discussion and analysis of labor efforts and generation status
1/22/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	No	1.4	\$768.60	Generation Asset Modeling-Reading materials from previous PREPA analysis (IRP) and transmission modeling
1/22/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	1.2	\$658.80	Generation Asset Modeling-Discussion with PREPA PROMOD engineer on modeling and running a simplified case in PROMOD
1/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	30	No	3.5	\$1,921.50	Data and Documents Management-Operating Reports and Previous Studies
1/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	No	2.0	\$1,098.00	Environmental Compliance-EQB Regulations and comparisons to Federal requirements
1/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	30	No	0.7	\$384.30	Data and Documents Management-Develop Initial Environmental Document List
1/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	24	Yes	1.1	\$603.90	Generation Plant Operations-Discuss options for generation at Yabucoa
1/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	0.8	\$439.20	Contract Management-Review OCPC RFI items and develop a plan to fulfill them
1/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	11	Yes	1.2	\$658.80	Transmission Operations-Review and discuss Vieques generation and substation repair options
1/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.4	\$219.60	Business Process Improvement Initiatives-Discuss Public Relations support with potential service providers
1/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.9	\$494.10	Business Process Improvement Initiatives-Review Labor work streams organization and plans
1/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.3	\$713.70	Contract Management-Review and discuss OCPC RFP process documentation
1/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	11	Yes	3.1	\$1,701.90	Transmission Operations-Attend restoration unified command meeting and follow up with individuals on required tasks and decision points
1/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.4	\$768.60	Contract Management-Discuss outstanding action items with legal team
1/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.1	\$660.00	Generation Plant Operations-Discuss status of APR Energy Yabucoa TM 2500 project
1/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.5	\$900.00	Generation Plant Analysis-Develop scope for replacement of Yabucoa TM 2500
1/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.6	\$960.00	Generation Plant Analysis-Contact GE for LM-2500 budgetary scope, cost, schedule
1/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.1	\$1,260.00	Generation Plant Analysis-Research project comps for TM/LM-2500 projects in data base
1/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.0	\$600.00	Generation Plant Analysis-Prep rough capex estimate for TM/LM 2500 replacement
1/22/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	1.0	\$374.00	Fee Application-Consolidate weekly narratives for fee statement
1/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	2.5	\$1,912.50	Generation Plant Operations-Researched value of GE TM2500 generators
1/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	2.9	\$2,218.50	Transmission Operations-Reviewed transmission constraints relative to Yabucoa substation
1/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	2.8	\$2,142.00	Generation Plant Analysis-Culebra and Vieques Generation Options
1/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	1.0	\$765.00	Transmission Infrastructure Improvements-Restoration Command Meeting
1/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	Yes	1.8	\$1,377.00	Generation Plant Operations-Current microgrid investigation
1/22/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	10	No	2.8	\$1,450.40	Operations and Maintenance Cost Analysis-Update draft operating strategy documents with input from counsel
1/22/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.0	\$518.00	Data Request Response Preparation-Analyze historical data room postings relative to financing document needs
1/22/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	7	No	1.1	\$569.80	Historical Financial Results Analysis-Review historical financial trends with current and projected
1/22/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	37	No	0.5	\$259.00	Data Request Response Preparation-Call with counsel to discuss data room postings
1/22/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	15	No	1.2	\$621.60	Residential Customer Analysis-Analyze customer counts and recovery data
1/22/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.2	\$1,872.00	Cost Analysis-Analysis of FF1 T&D expense
1/22/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	4.2	\$2,457.00	Cost Analysis-Create T&D benchmark study slides
1/22/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.7	\$409.50	Cost Analysis-Conf call re: benchmarking study
1/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	2.6	\$1,885.00	Generation Plant Operations-Review Attorney's input to the Operational Plan
1/22/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	2.0	\$1,170.00	Renewable Generation Initiatives-Review PREC Microgrid Resolution
1/22/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	1.4	\$819.00	Renewable Generation Initiatives-Review Microgrid public comments
1/22/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	1.0	\$585.00	Renewable Generation Initiatives-Prepare comments on PREC Microgrid proposal
1/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	7	Yes	3.2	\$2,694.40	Cash Flow Analysis-Work with FEP staff on detailed cobra invoicing process
1/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	Yes	3.0	\$2,526.00	Human Resource Initiatives-Develop data needs for prepa staffing issues
1/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	1.0	\$842.00	Transmission Operations-Integrated command meeting.
1/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	Yes	1.0	\$842.00	Budget Analysis-Meet with reps re: additional gar funding
1/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	Yes	1.0	\$842.00	Transmission Infrastructure Improvements-Meet on substation status
1/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	Yes	1.0	\$842.00	Cash Flow Analysis-Cash Call
1/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	23	Yes	1.5	\$1,263.00	Residential Customer Analysis-Meeting with customer service
1/23/2018	Puerto Rico	Buck Monday	Director	\$612	8	No	1.2	\$734.40	Operations and Maintenance Cost Analysis-Completing KPI comparison with APPA
1/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	No	2.1	\$766.50	Transmission Infrastructure Improvements-USACE SITREP Analysis, Charting Deliverables
1/23/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.50	\$1,530.00	Human Resource Initiatives-Staffing plan development
1/23/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.50	\$306.00	Contract Analysis & Evaluation-labor call
1/23/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.50	\$918.00	Contract Analysis & Evaluation-emergency operating plan development
1/23/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.00	\$1,224.00	Distribution Operations-Distribution operations plan development
1/23/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.50	\$918.00	Distribution Infrastructure Improvements-Transmission operations plan development
1/23/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.40	\$856.80	Generation Plant Analysis-Yabucoa generator removal analysis
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	No	0.9	\$688.50	Customer Forecasting-Modify lost cash receipts analysis to conform to third party feedback
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	No	0.8	\$612.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Call with McKinsey personnel regarding the fiscal plan filing and near terms financing requirements
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	No	0.4	\$306.00	Interactions, Calls & Meetings with Commonwealth Officials-Call with AAFAF personnel regarding the status of the MOU and various open accounts receivable open issues
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss short term liquidity issues and potential resolutions
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.1	\$841.50	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with government officials to consider required approvals and requirements to fund and deliver on short term financing
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	No	2.1	\$1,606.50	Analysis of Position and Risk Reports-Edit and evaluate certain requests from the FOMB related to potential financing
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	No	0.8	\$612.00	Customer Forecasting-Review and edit draft presentation deck for restoration of customer billing
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	34	No	1.0	\$765.00	Custom Operating Reports-Edit and comment on written testimony for the legislature from the Executive Director
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	No	1.2	\$918.00	Generation Plant Analysis-Attend discussion on potential options to manage the power grid with lower fuel costs
1/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	No	0.6	\$459.00	Customer Forecasting-Discussion regarding the requirements and intent of a billing collections plan
1/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	Yes	1.3	\$696.80	Human Resource Initiatives-Discussion of project worksheets and force accounts



Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.0	\$536.00	Residential Customer Analysis-Meeting and analysis on energized substations and customer service readings
1/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.0	\$536.00	Cash Flow Analysis-Monetary status discussions
1/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	1.3	\$696.80	Human Resource Initiatives-Overview of the labor efforts and generation on the island
1/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.5	\$804.00	Transmission Operations-Analysis of the energized substations and subsequent CRU and RTU equipment communicating to data centers
1/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	Yes	1.2	\$643.20	Cash Flow Analysis-Project worksheets and E-storm update meeting to discuss invoices and force accounts
1/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	1.0	\$536.00	Cash Flow Analysis-Analysis of the Cobra invoices and collective status
1/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	3.0	\$1,608.00	Generation Plant Operations-Peaking unit fuel meeting and analysis
1/23/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	1.8	\$988.20	Generation Asset Modeling-Working with the Planning Engineer looking at PROMOD assumptions and validations
1/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	2.2	\$1,207.80	Environmental Compliance-Prepare for meetings with PREPA Environmental Staff
1/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	Yes	2.3	\$1,262.70	Documentation-Document PREPA Meeting Results
1/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	Yes	0.6	\$329.40	Renewable Generation Initiatives-Meetings with FEP Staff
1/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	3.5	\$1,921.50	Environmental Compliance-Meet with PREPA Environmental Staff
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	1.0	\$549.00	Generation Plant Operations-Plan for power generation contingencies with FEP and PREPA generation team
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.5	\$274.50	Business Process Improvement Initiatives-Discuss labor related issues with FEP and advisors
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	2.3	\$1,262.70	Generation Plant Operations-Discuss implications of privatization and potential effects on funding for restoration
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	2.7	\$1,482.30	Business Process Improvement Initiatives-Coordinate and conduct public relations firm interviews ; discuss strengths of various firms with team
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	0.4	\$219.60	Contract Management-Discuss OCPD docket and key open items
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.5	\$274.50	Contract Management-Discuss Whitefish unpaid invoices with FEP and Whitefish representatives
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	1.0	\$549.00	Transmission Operations-Attend restoration unified command meeting and follow up with individuals on required tasks and decision points
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	1.4	\$768.60	Business Process Improvement Initiatives-Draft and review public relations recommendation slides with team
1/23/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.4	\$219.60	Business Process Improvement Initiatives-Discuss online media and press release processes
1/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.6	\$960.00	Generation Plant Analysis-Due diligence of LM-2500 capital cost estimate
1/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.3	\$780.00	Generation Plant Operations-Review & discuss generation plant status reports
1/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.1	\$660.00	Generation Plant Operations-Mtg/discussions for Phase I Generation Reduction
1/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.0	\$600.00	Generation Plant Analysis-LM-2500 Yabacua budgetary capex estimate
1/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.2	\$720.00	Generation Plant Operations-Power generation plant operating status discussion
1/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	5	Yes	0.5	\$382.50	Cost Analysis-Emergency staffing plan review
1/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	Yes	1.0	\$765.00	Generation Plant Analysis-Met with PREPA Environmental Staff
1/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	26	Yes	3.7	\$2,830.50	Generation Plant Operations-Worked on specific emergency generation shut down plan
1/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	26	Yes	2.8	\$2,142.00	Generation Plant Operations-Prepared presentation to Government Regarding Emergency Plan
1/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	Yes	1.2	\$918.00	Cash Flow Analysis-Evaluated Fuel costs vs. output.
1/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	Yes	0.6	\$459.00	Business Process Improvement Initiatives-Worked on press release relative to generation shutdown.
1/23/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	11	No	2.6	\$1,346.80	Human Resource Initiatives-Incorporate additional updates to operational strategy documents and plans
1/23/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	6	No	1.5	\$777.00	Recurring Financial Reports-Assess cash flow report updates
1/23/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	23	No	1.0	\$518.00	Monthly Performance Reports-Analyze Monthly Operating Reports
1/23/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.1	\$643.50	Cost Analysis-BLS wages analysis - island utilities
1/23/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.7	\$1,579.50	Cost Analysis-Research island utilities expenses
1/23/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.2	\$702.00	Cost Analysis-Create summary slide of island utilities T&D costs
1/23/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.7	\$409.50	Cost Analysis-Conf calls re: benchmarking study
1/23/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.5	\$292.50	Cost Analysis-Update slides & revert
1/23/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.3	\$1,930.50	Cost Analysis-Analysis of FF1 Total Customer Expenses
1/23/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.6	\$1,160.00	Generation Plant Operations-Conference Call and discussion of financial condition of the organization.
1/23/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.3	\$942.50	Generation Plant Operations-Develop modified " emergency plan"
1/23/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	2.6	\$1,885.00	Generation Plant Operations-Modify Operational Plan
1/23/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.7	\$1,232.50	Generation Plant Operations-Participate in Public Relations Phone interviews
1/23/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.4	\$1,015.00	Generation Plant Operations-Review and discuss requested information e mail
1/23/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	3.0	\$1,755.00	Renewable Generation Initiatives-Review PREC Microgrid proposal document
1/23/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	2.0	\$1,170.00	Renewable Generation Initiatives-Finish summarizing comments on microgrid proposal
1/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	Yes	1.0	\$842.00	Cash Flow Analysis-Update on day cash situation
1/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	Yes	2.0	\$1,684.00	Interactions, Calls & Meetings with Governing Board-meeting at governors mansion
1/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	Yes	0.8	\$673.60	Interactions, Calls & Meetings with Governing Board-Bod update
1/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	Yes	3.0	\$2,526.00	Generation Plant Operations-Review plant shutdown analysis
1/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	Yes	1.2	\$1,010.40	Generation Plant Operations-Plant ramp down and review
1/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	Yes	2.0	\$1,684.00	Quality Control-Develop press release
1/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	No	0.8	\$292.00	Transmission Infrastructure Improvements-USACE SITREP Analysis, Charting Deliverables
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.50	\$306.00	Contract Analysis & Evaluation-labor call
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.20	\$734.40	Distribution Operations-Distribution operations plan development
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.20	\$734.40	Distribution Infrastructure Improvements-Transmission operations plan development
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.90	\$550.80	Distribution Infrastructure Improvements-transmission planning review of emergency plan
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.90	\$1,162.80	Projections-Contractor invoicing review
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.30	\$795.60	Projections-Invoicing discussion
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.90	\$1,162.80	Contract Review-Contractor RFP review
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.90	\$550.80	Contract Review-Contractor RFP meeting
1/24/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.70	\$428.40	Projections-Summary slide deck development
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting to discuss labor issues and a general recent developments
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting discussing status of third party DIP financing
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	No	1.4	\$1,071.00	Analysis of Position and Risk Reports-Develop options and potential solutions to FOMB request for future reporting
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	27	No	0.8	\$612.00	Interactions, Calls & Meetings with U.S. Government Officials-Attend meeting on the status of issues related to the FEMA reimbursement process
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	No	1.0	\$765.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB advisors negotiating the draft requests for long term reporting initiatives
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend a meeting related to the short term liquidity challenges facing the company
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	No	1.4	\$1,071.00	13-Week Cash Flow Reports-Develop assumptions and options related to the update of the 13 week cash flow analysis
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	0.8	\$612.00	Business Process Improvement Initiatives-Evaluate initial draft of the approval process related to managing the loan advances from a government instrument
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	29	No	1.0	\$765.00	Operations and Maintenance Cost Analysis-Internal meeting related to the management of various operational issues within the company

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Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	No	1.6	\$1,224.00	Data Request Response Preparation-Develop initial draft responses to creditor due diligence requests
1/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.5	\$1,147.50	Documentation-Edited and commented on the documentation related to the third party DIP financing
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	Yes	2.0	\$1,072.00	Documentation-Customer Service Presentation
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	2.5	\$1,340.00	Generation Plant Operations-PW fuel analysis and discussion
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	Yes	2.0	\$1,072.00	Cash Flow Analysis-Review invoices between Cobra, FEMA, GAR and PREPA
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	Yes	1.0	\$536.00	Cash Flow Analysis-PW meeting with FEMA and GAR
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	0.7	\$375.20	Generation Plant Operations-Meeting to discuss generation units
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	Yes	0.8	\$428.80	Human Resource Initiatives-Labor and generation discussion
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.5	\$268.00	Residential Customer Analysis-Meeting and analysis on energized substations and customer service readings
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	Yes	0.6	\$321.60	Cash Flow Analysis-Discussion with PREPA on Cobra invoices
1/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	Yes	1.0	\$536.00	Cash Flow Analysis-Analysis of received invoices and current status of invoices
1/24/2018	Puerto Rico	Mashur Bhuiyan	Managing Consultant	\$549	16	Yes	4.0	\$2,196.00	Generation Asset Modeling-Discussing PROMOD model with PREPA engineer and preparing PROMOD for an updated run
1/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	30	Yes	2.4	\$1,317.60	Environmental Initiatives-PREPA 2014 Financial Statement Environmental Supplement Review
1/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	Yes	3.8	\$2,086.20	Environmental Compliance-PREPA MATS Compliance Strategy - History and Background
1/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	Yes	1.8	\$988.20	Environmental Compliance-Clean Air Act Section 113b and 113d & Associated guidance review
1/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	Yes	0.9	\$494.10	Environmental Compliance-Preamble, Definitions, Objectives of Consent Decree
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	42	Yes	3.0	\$1,647.00	Contract Management-Discuss Cobra contract with FOMB, FEMA, GAR, Cobra representatives, and FEP; follow up on one-on-one to discuss next steps
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	1.0	\$549.00	Business Process Improvement Initiatives-Discuss force account and e-storm systems concerns with FEP and Ankura staff
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.0	\$549.00	Contract Management-Discuss status of various RFP and procurement efforts with PREPA legal and procurement teams
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.3	\$713.70	Generation Plant Operations-Discuss status of PREPA generation with PREPA generation and FEP team
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	0.5	\$274.50	Business Process Improvement Initiatives-Discuss labor matters with advisor team
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	0.6	\$329.40	Contract Management-Follow up with PREPA staff on outstanding OCPD compliance items
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.2	\$109.80	Distribution Operations-Discuss inventory information request with FEP team
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	42	Yes	1.2	\$658.80	Contract Management-Discuss Cobra amendments 4 and 5 with FEP and FEMA
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.0	\$549.00	Contract Management-Review draft restoration RFP materials
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.5	\$823.50	Contract Management-Develop RFP materials and outline approach for various RFPs
1/24/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.9	\$494.10	Contract Management-Discuss PW with FEP and Ankura teams
1/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.1	\$660.00	Generation Plant Operations-Prep for site visit EcoElectrica
1/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	3.2	\$1,920.00	Generation Plant Operations-Mtg/discussion w/ PREPA Gen Eng Services Mngt for operations and maintenance programs budget/schedule
1/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.1	\$660.00	Generation Plant Operations-Ph 1 Gen reduction update
1/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.4	\$840.00	Generation Plant Analysis-GE discussions regarding LM-2500 scope/budget/schedule typical
1/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.2	\$720.00	Generation Plant Analysis-Assimilation of plant ops & maintenance reports
1/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	5	Yes	1.1	\$841.50	Cost Analysis-Emergency staffing plan review.
1/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	Yes	0.9	\$688.50	Business Process Improvement Initiatives-Generation shutdown planning.
1/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	Yes	1.3	\$994.50	Generation Plant Operations-Met with PREPA Generation Engineering Staffing Cost and Operating data
1/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	9	Yes	3.7	\$2,830.50	Cost Analysis-Evaluated short term fleet capital planning process
1/24/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	0.7	\$362.60	Data Request Response Preparation-Continue analyzing historical data room postings
1/24/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	24	No	1.3	\$673.40	Transmission Infrastructure Improvements-Analyze transmission map updates relative to re-energized lines
1/24/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	15	No	2.3	\$1,191.40	Load Forecasting-Review load reports and projections relative to pre-hurricane levels
1/24/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.6	\$351.00	Cost Analysis-Map BLS OCC codes to customer expense items
1/24/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.7	\$2,164.50	Cost Analysis-Analysis of FF1 Customer Service expense categories
1/24/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.8	\$1,053.00	Cost Analysis-Summarize (slides) peer group historical customer expenses analysis
1/24/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.9	\$1,696.50	Cost Analysis-Work on Customer Expense model
1/24/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.1	\$1,228.50	Cost Analysis-Create Customer Expense benchmarking study slides
1/24/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.7	\$409.50	Cost Analysis-BLS customer expense related wage indices analyses
1/24/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.5	\$1,087.50	Generation Plant Operations-Conference call and Emergency Plan status meeting
1/24/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.2	\$870.00	Generation Plant Operations-Labor meeting with attorneys
1/24/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	1.3	\$942.50	Generation Plant Analysis-Review Plant data for potential tour
1/24/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	Yes	2.1	\$1,522.50	Generation Plant Analysis-Review recently received plant budget data
1/24/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.7	\$507.50	Generation Plant Operations-Provide verbal update on Labor meeting
1/24/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.3	\$217.50	Generation Plant Operations-Modify Emergency Operational Strategy
1/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	Yes	1.2	\$1,010.40	Generation Plant Operations-Plant ops update
1/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	Yes	2.0	\$1,684.00	Quality Control-Press release re: financial situation
1/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	3.3	\$2,778.60	Generation Plant Operations-Project mtg on emergency loads
1/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	Yes	2.8	\$2,357.60	Transmission Infrastructure Improvements-Substation overview
1/25/2018	Puerto Rico	Buck Monday	Director	\$612	10	No	1.4	\$856.80	Projections-Review and Comment on PREPA Fiscal Plan
1/25/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.80	\$1,101.60	Contract Analysis & Evaluation-Emergency Operational plan development
1/25/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.80	\$1,101.60	Contract Review-Contractor RFP development
1/25/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.90	\$550.80	Projections-Summary slide deck development
1/25/2018	Puerto Rico	Dave Andrus	Director	\$612	2	Yes	1.50	\$918.00	Cash Flow Analysis-Fiscal plan review
1/25/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.30	\$795.60	Contract Analysis & Evaluation-critical loads identification
1/25/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.00	\$1,224.00	Contract Analysis & Evaluation-Organizational staffing review
1/25/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.50	\$306.00	Business Process Improvement Initiatives-Utility benchmarking T&D system
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting regarding potential options to manage the power grid
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	No	1.5	\$1,147.50	Documentation-Evaluate the documentation related to the filed fiscal plan
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	No	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with customer service personnel regarding the outstanding receivables from government entities
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	No	1.1	\$841.50	Customer Forecasting-Review and edit draft of customer billing presentation
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discussion with attorneys regarding components of the financing term sheet
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	No	1.0	\$765.00	Custom Financial Reports-Develop balance of year short term sources and uses of cash statement for government officials
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	2.1	\$1,606.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Various discussions regarding the financing term sheet and a myriad of asks and comments from the FOMB
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	No	1.2	\$918.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discussion on the presentation of the lag in customer collections within the 13 week cash flow
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	No	1.4	\$1,071.00	13-Week Cash Flow Reports-Develop and approve assumptions in the update of the review and edit 13 week cash flow
1/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	34	No	0.9	\$688.50	Fuel Commodity Analysis-Draft initial requirements for an analysis of fuel costs for the fleet

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Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	2.5	\$1,340.00	Field Inspections-Field visit to inspect the transmission and distribution felled lines
1/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	Yes	1.0	\$536.00	Documentation-Customer Service Presentation
1/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	Yes	1.0	\$536.00	Generation Plant Operations-Discussion and analysis of project worksheets
1/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	Yes	1.7	\$911.20	Generation Plant Operations-Analysis of PW and fuel consumption post hurricanes
1/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	1.0	\$536.00	Residential Customer Analysis-Meeting and analysis on energized substations and customer service readings
1/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.3	\$160.80	Cash Flow Analysis-Monetary status discussions
1/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	Yes	2.0	\$1,072.00	Cash Flow Analysis-Analysis of received invoices and current status of invoices
1/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	1.5	\$804.00	Human Resource Initiatives-Labor and generation discussion and further analysis of labor benchmarking statistics
1/25/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	Yes	1.2	\$658.80	Generation Asset Modeling-As an alternate approach of modeling PREPA system started preparing nodal model using AURORA. Data is provided by the PREPA engineer.
1/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	2.1	\$1,152.90	Environmental Compliance-Meet with PREPA Environmental Staff
1/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	3.0	\$1,647.00	Environmental Initiatives-MATS and NPDES at South Coast PP
1/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	2.8	\$1,537.20	Environmental Initiatives-MATS and NPDES at Aguirre PP
1/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	1.4	\$768.60	Environmental Compliance-Meet with PREPA Environmental Staff
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.4	\$219.60	Business Process Improvement Initiatives-Discuss labor and staffing with FEP and advisors
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.9	\$1,043.10	Contract Management-Meet with PREPA procurement office to discuss outstanding matters and requests for information
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.6	\$329.40	Contract Management-Follow up on FOMB meeting and status of Cobra amendment 4 review
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.7	\$384.30	Generation Plant Operations-Follow up on force account needs and generation data
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	11	Yes	1.2	\$658.80	Projections-Review draft fiscal plan
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.9	\$494.10	Contract Management-Follow up on Del Valle contract / Guajataca dam
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.3	\$713.70	Contract Management-Meet with PREPA risk office to discuss owner controlled insurance program contract and compliance; follow up with OCP
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	0.5	\$274.50	Contract Management-Review GGG insurance proposal
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	2.1	\$1,152.90	Contract Management-Discuss Yabocoa options and proposal to purchase APR generator
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	42	Yes	0.6	\$329.40	Contract Management-Respond to FEMA questions on open action items
1/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.9	\$1,043.10	Contract Management-Follow up with PREPA regarding XGL, warehouse inventory, and procurement items
1/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.1	\$660.00	Generation Plant Operations-Phase I Update discussion
1/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.0	\$600.00	Generation Plant Analysis-Meeting w NuBlue LNG regarding develop potential LNG delivery opts
1/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.8	\$1,080.00	Generation Plant Analysis-Rvw & discuss status of Aguirre LNG delivery project permit
1/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.6	\$960.00	Generation Plant Analysis-LM 2500 replacement cost/schedule summary
1/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.5	\$900.00	Generation Plant Analysis-PREPA draft fiscal plan review
1/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.4	\$1,440.00	Generation Plant Analysis-LNG due diligence
1/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	1.1	\$841.50	Capital Analysis-Evaluated Yabocoa unit and discussed scope with contractor
1/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	25	No	3.2	\$2,448.00	Load Forecasting-Reviewed and commented on AAFAP Fiscal Plan Presentation
1/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	1.6	\$1,224.00	Capital Analysis-Reviewed APR proposal for sale of unit and discussed plan of action
1/25/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	15	No	1.8	\$932.40	Transmission Operations-Update maps of restoration activities and status
1/25/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	7	No	2.8	\$1,450.40	Historical Financial Results Analysis-Research historical accounts receivable and impact of hurricanes on outstanding balances
1/25/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	13	No	0.6	\$310.80	Human Resource Initiatives-Assess updated headcount data and attrition rate
1/25/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.9	\$1,696.50	Cost Analysis-Work on Customer Expense benchmarking study slides
1/25/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.8	\$468.00	Cost Analysis-Conf call w/ staff re: benchmarking status and next steps
1/25/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.0	\$585.00	Cost Analysis-Map BLS OCC codes to A&G expense items
1/25/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.3	\$1,930.50	Cost Analysis-Analysis of FF1 A&G expenses
1/25/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.1	\$643.50	Cost Analysis-Review PREPA corporate structure hierarchy
1/25/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.5	\$1,462.50	Cost Analysis-Analysis of FF1 total A&G costs
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.4	\$290.00	Generation Plant Operations-Review data for Labor conference call
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.7	\$507.50	Generation Plant Operations-labor Conference call
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.6	\$1,160.00	Generation Plant Operations-Two meetings with HR on labor
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	2.1	\$1,522.50	Generation Plant Operations-Review Draft of Fiscal Plan
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.2	\$870.00	Generation Plant Operations-Review Support Services data provided by consultant
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.6	\$1,160.00	Generation Plant Operations-Continue review of Draft Fiscal Plan
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.4	\$290.00	Generation Plant Operations-Prepare for labor meeting conference call
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.8	\$580.00	Generation Plant Operations-Labor call with attorneys
1/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.1	\$797.50	Generation Plant Operations-Procurement and organization structure discussions
1/25/2018	Puerto Rico	Tim Wang	Director	\$585	17	No	2.0	\$1,170.00	Renewable Generation Initiatives-Research Microgrid technologies
1/25/2018	Puerto Rico	Tim Wang	Director	\$585	11	No	2.5	\$1,462.50	Contract Review-Review 5 renewable PPOAs
1/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	Yes	1.0	\$842.00	Interactions, Calls & Meetings with Governing Board-Meeting with bod members
1/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	Yes	1.0	\$842.00	Cash Flow Analysis-Meet with members of ankura on pw status
1/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	Yes	1.5	\$1,263.00	Human Resource Initiatives-Meet on labor issues
1/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	Yes	2.2	\$1,852.40	Cash Flow Analysis-5 Cash flow and approvals
1/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	Yes	3.5	\$2,947.00	Data and Documents Management-Review declaration
1/26/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	2.20	\$1,346.40	Contract Review-Contractor RFP development
1/26/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.00	\$1,224.00	Contract Analysis & Evaluation-Operational plan development
1/26/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.00	\$612.00	Projections-Cobra invoice discussion
1/26/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.20	\$1,346.40	Human Resource Initiatives-Staffing plan development
1/26/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.50	\$306.00	Contract Analysis & Evaluation-labor call
1/26/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.70	\$428.40	Projections-Summary slide deck development
1/26/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.70	\$1,040.40	Business Process Improvement Initiatives-Utility benchmarking T&D system
1/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	38	No	1.2	\$918.00	Interactions, Calls & Meetings with Governing Board-Attend telephonic meeting of the Governing Board updating them on various issues and topics
1/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	15	No	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting on future options to consider in managing the union contracts
1/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	No	0.8	\$612.00	Data Request Response Preparation-Review the data being posted to the data room for the potential financing initiative
1/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting to discuss liquidity challenges and potential solutions
1/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	2.3	\$1,759.50	Capital Analysis-Evaluate current draft financing documentation related to legislative efforts
1/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.2	\$918.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Develop and communicate comments on financing support documents
1/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.4	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meetings with counsel developing responses to financing asks from the FOMB on the bridge financing
1/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	No	0.9	\$688.50	Documentation-Evaluate revised FOMB request for long-term reporting documentation
1/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	Yes	0.3	\$160.80	Human Resource Initiatives-Labor and generation discussion
1/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.9	\$482.40	Cash Flow Analysis-Meeting with PREPA to discuss invoice process
1/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	Yes	0.5	\$268.00	Residential Customer Analysis-Meeting and analysis on energized substations and customer service readings



Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	9	Yes	0.7	\$375.20	Budget Analysis-Monetary status discussions and new invoicing customer law discussion
1/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	Yes	2.3	\$1,232.80	Documentation-fuel supplier meeting coordination
1/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	Yes	2.0	\$1,072.00	Quality Control-Tracking and analysis of working status and working progress
1/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	Yes	1.7	\$911.20	Quality Control-Coordination of personal in Puerto Rico and update on working status
1/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	Yes	0.8	\$428.80	Cash Flow Analysis-Cobra Invoice analysis and review
1/26/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	Yes	1.1	\$603.90	Generation Asset Modeling-Continuing updating database in AURORA to build the PREPA transmission system
1/26/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	No	1.2	\$658.80	Generation Asset Modeling-Primarily validating some of the data for the PREPA system to be used in AURORA
1/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	0.8	\$439.20	Environmental Compliance-Meet with PREPA Environmental Staff
1/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	3.4	\$1,866.60	Environmental Initiatives-MATS and NPDES at San Juan PP
1/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	37	Yes	2.3	\$1,262.70	Environmental Initiatives-MATS, NPDES, and CERCLA at Palo Seco PP
1/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	Yes	2.5	\$1,372.50	Environmental Compliance-EPA No Action Assurance
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.5	\$274.50	Business Process Improvement Initiatives-Discuss labor and contingency plans with advisors
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	38	Yes	1.0	\$549.00	Board of Directors Reports-Attend conference call with the PREPA governing board
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	2.1	\$1,152.90	Business Process Improvement Initiatives-Update Public Relations and communication support recommendations presentation and follow up with board members
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	0.5	\$274.50	Contract Management-Coordinate PREPA signatures for non-disclosure agreements
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	0.7	\$384.30	Contract Management-Discuss FEMA PWs with advisors
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	42	Yes	2.5	\$1,372.50	Contract Management-Attend restoration unified command meeting
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.4	\$768.60	Contract Management-Discuss XGL issues and settlement options with PREPA
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	0.4	\$219.60	Contract Management-Discuss Cobra invoices with PREPA finance
1/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.7	\$933.30	Contract Management-Follow up on Yabucoa Cobra amendment, public relations support, and other items with FEP and PREPA staff
1/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.6	\$1,560.00	Generation Plant Analysis-Develop cost summary for Phase I Gen reduction impacts
1/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	0.8	\$480.00	Generation Plant Analysis-Weekly summary- Generation activities
1/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.1	\$1,260.00	Generation Plant Operations-prep for Eco Electrica site visit
1/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.6	\$1,560.00	Generation Plant Analysis-follow-up w PREPA Gen Eng Mgmt on maintenance program capex/contracts
1/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.3	\$1,380.00	Generation Plant Analysis-Rvw & discuss weekly plant operating data status report generation
1/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	1.2	\$918.00	Generation Plant Analysis-Reviewed cost information related to existing USACE microgrid
1/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	No	0.8	\$612.00	Generation Plant Analysis-Coordinated generation work for week.
1/26/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.4	\$725.20	Data Request Response Preparation-Develop data posting plan for document sharing regarding potential privatization initiatives
1/26/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	6	No	2.6	\$1,346.80	Cash Flow Analysis-Analyze updated 13-week cash flow support inputs
1/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.8	\$580.00	Generation Plant Operations-Conference call on labor update
1/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.6	\$1,160.00	Generation Plant Operations-Develop cost summary for emergency operations
1/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.7	\$507.50	Generation Plant Operations-Conference calls of weekly summary and emergency operations cost summary
1/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.3	\$942.50	Generation Plant Operations-Operational Strategy document update
1/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.7	\$507.50	Generation Plant Operations-Weekly summary development
1/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	2.2	\$1,595.00	Generation Plant Operations-Develop data for upcoming labor meeting
1/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	Yes	1.0	\$842.00	Human Resource Initiatives-Meet with staff on job descriptions
1/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	Yes	1.2	\$1,010.40	Interactions, Calls & Meetings with Governing Board-Board Discussion
1/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	36	Yes	0.5	\$421.00	Quality Control-New york meeting discussions
1/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	11	Yes	2.0	\$1,684.00	Business Process Improvement Initiatives-Update and discussion on transformation plan
1/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	Yes	1.0	\$842.00	Data and Documents Management-Review mckinsey terms
1/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	Yes	3.7	\$3,115.40	Generation Plant Operations-Review critical loads
1/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	Yes	2.5	\$2,105.00	Generation Plant Analysis-Develop draft presentation on power mkt
1/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	Yes	1.8	\$1,515.60	Generation Plant Operations-Review micro grid presentation
1/27/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.60	\$1,591.20	Contract Analysis & Evaluation-Emergency operating plan development
1/27/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	2.10	\$1,285.20	Contract Review-Contractor RFP development
1/27/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	3.50	\$2,142.00	Contract Review-Company RFP terms development
1/27/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.50	\$918.00	Field Inspections-San Juan area field work inspections/condition assessment
1/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	1.7	\$1,300.50	Court Filings and Related Documents-Review and edit draft declaration statements in support of the liquidity financing motion
1/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	No	1.2	\$918.00	Capital Analysis-Edit most recent draft of the liquidity financing term sheet
1/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	No	0.7	\$535.50	13-Week Cash Flow Reports-Analyze cash flow issues and prepare comments for upcoming conversation with FOMB advisors
1/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	No	0.5	\$382.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB advisors related to the most recent draft of the cash flow projection
1/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	No	0.6	\$459.00	Court Filings and Related Documents-Edit the final draft of the declarations in support of the motion for a Commonwealth liquidity financing
1/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	No	3.2	\$1,715.20	Fuel Commodity Analysis-Conversations and coordination with fuel providers
1/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	Yes	2.3	\$1,262.70	Environmental Compliance-EPA No Action Assurance
1/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	3.0	\$1,647.00	Environmental Compliance-Consent Decree - CAA Compliance Program
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.6	\$329.40	Contract Management-Review and prioritize current OCPC requests for information
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.3	\$164.70	Contract Analysis & Evaluation-Follow up with FEMA PWs and inventory items
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.8	\$988.20	Transmission Infrastructure Improvements-Analyze inventory listed on FEMA Project Workbooks and T&D warehouse history
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	33	Yes	1.8	\$988.20	Contract Analysis & Evaluation-Follow up with PREPA and XGL counsel to resolve disputed XGL invoices
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.5	\$274.50	Business Process Improvement Initiatives-Discuss communication efforts and priorities with advisors
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.7	\$933.30	Contract Management-Develop details of revised Cobra invoice payment process with PREPA
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.9	\$494.10	Contract Analysis & Evaluation-Review Amendment 5 drafting tasks and documentation with PREPA and GT attorneys
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.2	\$658.80	Transmission Infrastructure Improvements-Review restoration RFP checklists and documentation with PREPA
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.8	\$439.20	Contract Analysis & Evaluation-Revise draft Cobra amendment 5 language
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.7	\$384.30	Contract Management-Prepare and submit Cobra amendment 5 to OCPC for review
1/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.1	\$603.90	Contract Management-Review FOMB feedback and observations on Cobra amendment 4
1/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.4	\$840.00	Generation Plant Analysis-Review Gen CAPEX Maintenance data received Jan 26 from PREPA
1/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.1	\$1,260.00	Generation Plant Analysis-Start prep for LNG projects status
1/27/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	2.5	\$1,462.50	Cost Analysis-Analysis of FF1 total A&G costs
1/27/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.2	\$870.00	Generation Plant Operations-Work on Organization Charts
1/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	0.5	\$421.00	Contract Review-Update with legal on cdl
1/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	No	2.2	\$1,852.40	Contract Review-Xgl settlement
1/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	No	2.6	\$2,189.20	Contract Review-Cobra payment issues
1/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	No	2.0	\$1,684.00	Data and Documents Management-Review declaration

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Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/28/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	2.50	\$1,530.00	Contract Review-Contractor RFP development
1/28/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.00	\$612.00	Projections-Summary slide deck development
1/28/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.40	\$856.80	Contract Analysis & Evaluation-emergency operating plan development
1/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	No	2.2	\$1,683.00	Recurring Financial Reports-Edit draft monthly operating reports for October and November 2017
1/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	No	2.8	\$2,142.00	Business Process Improvement Initiatives-Develop an initial draft of the payment approval process for any activities that will occur within the Segregated Account for the Commonwealth financing facility
1/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	3.2	\$1,715.20	Contract Management-Analysis of the "ready for approval" invoices from Cobra to PREPA
1/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	No	1.0	\$536.00	Data and Documents Management-Update of weekly review presentation
1/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	1.5	\$823.50	Environmental Compliance-Consent Decree - CAA Compliance Program
1/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.5	\$823.50	Contract Management-Coordinate execution of Cobra amendment 4
1/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.9	\$494.10	Contract Analysis & Evaluation-Develop initial plan to address FOMB observations of Cobra amendment 4
1/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	33	Yes	0.7	\$384.30	Interactions, Calls & Meetings with Commonwealth Officials-Update team on status of XGL and next steps
1/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	1.9	\$1,043.10	Contract Management-Review current status and forecast of Cobra invoice payments
1/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	0.7	\$384.30	Generation Plant Operations-Review generation request action items
1/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.3	\$713.70	Transmission Infrastructure Improvements-Review and discuss updates to the restoration services RFP
1/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.3	\$780.00	Generation Plant Analysis-Complete first draft of LNG status
1/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.2	\$720.00	Generation Plant Operations-Prep Action Item report for PREPA generation requests
1/28/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.1	\$643.50	Cost Analysis-Analysis & selection of BLS wage indices re: A&G labor
1/28/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.3	\$760.50	Cost Analysis-Work on total A&G expense model
1/28/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	2.1	\$1,522.50	Generation Plant Operations-Budget Analysis
1/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	No	2.0	\$1,684.00	Generation Plant Analysis-Review combalache report
1/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	No	2.0	\$1,684.00	Generation Plant Analysis-Review aguirre report
1/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	No	1.9	\$1,599.80	Generation Plant Analysis-Review palo seco report
1/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	No	2.1	\$1,768.20	Generation Plant Analysis-Review costa sur report
1/28/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.6	\$828.80	Data Request Response Preparation-Conduct email search for document discovery request
1/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	No	0.6	\$219.00	Recurring Financial Reports-USACE Tracking
1/29/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.00	\$612.00	Contract Analysis & Evaluation-Labor call and follow up discussion
1/29/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.40	\$856.80	Contract Review-Contractor RFP development
1/29/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.10	\$1,285.20	Contract Analysis & Evaluation-Emergency operating plan development
1/29/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.90	\$550.80	Projections-Change Order invoice review
1/29/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.60	\$367.20	Contract Review-RFP procurements discussion
1/29/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	1.00	\$612.00	Operations and Maintenance Cost Analysis-Utility benchmarking T&D system
1/29/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.50	\$306.00	Transmission Infrastructure Improvements-TC USACE meeting
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	Yes	1.3	\$994.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet with PREPA staff regarding potential adjustments and corrections to the recent monthly operating reports
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	1.0	\$765.00	Business Process Improvement Initiatives-Finalize the development of the cash flow process for activities occurring within the Segregated Account for the Commonwealth financing facility
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	Yes	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate on a call with various advisors and government officials regarding the current status of the potential liquidity financing
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	1.5	\$1,147.50	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with Puerto Rican government officials regarding the process of funding any financing facility and the on-going internal processes
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Lead a call related to the short-term liquidity needs of PREPA
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	41	Yes	1.2	\$918.00	Interactions, Calls & Meetings with Commonwealth Officials-Meet with an advisor to the Governor regarding current initiatives
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	Yes	0.9	\$688.50	Contract Analysis & Evaluation-Manage the development of a required vendor payment related to restoration activities
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	Yes	1.4	\$1,071.00	Interactions, Calls & Meetings with Advisors to Debtors-Various meetings with Ankura personnel related to documentation of cash flow information and updates to analysis
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with counsel regarding the posting needs for the third party DIP process
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.3	\$994.50	Data Request Response Preparation-Develop responses for a myriad of due diligence requests from various constituencies
1/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	Yes	1.2	\$918.00	Generation Plant Operations-Meeting with representatives of the provider of diesel fuel to the generation fleet regarding current liquidity concerns
1/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	No	0.5	\$268.00	Human Resource Initiatives-Discussion of generation and personal
1/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	3.5	\$1,876.00	Contract Management-Analysis of the "ready for approval" invoices from Cobra to PREPA
1/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	1.6	\$857.60	Cash Flow Analysis-Step through of collected invoices ready for approval, signed, missing, and paid
1/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	1.4	\$750.40	Cash Flow Analysis-Discussion on force accounts and E-Storm usages for proof of payment
1/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	No	0.3	\$160.80	Generation Asset Modeling-Conversations on necessary generators for communications
1/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	No	1.2	\$643.20	Data and Documents Management-Process of work status and progress report for previous week
1/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	No	2.0	\$1,072.00	Cash Flow Analysis-Analysis and sharing of invoices between parties
1/29/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	16	No	1.6	\$878.40	Generation Asset Modeling-Reading materials from previous PREPA analysis (IRP), transmission modeling, and PROMOD documents
1/29/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	1.8	\$988.20	Generation Asset Modeling-Discussion with PREPA PROMOD engineer on modeling and running updated case in PROMOD
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	30	Yes	0.5	\$274.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Coordinate PREPA NDA execution
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.9	\$1,043.10	Contract Analysis & Evaluation-Discuss GAR documentation needs and review processes
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.6	\$878.40	Interactions, Calls & Meetings with Commonwealth Officials-Discuss upcoming procurements with GAR, PREPA, and advisors
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	0.5	\$274.50	Business Process Improvement Initiatives-Discuss crisis communications and public relations
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	0.4	\$219.60	Interactions, Calls & Meetings with Commonwealth Officials-Discuss E-Storm with GAR and PREPA
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	Yes	1.3	\$713.70	Generation Plant Analysis-Review McKinsey least cost generation analysis
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	0.6	\$329.40	Interactions, Calls & Meetings with Commonwealth Officials-Discuss Yabucoa with USACE and FEMA
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	0.3	\$164.70	Contract Analysis & Evaluation-Review Whitefish invoice list
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.9	\$1,043.10	Contract Analysis & Evaluation-Review and discuss current status of Cobra invoice payments
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	0.4	\$219.60	Generation Plant Operations-Review and discuss telecommunication request for generators
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.0	\$549.00	Contract Management-Review Cobra amendment 5 and discuss with OCP
1/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	Yes	1.2	\$658.80	Contract Management-Discuss Yabucoa options with APR, PREPA, and FEP
1/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.5	\$900.00	Generation Plant Operations-Meeting w PREPA Elec System Ops on Gen Rpts

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.7	\$1,020.00	Generation Plant Operations-PREPA procurement coordination call
1/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.8	\$1,080.00	Generation Plant Operations-Meeting w PREPA fuels office for monthly fuel rpts and data
1/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.5	\$1,500.00	Generation Plant Operations-Meeting and follow up w/ Fortress LNG delivery proposal
1/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.2	\$720.00	Generation Plant Operations-Action Item review for operations and fuel data
1/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	0.5	\$300.00	Generation Plant Operations-Prep for EcoElectrica site visit and discussion
1/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	No	0.5	\$382.50	Business Process Improvement Initiatives-Discussed Staffing Levels Going Forward
1/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	No	0.8	\$612.00	Business Process Improvement Initiatives-Procurement Process review
1/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	22	No	1.2	\$918.00	Fuel Commodity Analysis-Developed process for determining part load heat rates
1/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	22	No	2.9	\$2,218.50	Fuel Commodity Analysis-Created Curve for Steam plant heat rates
1/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	22	No	2.0	\$1,530.00	Fuel Commodity Analysis-Created Curve for Simple Cycle heat rates
1/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	22	No	1.8	\$1,377.00	Fuel Commodity Analysis-Created Curve for Combined Cycle heat rates
1/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	22	No	1.4	\$1,071.00	Fuel Commodity Analysis-Began Development of a System Dispatch Optimization Spreadsheet
1/29/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	3.6	\$2,106.00	Cost Analysis-Total A&G expense analysis & modeling
1/29/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.8	\$1,053.00	Cost Analysis-Analysis of FF1 A&G labor expense
1/29/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.3	\$760.50	Cost Analysis-A&G labor peer group analysis
1/29/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.6	\$435.00	Generation Plant Operations-Labor Conference Call
1/29/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.3	\$942.50	Generation Plant Operations-Review and update budget analysis
1/29/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.9	\$652.50	Generation Plant Operations-Discussion with team on RFP projects
1/29/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.2	\$870.00	Generation Plant Operations-Discussion on mobile generators
1/29/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.3	\$942.50	Generation Plant Operations-Procurement conference call and discussion
1/29/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	1.8	\$1,305.00	Generation Plant Operations-Prepare for Labor meeting
1/29/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	2.6	\$1,885.00	Generation Plant Operations-Labor meeting with attorneys
1/29/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	Yes	0.8	\$580.00	Generation Plant Operations-update staff on labor meeting
1/29/2018	Puerto Rico	Tim Wang	Director	\$585	13	Yes	1.0	\$585.00	Business Process Improvement Initiatives-Organizational overview meeting with FEP staff
1/29/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	2.0	\$1,170.00	Renewable Generation Initiatives-Review response to PREC microgrid proposal
1/29/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	1.0	\$585.00	Interactions, Calls & Meetings with Advisors to Debtors-Microgrid meeting with Ankura
1/29/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	1.0	\$585.00	Renewable Generation Initiatives-Prepare comments to microgrid response document
1/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	0.6	\$505.20	Generation Plant Analysis-Meet with power restoration
1/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	Yes	0.6	\$505.20	Human Resource Initiatives-Meet with ED re staffing issues
1/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	Yes	1.0	\$842.00	Human Resource Initiatives-Meet with T and D potential hire
1/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	Yes	0.7	\$589.40	Human Resource Initiatives-Labor Meeting
1/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	1.1	\$926.20	Transmission Infrastructure Improvements-Meet with emergency mgr
1/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	Yes	1.0	\$842.00	Internal Conference Call Participation-Internal pm meeting on scoping
1/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	Yes	1.0	\$842.00	Interactions, Calls & Meetings with Governing Board-Meeting with BOD members
1/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	Yes	4.1	\$3,452.20	Fuel Commodity Analysis-Review fuel reports
1/29/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.1	\$569.80	Data Request Response Preparation-Continue email search related to discovery request
1/29/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	0.9	\$466.20	Generation Plant Analysis-Develop tracking list for generation plant data requests
1/29/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	4	No	1.2	\$621.60	Cash Flow Analysis-Prepare additional financial documents for production related to creditor diligence requests
1/30/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	0.50	\$306.00	Contract Analysis & Evaluation-T&D update call
1/30/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	0.50	\$306.00	Contract Review-Metering RFP review
1/30/2018	Puerto Rico	Dave Andrus	Director	\$612	24	Yes	2.00	\$1,224.00	Contract Analysis & Evaluation-emergency operating plan development
1/30/2018	Puerto Rico	Dave Andrus	Director	\$612	15	Yes	1.50	\$918.00	Contract Review-Contractor RFP development
1/30/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	2.20	\$1,346.40	Contract Analysis & Evaluation-Emergency Operational plan development
1/30/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	1.30	\$795.60	Contract Review-Contractor RFP development
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	Yes	3.1	\$2,371.50	Hearing Preparation-Witness preparation with counsel regarding the filings for the Commonwealth liquidity financing
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	0.9	\$688.50	Data Request Response Preparation-Conversation with staff related to managing the multitude of data requests that have recently occurred
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	Yes	1.0	\$765.00	Generation Plant Operations-Meeting with representatives of the provider of LNG to the generation fleet regarding current liquidity concerns
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	Yes	0.8	\$612.00	Generation Plant Operations-Meeting with representatives of the provider of #6 fuel oil to the generation fleet regarding current liquidity concerns
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	Yes	1.4	\$1,071.00	Generation Plant Operations-Meeting with representatives of the LNG fired natural gas facility powering the grid regarding current liquidity concerns
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	1.1	\$841.50	Data Request Response Preparation-Develop responses for certain UCC due diligence requests
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	Yes	0.3	\$229.50	Contract Analysis & Evaluation-Follow up on restoration vendor payments and the status of future payments
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	Yes	0.5	\$382.50	Generation Plant Analysis-Analyze the current supply stack of generation that is operating
1/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.8	\$612.00	Generation Plant Operations-Approve and review vendor fuel disbursements
1/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	3.5	\$1,876.00	Contract Management-Analysis of the "ready for approval" invoices from Cobra to PREPA
1/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	No	1.0	\$536.00	Transmission Infrastructure Improvements-Discussion of substation work with telecommunications and material supply issues
1/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	No	1.2	\$643.20	Contract Analysis & Evaluation-Discussion of E-storm alternative in order to provide FEMA and the GAR with proof of work
1/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	No	0.8	\$428.80	Contract Management-Discussion of PW review and assessment
1/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	No	0.5	\$268.00	Contract Review-Public Assistant Alternative Procedures review
1/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	No	1.0	\$536.00	Transmission Operations-PREPA videos of the transmission lines immediately following Maria
1/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	2.5	\$1,340.00	Cash Flow Analysis-Step through of collected invoices ready for approval, signed, missing, and paid
1/30/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	2.6	\$1,427.40	Generation Asset Modeling-Working on modeling, and updating assumptions. Also, run a few updated case in PROMOD to test some hythesis on assumptions
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	38	Yes	2.1	\$1,152.90	Board of Directors Reports-Draft board of directors memorandum supporting justification for revised payment process for restoration services
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	0.8	\$439.20	Generation Plant Operations-Share and discuss Vieques issues with FEP team
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.2	\$658.80	Contract Analysis & Evaluation-Prioritize and discuss urgent and long-term procurement actions
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	Yes	2.1	\$1,152.90	Interactions, Calls & Meetings with Commonwealth Officials-Review Cobra invoices with FEP and GAR
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	0.5	\$274.50	Generation Plant Operations-Follow up on APR Yabucoa generator conversations
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	43	Yes	0.4	\$219.60	Contract Management-Discuss status of invoices and payment process with FEMA
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.1	\$603.90	Contract Analysis & Evaluation-Coordinate updates to FOMB observations regarding cobra contract
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	40	Yes	1.5	\$823.50	Contract Analysis & Evaluation-Discuss OCPD docket and upcoming procurement actions with OCPD and PREPA staff
1/30/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	1.8	\$988.20	Contract Analysis & Evaluation-Review current procurement supporting documentation and justifications for sole source options
1/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.3	\$780.00	Generation Plant Operations-EcoElectrica site inspection and site meeting
1/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.0	\$600.00	Generation Plant Operations-Update discussion on Yabucoa APR proposal
1/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.8	\$1,080.00	Generation Plant Operations-Monthly savings Ph 1 shutdown

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Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.3	\$780.00	Generation Plant Analysis-Rvw Fortress Energy LNG supply proposed information
1/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.4	\$840.00	Generation Plant Operations-EcoElectrica field notes prep/follow-up
1/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	0.8	\$480.00	Generation Plant Operations-Vieques update
1/30/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	No	2.0	\$748.00	Fee Application-Review expenses and summarize documentation for the fee application
1/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	22	No	2.1	\$1,606.50	Fuel Commodity Analysis-Refined Dispatch Spreadsheet and estimated cost savings
1/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	0.8	\$612.00	Generation Plant Analysis-Yabucoa Generator Question List
1/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	0.5	\$382.50	Participation, Preparation & Follow-Up to Site Visits-Vieques and Culebra Plant visit preparation
1/30/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	0.8	\$468.00	Cost Analysis-Research generation data
1/30/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	4.2	\$2,457.00	Cost Analysis-Work on A&G salaries expense model
1/30/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	4.6	\$2,691.00	Cost Analysis-Develop A&G Salaries benchmarking summary (slides)
1/30/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	2.6	\$1,885.00	Generation Plant Operations-Performance Improvement Initiative
1/30/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	2.0	\$1,170.00	Renewable Generation Initiatives-Review revised draft of Microgrid response
1/30/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	1.0	\$585.00	Renewable Generation Initiatives-Analyze proposed microgrid economics
1/30/2018	Puerto Rico	Tim Wang	Director	\$585	11	Yes	1.5	\$877.50	Contract Review-Review 3 renewable PPOAs
1/30/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	2.5	\$1,462.50	Generation Plant Analysis-Review 2015 IRP
1/30/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	2.0	\$1,170.00	Contract Management-IRP Planning Meeting
1/30/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	2.0	\$1,170.00	Contract Management-Develop IRP schedule
1/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	32	Yes	5.3	\$4,462.60	Depositions-Deposition prep session
1/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	Yes	3.0	\$2,526.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Board meetings
1/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	Yes	3.0	\$2,526.00	Data and Documents Management-Review briefing docs draft
1/30/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.0	\$518.00	Data and Documents Management-Review updated data room documents and postings
1/30/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	1.2	\$621.60	Data Request Response Preparation-Update diligence response tracking document
1/30/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	2.1	\$1,087.80	Data Request Response Preparation-Conduct additional email searches for document discovery
1/30/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	17	No	2.5	\$1,295.00	Fuel Commodity Analysis-Develop assessment of LNG status in PR
1/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	No	2.8	\$1,022.00	Contract Analysis & Evaluation-USACE Tracking, Cobra Amendment 5 research and coordination
1/31/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.40	\$244.80	Contract Review-Contractor RFP development
1/31/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.40	\$856.80	Contract Analysis & Evaluation-Emergency Operations Plan development
1/31/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.20	\$734.40	Contract Analysis & Evaluation-FEMA Grid hardening requirements review
1/31/2018	Puerto Rico	Dave Andrus	Director	\$612	24	No	1.00	\$612.00	Contract Analysis & Evaluation-Small generator operation transition plan
1/31/2018	Puerto Rico	Dave Andrus	Director	\$612	15	No	0.60	\$367.20	Projections-Summary slide deck development
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	Yes	1.4	\$1,071.00	Hearing Preparation-Finalize witness preparation with counsel for the Commonwealth liquidity financing
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	Yes	1.7	\$1,300.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend meeting with insurance personnel and claims representatives regarding the status of the hurricanes claims process
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	38	Yes	1.4	\$1,071.00	Interactions, Calls & Meetings with Governing Board-Meeting with Governing Board recounting the challenged liquidity position, the status of the Fiscal Plan and other topics
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	Yes	0.6	\$459.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Participate on a call regarding the transformation of the island's regulatory structure
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	1.1	\$841.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to the accumulation of deposition support and an update to the cash flow analysis
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	Yes	2.1	\$1,606.50	Data Request Response Preparation-Accumulate information and presentation materials for the semi-monthly Creditor package
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	Yes	1.1	\$841.50	Retail Rate Analysis-Meeting with PREPA staff regarding the current status of developing billing rates
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	Yes	0.8	\$612.00	Generation Plant Operations-Review and approve vendor fuel disbursements
1/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	Yes	0.6	\$459.00	Data and Documents Management-Manage data sources for the potentially new reports required in the liquidity financing
1/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	No	2.0	\$1,072.00	Contract Management-Analysis of the "ready for approval" invoices from Cobra to PREPA
1/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	No	1.2	\$643.20	Generation Plant Analysis-Review of the project worksheet for the peaking unit facilities
1/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	No	1.2	\$643.20	Quality Control-Tracking and analysis of current work progress on island
1/31/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	Yes	1.2	\$658.80	Generation Asset Modeling-Started the process on developing a simplified stack model for PREPA generation system
1/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	2.6	\$1,427.40	Environmental Compliance-No Action Assurance - Compliance Report
1/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	1.9	\$1,043.10	Environmental Compliance-MATS - Compliance Technology Review
1/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	0.8	\$439.20	Environmental Compliance-EPA AP42 PM Emission Estimates
1/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	No	2.7	\$1,482.30	Environmental Compliance-NPDES 316B Analysis
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.5	\$274.50	Contract Analysis & Evaluation-Discuss justifications for Cobra amendment #5 with advisors
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	0.4	\$219.60	Interactions, Calls & Meetings with Commonwealth Officials-Discuss re-instating emergency procurement procedures with PREPA staff
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	Yes	0.3	\$164.70	Contract Analysis & Evaluation-Review OCIP documentation
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	38	Yes	1.2	\$658.80	Board of Directors Reports-Draft and coordinate press release regarding Governing Board's vision for PREPA
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	38	Yes	1.4	\$768.60	Board of Directors Reports-Develop talking points and for Governing Board meeting and present on various project and procurement status
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	1.8	\$988.20	Generation Plant Operations-Discuss urgent generation procurements with FEP team and PREPA; develop action plans for upcoming week
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	Yes	0.8	\$439.20	Contract Management-Discuss current PWs with PREPA and advisors
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	38	No	1.1	\$603.90	Board of Directors Reports-Review and finalize English version of press release with S3
1/31/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	No	0.5	\$274.50	Contract Analysis & Evaluation-Circulate FOMB materials among PREPA and advisors
1/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.7	\$1,020.00	Generation Plant Operations-Rvw and comment on AES Vision Proposal
1/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.2	\$1,320.00	Generation Plant Operations-Generation Plant Update prep for creditor board mtg
1/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	0.9	\$540.00	Generation Plant Operations-Mtg Gen procurement coordination plan
1/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	1.3	\$780.00	Generation Plant Operations-Update discussion on Yabucoa APR proposal
1/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.1	\$1,260.00	Generation Plant Operations-Mtg and follow up w/ PREPA Elect Sys Ops regarding daily/monthly reporting
1/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	Yes	2.7	\$1,620.00	Generation Plant Analysis-Conf call and follow-up w Fortress Energy, Engineers, and MHI re proposed LNG conversion @ San Juan
1/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	No	0.6	\$459.00	Business Process Improvement Initiatives-Call on staffing plan
1/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	39	No	0.4	\$306.00	Generation Plant Operations-Reviewed and commented on Daily Generation Report
1/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	No	1.5	\$1,147.50	Cost Analysis-Updated Fuel cost spreadsheet based on Daily Generation
1/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	2.5	\$1,912.50	Generation Plant Analysis-Discussion and research around temporary generation
1/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	2.9	\$2,218.50	Fuel Commodity Analysis-Reviewed PW Related to Peaking Plant costs
1/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	No	1.1	\$841.50	Renewable Portfolio Analysis-Gathered data on location of existing renewable projects.
1/31/2018	Puerto Rico	Scott Davis	Director	\$585	28	No	1.1	\$643.50	Cost Analysis-Review McKinsey benchmarking slides
1/31/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.5	\$362.50	Generation Plant Operations-RFP Conference Call
1/31/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	1.1	\$797.50	Generation Plant Operations-Generation Project Status conference call
1/31/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	0.8	\$580.00	Generation Plant Operations-Review Support analysis data
1/31/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	No	2.3	\$1,667.50	Generation Plant Operations-Performance Improvement Initiative

Date	Project	Employee	Title	Rate	Category	On-Site	Hours	Fees	Narrative
1/31/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	3.0	\$1,755.00	Contract Analysis & Evaluation-Review IRP RFI responses
1/31/2018	Puerto Rico	Tim Wang	Director	\$585	37	Yes	1.0	\$585.00	Data and Documents Management-Data Room meeting
1/31/2018	Puerto Rico	Tim Wang	Director	\$585	30	Yes	2.0	\$1,170.00	Data and Documents Management-Research data room information structure
1/31/2018	Puerto Rico	Tim Wang	Director	\$585	17	Yes	3.0	\$1,755.00	Contract Analysis & Evaluation-Review IRP RFI responses
1/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	Yes	4.6	\$3,873.20	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Misc. board meetings
1/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	32	Yes	3.4	\$2,862.80	Depositions-Deposition prep
1/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	32	Yes	2.0	\$1,684.00	Depositions-Review draft
1/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	32	Yes	3.8	\$3,199.60	Depositions-Docs for Thursday session
1/31/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	6	No	0.8	\$414.40	Recurring Financial Reports-Prepare 13-week cash flow for semi-weekly creditor meeting
1/31/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	24	No	1.1	\$569.80	Recurring Operating Reports-Prepare grid status update for semi-weekly creditor meeting
1/31/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	30	No	2.5	\$1,295.00	Data Request Response Preparation-Review creditor semi-weekly reporting package and underlying assumptions
1/31/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	17	No	2.3	\$1,191.40	Fuel Commodity Analysis-Expand assessment of LNG and plant status
1/31/2018	Puerto Rico	Sam Schreiber	Managing Consultant	\$518	16	No	1.2	\$621.60	Contract Analysis & Evaluation-Review EcoElectrica documentation
						Total:	2,360.30	\$1,510,546.10	

1	Long-Range Forecasting	23	Retail Operations
2	Annual Fiscal Forecast	24	T&D Operations
3	Financial Reporting	25	Long-Term Infrastructure Planning
4	Financial Management	26	Short-Term Infrastructure Planning
5	Cash Management	27	Procurement Compliance
6	Cash Flow Analysis	28	Sales, General & Administrative Analysis
7	Accounts Receivable/Collections Analysis	29	Operational Reform Implementation
8	Business Process Analysis	30	Data Collection and Diligence
9	Capital Planning	31	Reports
10	Operational Planning	32	Hearings
11	Restructuring Planning	33	Claims and Settlement Issues
12	Working Group Planning	34	Performance Analysis
13	Organizational Review	35	Regulatory Analysis
14	Competitor Analysis	36	Project Management
15	Emergency Restoration Initiatives	37	PREPA Meetings and Communications
16	Generation Analysis	38	Governing Board Meetings and Communications
17	Generation Resource Planning	39	Creditor Meetings and Communications
18	Retail Rate Analysis	40	Fiscal Agency and Financial Advisory Authority Communications
19	Risk Management Analysis	41	Commonwealth Government Meetings and Communications
20	Environmental Analysis	42	U.S. Federal Government Meetings and Communications
21	Contract Management	43	FOMB Meetings and Communications
22	Wholesale Operations	44	Fee Application



**Schedule E**  
**Expense Detail**  
**January 1, 2018 - January 31, 2018**

Filsinger Energy Partners

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION
20180115	Chad Balken	Airfare	\$750.00	Airfare from Denver to San Juan
20180119	Chad Balken	Airfare	\$603.90	Airfare from San Juan to Denver (less extra fees of \$15)
20180119	Chad Balken	Hotel	\$1184.63	Ciqala Suites - Total for 4 day stay less room charges for meals and drinks.
20180123	Chad Balken	Airfare	\$580.80	Airfare from Denver to San Juan
20180102	Dave Andrus	Airfare	\$1155.47	Airfare from BTV to San Juan - Round trip
20180102	Dave Andrus	Hotel	\$350.00	AC Marriott
20180103	Dave Andrus	Hotel	\$350.00	AC Marriott
20180104	Dave Andrus	Hotel	\$350.00	AC Marriott
20180104	Dave Andrus	Parking	\$25.00	Parking AC Hotel for rental car
20180106	Dave Andrus	Hotel	\$350.00	AC Marriott
20180107	Dave Andrus	Hotel	\$350.00	AC Marriott
			\$0.00	row intentionally left blank
20180108	Dave Andrus	Hotel	\$350.00	AC Marriott
20180109	Dave Andrus	Airfare	\$505.71	Airfare from San Juan to BTV
20180109	Dave Andrus	Hotel	\$350.00	AC Marriott
20180110	Dave Andrus	Hotel	\$350.00	AC Marriott
20180121	Dave Andrus	Airfare	\$972.80	Airfare from Burlington, VT to San Juan (round trip)
20180121	Dave Andrus	Hotel	\$350.00	AC Marriott
20180122	Dave Andrus	Hotel	\$350.00	AC Marriott
20180123	Dave Andrus	Hotel	\$350.00	AC Marriott
20180124	Dave Andrus	Hotel	\$350.00	AC Marriott
20180125	Dave Andrus	Hotel	\$350.00	AC Marriott
20180126	Dave Andrus	Hotel	\$350.00	AC Marriott
20180127	Dave Andrus	Hotel	\$350.00	AC Marriott
20180128	Dave Andrus	Hotel	\$340.84	AC Marriott
20180128	Dave Andrus	Parking	\$25.00	Parking AC Hotel for rental car
20180129	Dave Andrus	Hotel	\$350.00	AC Marriott
20180102	Gary Germeroth	Airfare	\$749.10	Airfare from Denver to San Juan
20180102	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180103	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180104	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180105	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180106	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180107	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180108	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180109	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180110	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180111	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan PR
20180112	Gary Germeroth	Hotel	\$350.00	San Juan Marriott, San Juan, PR
20180113	Gary Germeroth	Hotel	\$251.69	AC Marriott San Juan, PR
20180114	Gary Germeroth	Hotel	\$251.69	AC Marriott San Juan, PR
20180115	Gary Germeroth	Hotel	\$298.24	Ciqala San Juan, PR
20180116	Gary Germeroth	Hotel	\$263.27	Ciqala San Juan, PR
20180117	Gary Germeroth	Hotel	\$263.28	Ciqala San Juan, PR
20180118	Gary Germeroth	Airfare	\$506.90	Airfare from San Juan to Denver
20180128	Gary Germeroth	Airfare	\$603.90	Airfare from Denver to San Juan
20180128	Gary Germeroth	Hotel	\$350.00	Marriott San Juan, PR

**Schedule E**  
**Expense Detail**  
**January 1, 2018 - January 31, 2018**

Filsinger Energy Partners

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION
20180129	Gary Germeroth	Hotel	\$350.00	Marriott San Juan, PR
20180130	Gary Germeroth	Hotel	\$350.00	Marriott San Juan, PR
20180131	Gary Germeroth	Hotel	\$350.00	Marriott San Juan, PR
20180102	Laura Hatanaka	Airfare	\$750.00	Airfare from Denver to San Juan
20180102	Laura Hatanaka	Hotel	\$251.69	AC Hotel
20180103	Laura Hatanaka	Hotel	\$251.69	AC Hotel
20180104	Laura Hatanaka	Hotel	\$251.69	AC Hotel
20180105	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott and Stellaris
20180106	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott and Stellaris
20180107	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott and Stellaris
20180108	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott and Stellaris
20180109	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott and Stellaris
20180110	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott and Stellaris
20180111	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott and Stellaris
20180112	Laura Hatanaka	Airfare	\$603.60	Airfare from San Juan to Denver
20180115	Laura Hatanaka	Airfare	\$603.60	Airfare from Denver, CO to San Juan, PR
20180115	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott
20180116	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott
20180117	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott
20180118	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott
20180119	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott
20180120	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott
20180121	Laura Hatanaka	Hotel	\$350.00	San Juan Marriott
20180122	Laura Hatanaka	Hotel	\$251.69	AC Hotel
20180123	Laura Hatanaka	Hotel	\$251.69	AC Hotel
20180124	Laura Hatanaka	Hotel	\$251.69	AC Hotel
20180124	Laura Hatanaka	Parking	\$25.00	Parking AC Hotel for rental car
20180125	Laura Hatanaka	Hotel	\$251.69	AC Hotel
20180125	Laura Hatanaka	Parking	\$25.00	Parking AC Hotel for rental car
20180126	Laura Hatanaka	Airfare	\$603.90	Airfare from San Juan, PR to Denver, CO
20180131	Laura Hatanaka	Airfare	\$603.90	Airfare from Denver, CO to San Juan, PR
20180102	Mashiur Bhuiyan	Airfare	\$750.00	Airfare from Philadelphia, PA to San Juan, PR - Return
20180102	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180103	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180104	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180105	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180106	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180107	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180108	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180109	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180110	Mashiur Bhuiyan	Hotel	\$350.00	San Juan Marriott & Stelaris
20180116	Mashiur Bhuiyan	Airfare	\$491.52	Airfare from Philadelphia, PA to San Juan, PR - Return plus seat
20180116	Mashiur Bhuiyan	Hotel	\$660.03	Hyatt House, San Juan PR (3 nights at average of \$220.01 per night)
20180122	Mashiur Bhuiyan	Airfare	\$456.80	Airfare from Philadelphia, PA to San Juan, PR - Return plus seat
20180122	Mashiur Bhuiyan	Hotel	\$220.01	Hyatt House, San Juan PR
20180123	Mashiur Bhuiyan	Hotel	\$220.01	Hyatt House, San Juan PR



**Schedule E**  
**Expense Detail**  
**January 1, 2018 - January 31, 2018**

Filsinger Energy Partners

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION
20180124	Mashiur Bhuiyan	Hotel	\$220.01	Hyatt House, San Juan PR
20180125	Mashiur Bhuiyan	Hotel	\$220.01	Hyatt House, San Juan PR
20180129	Mashiur Bhuiyan	Airfare	\$456.80	Airfare from Philadelphia, PA to San Juan, PR - Return less change fee for returning home one day early due to illness
20180129	Mashiur Bhuiyan	Hotel	\$172.77	Airbnb
20180130	Mashiur Bhuiyan	Hotel	\$172.77	Airbnb
20180131	Mashiur Bhuiyan	Hotel	\$172.77	Airbnb
20180122	Matt Lee	Airfare	\$1263.80	Airfare from DEN to SJU round trip
20180122	Matt Lee	Hotel	\$333.94	Marriott
20180123	Matt Lee	Hotel	\$333.94	Marriott
20180124	Matt Lee	Hotel	\$333.94	Marriott
20180125	Matt Lee	Hotel	\$345.74	Marriott
20180126	Matt Lee	Hotel	\$245.44	Marriott
20180114	Mike Green	Hotel	\$176.08	Homewood Suites
20180110	n/a	Other	\$120.81	Amazon - Computer Memory to support PREPA-owned computer for FEP staff to analyze model
20180117	N/a	Copies and Shipping	\$175.30	FedEx copies - December fee statement
20180118	N/a	Copies and Shipping	\$378.30	FedEx mailing to parties for December fee statement
20180102	Nathan Pollak	Airfare	\$750.00	Airfare from DEN to SJU
20180112	Nathan Pollak	Airfare	\$276.90	Airfare from SJU to DEN
20180112	Nathan Pollak	Hotel	\$3500.00	San Juan Marriott (10 nights capped at \$350/night less meals/laundry)
20180121	Nathan Pollak	Airfare	\$420.90	Airfare from DEN to SJU
20180131	Nathan Pollak	Airfare	\$276.90	Airfare from SJU to DEN
20180131	Nathan Pollak	Hotel	\$3150.00	A/C Marriott (nine nights capped at \$350/night)
20180121	Norm Spence	Airfare	\$401.30	Airfare from Charleston to San Juan
20180121	Norm Spence	Hotel	\$287.76	El Convento
20180122	Norm Spence	Hotel	\$287.76	El Convento
20180123	Norm Spence	Hotel	\$287.76	El Convento
20180124	Norm Spence	Hotel	\$287.76	El Convento
20180125	Norm Spence	Hotel	\$313.92	El Convento
20180126	Norm Spence	Hotel	\$333.54	El Convento
20180127	Norm Spence	Hotel	\$333.54	El Convento
20180128	Norm Spence	Hotel	\$287.76	El Convento
20180129	Norm Spence	Hotel	\$350.00	Marriott
20180130	Norm Spence	Hotel	\$350.00	Marriott
20180131	Norm Spence	Hotel	\$350.00	marriott
20180101	Paul Harmon	Hotel	\$339.24	La Concha
20180102	Paul Harmon	Hotel	\$339.24	La Concha
20180103	Paul Harmon	Hotel	\$339.24	La Concha
20180104	Paul Harmon	Hotel	\$339.24	La Concha
20180105	Paul Harmon	Hotel	\$350.00	La Concha
20180106	Paul Harmon	Airfare	\$750.00	Airfare from San Juan to Denver
20180115	Paul Harmon	Airfare	\$603.90	Airfare from Denver to San Juan
20180115	Paul Harmon	Hotel	\$287.92	Courtyard - San Juan
20180116	Paul Harmon	Airfare	\$196.81	Airfare from San Juan to Pointe A Pitre
20180116	Paul Harmon	Hotel	\$163.48	Le Rotobas - Guadeloupe

**Schedule E**  
**Expense Detail**  
**January 1, 2018 - January 31, 2018**

Filsinger Energy Partners

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION
20180117	Paul Harmon	Hotel	\$163.48	Le Rotobas - Guadeloupe
20180118	Paul Harmon	Airfare	\$252.17	Airfare from Pointe A Pitre to San Juan
20180118	Paul Harmon	Hotel	\$350.00	AC Marriott - San Juan
20180119	Paul Harmon	Hotel	\$350.00	AC Marriott - San Juan
20180120	Paul Harmon	Hotel	\$350.00	AC Marriott - San Juan
20180121	Paul Harmon	Hotel	\$350.00	AC Marriott - San Juan
20180122	Paul Harmon	Hotel	\$350.00	AC Marriott - San Juan
20180123	Paul Harmon	Hotel	\$350.00	AC Marriott - San Juan
20180124	Paul Harmon	Airfare	\$603.90	Airfare from San Juan to Denver
20180102	Stephen Kopenitz	Airfare	\$750.00	Airfare from HB to San Juan PR
20180102	Stephen Kopenitz	Hotel	\$293.49	Marriott
20180103	Stephen Kopenitz	Hotel	\$293.49	Marriott
20180104	Stephen Kopenitz	Hotel	\$293.49	Marriott
20180105	Stephen Kopenitz	Hotel	\$293.49	Marriott
20180106	Stephen Kopenitz	Hotel	\$293.49	Marriott
20180107	Stephen Kopenitz	Hotel	\$293.49	Marriott
20180108	Stephen Kopenitz	Hotel	\$293.49	Marriott
20180122	Stephen Kopenitz	Airfare	\$394.80	Airfare from HB to San Juan
20180122	Stephen Kopenitz	Hotel	\$287.76	El Convento
20180123	Stephen Kopenitz	Hotel	\$287.76	El Convento
20180124	Stephen Kopenitz	Hotel	\$287.76	El Convento
20180125	Stephen Kopenitz	Hotel	\$313.92	El Convento
20180126	Stephen Kopenitz	Hotel	\$333.54	El Convento
20180127	Stephen Kopenitz	Hotel	\$333.54	EL Convento
20180128	Stephen Kopenitz	Hotel	\$287.76	El Convento
20180129	Stephen Kopenitz	Hotel	\$287.76	El Convento
20180129	Tim Wang	Airfare	\$509.80	Airfare from Denver to San Juan
20180129	Tim Wang	Hotel	\$269.58	BW Plus Condado
20180130	Tim Wang	Hotel	\$269.58	BW Plus Condado
20180131	Tim Wang	Hotel	\$269.58	BW Plus Condado
20180107	Todd Filsinger	Airfare	\$750.00	Airfare from Denver to San Juan
20180112	Todd Filsinger	Hotel	\$1400.00	AC Hotel - 4 nights
20180114	Todd Filsinger	Airfare	\$388.88	Airfare from Denver to San Antonio
20180114	Todd Filsinger	Hotel	\$195.21	Hotel Contessa, San Antonio Texas
20180115	Todd Filsinger	Hotel	\$176.53	Hotel Contessa, San Antonio Texas
20180116	Todd Filsinger	Airfare	\$388.98	Airfare from San Antonio to Denver
20180121	Todd Filsinger	Airfare	\$701.40	Airfare from Denver to San Juan
20180122	Todd Filsinger	Hotel	\$202.18	Hilton - Charlotte - stayed over due bad weather / flight cancellation
20180123	Todd Filsinger	Hotel	\$350.00	San Juan Marriott (capped at \$350/night)
20180124	Todd Filsinger	Hotel	\$350.00	San Juan Marriott (capped at \$350/night)
20180125	Todd Filsinger	Hotel	\$350.00	San Juan Marriott (capped at \$350/night)
20180126	Todd Filsinger	Airfare	\$750.00	Airfare from San Juan to Denver
20180126	Todd Filsinger	Hotel	\$350.00	San Juan Marriott (capped at \$350/night)
20180128	Todd Filsinger	Airfare	\$750.00	Airfare from Denver to San Juan
20180128	Todd Filsinger	Hotel	\$350.00	AC Hotel
20180129	Todd Filsinger	Hotel	\$350.00	AC Hotel
20180130	Todd Filsinger	Hotel	\$350.00	AC Hotel
20180131	Todd Filsinger	Airfare	\$357.40	Airfare from San Juan to Washing ton DC
20180118	Gary Germeroth	Airfare	\$2.99	Airplane WiFi

**Schedule E**  
**Expense Detail**  
**January 1, 2018 - January 31, 2018**

Filsinger Energy Partners

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION
20180126	Laura Hatanaka	Airfare	\$8.00	Airplane WiFi
20180131	Laura Hatanaka	Airfare	\$8.00	Airplane WiFi
			\$75,671.40	

Filsinger Energy Partners  
Schedule E, continued  
Per diem schedule for meals and ground transportation (1)  
January-18

	Todd Filsinger	Gary Germeroth	Paul Harmon	Tim Wang	Norm Spence	Steve Kopenitz	Matt Lee	Nathan Pollak	Dave Andrus	Laura Hatanaka	Mashiur Bhuiyan	Chad Balken	Total
1-Jan-18				1									1
2-Jan-18		1		1									2
3-Jan-18		1		1									2
4-Jan-18		1		1									2
5-Jan-18		1		1									2
6-Jan-18		1		1									2
7-Jan-18	1	1											2
8-Jan-18	1	1											2
9-Jan-18	1	1											2
10-Jan-18	1	1											2
11-Jan-18	1	1											2
12-Jan-18	1	1											2
13-Jan-18		1											1
14-Jan-18		1											1
15-Jan-18		1		1									2
16-Jan-18		1		1									2
17-Jan-18		1		1									2
18-Jan-18		1		1									2
19-Jan-18				1									1
20-Jan-18				1									1
21-Jan-18	1			1	1								3
22-Jan-18	1			1	1	1	1		1				5
23-Jan-18	1			1	1	1	1		1				5
24-Jan-18	1			1	1	1	1		1				5
25-Jan-18	1				1	1	1		1				4
26-Jan-18	1				1	1	1		1				4
27-Jan-18					1	1	1		1				4
28-Jan-18	1	1			1	1	1		1				5
29-Jan-18	1	1			1	1	1		1				5
30-Jan-18	1	1			1	1			1				4
31-Jan-18	1	1			1	1			1				4
Total days per diem for meals	16	21	16	3	11	15	6	12	19	24	20	5	168
Total meal expense @ \$58/day	\$928.00	\$1,218.00	\$928.00	\$174.00	\$638.00	\$870.00	\$348.00	\$696.00	\$1,102.00	\$1,392.00	\$1,160.00	\$290.00	\$9,744.00
Total days per diem for travel	13	16	13	3	8	11	5	10	14	20	18	5	136
Total meal expense @ \$30/day	\$390.00	\$480.00	\$390.00	\$90.00	\$240.00	\$330.00	\$150.00	\$300.00	\$420.00	\$600.00	\$540.00	\$150.00	\$4,080.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to amend the contract dated 12/7/2017. This amendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

## SIDE LETTER

### AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES


This Side Letter (Agreement) is made and entered into as of 16 of February, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.


PREPA and FEP are individually referred to herein as a Party and together as the Parties.

## WITNESSETH

 In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

## STATE

WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

 WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services  
Page 2

1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



Justo Luis González Torres  
Acting Executive Director  
EIN: 66-0433747



Todd W. Filsinger  
Senior Managing Director  
EIN: 27-2567004



## Appendix A

### Reimbursement of Travel Expenses

1. Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.
2. Reimbursable Expenses:
  - a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
  - b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees).  
The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
  - c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
  - d. The maximum per diem rates are as follows (No proof of payment will be required):
    - o Meals: \$58, per person for each traveling day.
    - o Lodging (standard non-smoking room): \$350.00 per person, per night.
  - e. A fixed amount for ground transportation allowance of \$30 per person, per



working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.

## AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES

This **AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES** ("Agreement") is made this 7th day of December, 2017 ("Effective Date") by and between:

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP") a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of, Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated \_\_\_\_\_.

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties."

PREPA desires FEP, as an independent contractor, to perform certain work and professional services for PREPA ("Work") as outlined in the Professional Services Engagement Letter between the Parties, which Professional Services Engagement Letter is attached hereto and incorporated herein by reference.

In consideration of the above recitals and the covenants and agreements contained in this Agreement and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, each intending to be legally bound, agree as follows:

1. **BILLING AND PAYMENT.** FEP shall be paid on the basis of actual time and expenses at the hourly rates outlined in the Professional Services Engagement Letter; provided, that FEP personnel shall not be compensated for hours spent on non-working travel time. FEP shall provide PREPA with an itemized invoice for its fees and accrued expenses on a monthly basis. FEP shall allocate any invoiced fees between (i) activities undertaken outside of Puerto Rico and (ii) activities undertaken inside of Puerto Rico.

FEP shall submit monthly invoices within the first thirty (30) days following the period invoiced that will include a description of the services rendered and the number of hours spent by each person. Each invoice for professional services shall be itemized and must be duly certified by an authorized representative of FEP. PREPA reserves the right to conduct the audits it deems necessary and it will not be subject to finance charges regarding invoice payments subject to an audit. FEP will comply with the terms of the Compensation Order in invoicing its fees and PREPA shall pay FEP in accordance with the Compensation Order.

Invoices must also include a written and signed certification stating that no officer or employee of PREPA, and their respective subsidiaries or affiliates, will personally derive or obtain any benefit or profit of any kind from this Agreement, with the acknowledgment that invoices that do not include this certification will not be paid. This certification must read as follows:

"We certify under penalty of nullity that no public servant of the Puerto Rico Electric Power Authority, their respective subsidiaries or affiliates, will derive or obtain any benefit or profit of any kind from the contractual relationship which is the basis of this invoice. If such benefit or profit exists, the required waiver has been obtained prior to entering into the Agreement. The only consideration to be received in exchange for the services provided is the agreed-upon price that has been negotiated with an authorized representative of the Puerto Rico Electric Power Authority. The total amount shown on this invoice is true and correct. The services have been rendered, and no payment has been received."

As compensation for the Work, PREPA and FEP agree that the total amount to be paid under this Agreement shall not exceed Five Million Dollars (\$5,000,000.00) (the "Agreement Amount"). However, nothing herein shall preclude the Parties from agreeing to increase said amount. PREPA will only pay for services already rendered before the submitted invoice date.

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FEP shall be entitled to reimbursement for expenses incurred (including reasonable expenses of counsel, if any) in connection with or arising out of activities under or contemplated by, this Agreement. Reimbursable expenses shall not exceed eight percent (8%) of the Agreement Amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses. Reimbursement for air travel expenses is restricted to economy class fares, including restricted fares. All expenses shall be subject to PREPA's internal expense limitation and requirements, and will be reimbursed pursuant to the Compensation Order.

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be authorized in writing and in advance by PREPA. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

FEP shall promptly notify PREPA when the billing under the present Agreement amounts to seventy five percent (75%) of the Agreement Amount. Once this notification has been issued, FEP, in coordination with PREPA, will ensure that no services will be rendered in excess of the Agreement Amount, except when a written amendment is agreed upon by both Parties. In addition, FEP shall present a reasonably itemized list of the remaining billable work that is in progress under the Agreement.

**Appendix A** attached hereto provides a schedule of the professionals initially assigned to this matter. Should FEP assign another person not included in **Appendix A** to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended schedule to include such person's name and/or position, and request approval of the Governing Board for such amended schedule. Such approval from PREPA shall not be unreasonably withheld.

All payments performed under this Agreement will be charged to PREPA's budget account number 01-1747-XXXXX-550-474.

FEP shall not request any payment for the Work until it has been registered by PREPA at the Office of the Comptroller of Puerto Rico. PREPA undertakes to register this Agreement pursuant to such Act as soon as practicable after the execution of this Agreement.

2. **TERM.** This Agreement shall be effective as of the Effective Date and shall continue in effect through June 30, 2018 unless earlier terminated pursuant to the terms of Sections 3 or 4 or renewed by the written, mutual agreement of PREPA and FEP.

3. **TERMINATION FOR CONVENIENCE.** Either Party may terminate this Agreement for any reason upon 30 days advance written notice to the other Party. In the event of such a termination and notwithstanding any other provision of the Agreement to the contrary, FEP shall be entitled to payment for (a) the portion of Work completed through the date of termination and (b) any expenses incurred through the date of termination, as well as any other expenses that FEP is not able to reasonably cancel by the date of termination. PREPA shall be entitled to receive the Work generated by FEP through the date of termination. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP or the accrued rights of PREPA to receive the Work generated by FEP through the date of termination.

4. **TERMINATION FOR DEFAULT.** If either Party materially breaches any term or provision of this Agreement and does not remedy such material breach within 72 hours after receipt of a prior written notice of default, the non-breaching Party may immediately terminate this Agreement upon written notice, and such termination shall be effective as of the date of such written notice. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP, or the accrued rights of PREPA to receive the Work generated by FEP through the termination date.


5. **ACCESS/CONDUCT OF WORK.** PREPA will provide access to its facilities and such other cooperation in working with FEP, as FEP may from time to time reasonably determine to be necessary for FEP to render the Work; provided, such access and cooperation shall not interfere with PREPA's operations. PREPA also will provide all

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documentation, including, but not limited to, all information, records, personnel, documents, and reports, necessary for FEP to perform the Work.

FEP and its officers, directors, employees, and agents shall conduct the Work in accordance with all applicable governmental laws, rules, regulations, and good standard industry practices, in a professional manner, and in accordance with the terms of this Agreement.

**6. FORECASTS AND RECOMMENDATIONS FOR THE WORK.** All forecasts and recommendations made by FEP as part of the Work are based on the information available to FEP and certain analyses and will be made in good faith. However, forecasts are not a representation, undertaking, or warranty as to any outcome or achievable result. PREPA acknowledges (a) FEP is not making any representation or warranty concerning the Work (other than as expressly set forth in Section 5) and (b) FEP is not providing either an expressed or implied warranty for the Work. In addition, PREPA acknowledges FEP is not guaranteeing or promising that certain forecasts or recommendations by FEP with respect to the Work will take place or occur, and PREPA will not hold FEP to any such guarantees or promises concerning the Work. EXCEPT FOR THE EXPRESS WARRANTIES IN SECTION 5, FEP DISCLAIMS ALL WARRANTIES, EITHER EXPRESS, IMPLIED, STATUTORY, OR OTHERWISE, UNDER THIS AGREEMENT OR THE APPLICABLE LAW, INCLUDING, BUT NOT LIMITED TO, THE WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY.

 **7. CONFIDENTIALITY.** In performing the Work and all terms of this Agreement, each Party may have access to, and may provide the other Party with information or documentation that constitutes, confidential information (“Confidential Information”). Confidential Information includes, but is not limited to, any non-public information about customers or potential customers (regardless of whether it is personally identifiable or anonymous information), business and marketing plans, employee information, systems, manuals, policies and procedures, and products and services, including the disclosure of the engagements covered under this Agreement.

From the Effective Date through 3 years following the end of the term of this Agreement or termination of this Agreement (whichever is earlier), each Party shall hold all such Confidential Information in strict confidence and disclose such Confidential Information only to those officers, directors, employees or agents whose duties reasonably require access to such information. If receiving Party proposes to disclose Confidential Information, including the engagements covered under this Agreement, to a third party in order to perform under the Agreement or otherwise, the receiving Party must first obtain the consent of the disclosing Party to make such disclosure and enter into a confidentiality agreement with such third party under which that third party would be restricted from disclosing, using or duplicating such Confidential Information in a manner consistent with the terms of this Section 7. Receiving Party may use such Confidential Information only in connection with its performance under this Agreement or as otherwise required by applicable law. Receiving Party shall protect such Confidential Information using the same degree of care, but no less than a reasonable degree of care, to prevent the unauthorized use or disclosure of such Confidential Information as receiving Party uses to protect its own confidential information. Confidential Information shall be returned to the disclosing Party or destroyed upon disclosing Party’s request once the Work contemplated by this Agreement has been completed or upon termination of this Agreement (whichever is earlier).

 Receiving Party shall establish and maintain commercially reasonable policies and procedures to ensure compliance with this Section 7. Such policies and procedures shall include administrative, technical, and physical safeguards that are commensurate with the scope of the Work and the sensitivity of the Confidential Information. Receiving Party’s policies will ensure the security and confidentiality of Confidential Information, protect against any anticipated threats or hazards to the security or integrity of such information, and protect against unauthorized access to or use of such information that could result in substantial harm or inconvenience to disclosing Party. In the event of any incident of unauthorized access to the Confidential Information or breach of the confidentiality obligations set forth herein, the receiving Party shall solely bear all costs and expenses incurred in notifying persons and entities affected by such breach. For the avoidance of doubt, the receiving Party shall obtain the disclosing Party’s prior written approval of any oral or written notice or other communication proposed to be made to persons and entities affected by such breach. Receiving Party acknowledges the unauthorized use or disclosure of any such Confidential Information is likely to cause irreparable injury to disclosing Party for which there is no adequate remedy at law. Accordingly, receiving Party



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hereby consents to the entry of injunctive relief against it to prevent or remedy any breach of the confidentiality obligation described herein without the disclosing Party being required to post bond.

The foregoing restrictions shall not apply to any such Confidential Information that is: (a) known by the receiving Party at the time of disclosure or publicly known or becomes publicly known through no fault of the receiving Party; (b) received from a third party that, to the knowledge of the receiving Party, is free to disclose the information to the receiving Party; (c) independently developed by the receiving Party without the use of information received from the disclosing Party; (d) communicated to a third party with the express prior written consent of the disclosing Party; or (e) either (i) required to be disclosed by law or pursuant to an order of court or other competent government or regulatory authority or (ii) disclosed due to a bona fide settlement, arbitration, or pre-litigation request; provided that in each case that the receiving Party notify the disclosing Party in writing of such disclosure as soon as commercially possible, and the receiving Party must use all commercially reasonable efforts to prevent or limit such disclosure and to ensure that any person to whom the Confidential Information is disclosed is aware of the confidential nature of the information and takes steps to prevent further disclosure of the same. The receiving Party shall indemnify the disclosing Party against any losses arising out of the unauthorized use or redistribution by a person of any Confidential Information provided pursuant to this Section 7.

Notwithstanding anything contrary in this Section 7, FEP may share Confidential Information with (i) AAFAF, (ii) representatives of the Commonwealth and its agencies and instrumentalities, and (iii) with the FOMB under a common interest privilege, or as PREPA's Title III representative. In furtherance of Mr. Filsinger's duties as CFA, Mr. Filsinger may also share Confidential Information with other stakeholders and parties in interest in his business judgment, provided that a confidentiality agreement is entered into between PREPA and such stakeholder or party in interest which Mr. Filsinger views as commercially reasonable.

8. **INDEPENDENT CONTRACTOR.** PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way; provided, however, Mr. Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate,

FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.

9. **NON-EXCLUSIVE NATURE OF AGREEMENT.** Nothing contained in this Agreement shall be construed as creating a partnership, joint venture, or similar relationship between the Parties. This Agreement is non-exclusive in nature, and FEP may perform other similar work for other entities or groups or individuals, in the sole and absolute discretion of FEP.

10. **DELAYS.** If FEP is unable to perform any Work by an act beyond FEP's reasonable control, FEP will give written notice to the PREPA as soon as practicable and such delay in Work shall not be deemed a material breach of this Agreement; provided that the foregoing shall not otherwise limit any right of PREPA to terminate the Agreement or specific Work pursuant to its rights in Section 2.

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**11. LIMITATION OF LIABILITY.** NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR ANY INDIRECT, INCIDENTAL, SPECIAL, CONSEQUENTIAL OR PUNITIVE DAMAGES ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE WORK, WHETHER SUCH DAMAGES ARE FORESEEABLE, WHETHER SUCH PARTY WAS ADVISED OF SUCH LOSSES OR DAMAGES IN ADVANCE, AND WHETHER SUCH LIABILITY IS IN CONTRACT, TORT (INCLUDING NEGLIGENCE, BREACH OF STATUTORY DUTY OR OTHERWISE), AND BOTH PARTIES SPECIFICALLY AND EXPRESSLY WAIVE, ANY SUCH DAMAGES. THE PARTIES AGREE, TO THE FULLEST EXTENT PERMITTED BY LAW, TO LIMIT THE AGGREGATE LIABILITY OF FEP, ITS PARENT, AFFILIATES AND SUBCONTRACTORS, AND ITS AND THEIR RESPECTIVE DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS (THE "FEP PARTIES" AND INDIVIDUALLY, A "FEP PARTY"), TO THE COMPENSATION RECEIVED BY FEP FOR THE WORK PERFORMED PURSUANT TO THIS AGREEMENT (THE "LIABILITY CAP"). THIS LIMITATION OF LIABILITY IN FAVOR OF FEP SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. IN THE EVENT EITHER PARTY ASSERTS A CLAIM, ACTION, PROCEEDING, LOSSES, COSTS, OR DAMAGES WAIVED IN THIS SECTION 11, THE OTHER PARTY MAY ASSERT THIS SECTION 11 AS A DEFENSE AND SHALL BE ENTITLED TO ALL REASONABLE ATTORNEYS' FEES AND COSTS INCURRED IN DEFENDING AGAINST SUCH CLAIM, ACTION, PROCEEDING, LOSS, COST, OR DAMAGE.

THE FEP PARTIES SHALL HAVE NO LIABILITY FOR ANY CLAIMS ARISING FROM, UNDER OR IN CONNECTION WITH SAFETY OR OPERATIONAL PROCEDURES.

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THE FEP PARTIES SHALL NOT BE LIABLE TO PREPA OR ANY PARTY ASSERTING A CLAIM ON BEHALF OF PREPA, EXCEPT FOR DIRECT DAMAGES FOUND IN A FINAL JUDGMENT TO BE THE DIRECT RESULT OF THE GROSS NEGLIGENCE, BAD FAITH OR INTENTIONAL MISCONDUCT OF FEP. THE FEP PARTIES SHALL NOT BE LIABLE FOR CONSEQUENTIAL DAMAGES UNDER ANY CIRCUMSTANCES, EVEN IF IT HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. THIS LIMITATION OF LIABILITY IN FAVOR OF THE FEP PARTIES SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE BY ANY PARTY, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. THE LIABILITY CAP IS THE TOTAL LIMIT OF THE FEP PARTIES' AGGREGATE LIABILITY FOR ANY AND ALL CLAIMS OR DEMANDS BY ANYONE PURSUANT TO THIS AGREEMENT, INCLUDING LIABILITY TO PREPA, TO ANY OTHER PARTY MAKING CLAIMS RELATING TO THE WORK PERFORMED BY FEP PURSUANT TO THIS AGREEMENT. THIS PROVISION SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

**12. USE OF THE WORK.** PREPA shall not assert any suit, claim, action, or proceeding against FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents for any loss, cost, or damage loss sustained by PREPA arising out of or resulting from the Work or PREPA's use of the Work.


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**13. DEFENSE, INDEMNIFICATION, AND SUBROGATION.** To the fullest extent permitted by the applicable law, PREPA shall defend, indemnify and hold harmless FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents ("Indemnitees") from and against any and all claims, liabilities, liens, costs, damages, citations, penalties, fines, attorneys' fees, losses, and expenses of whatever nature ("Indemnified Claim") arising out of or resulting from the performance of or failure to perform the Work, regardless of whether or not the Indemnified Claim is caused in part by one or more Indemnitees. Such obligation shall not be construed to negate, abridge, or otherwise reduce other rights or obligations of indemnity, which would otherwise exist as to any Indemnitee. Such obligation shall not apply where the Indemnified Claim is caused by the gross negligence or intentional misconduct of the Indemnitees. PREPA's defense and indemnity obligations shall survive the end of the term of the Agreement or termination of the Agreement (whichever is earlier).

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Notwithstanding any provision to the contrary in the applicable law, including any statute of limitations, an Indemnitee's claim for indemnification shall not accrue, and any applicable statute of limitations shall not begin to run, until Indemnitee's payment of a final judgment, arbitration award, or settlement arising out of any Indemnified Claim.


With respect to any matter to which PREPA's defense and indemnity obligations apply, the Indemnitee shall have the right to assume its own defense if, in its sole discretion, it determines that the defense being provided by PREPA is inadequate or where PREPA has a conflict of interest in defending the Indemnified Claim. If the Indemnitee assumes its own defense, or if the Indemnitee incurs expenses or fees in connection with a defense undertaken by PREPA, PREPA shall reimburse the Indemnitee for all reasonable attorneys' fees and other expenses related to the preparation and defense obligations to the Indemnitee, such payment to be made within 30 calendar days after PREPA's receipt of a statement of such fees and expenses. PREPA's obligations to defend the Indemnitee shall be independent of and in addition to PREPA's indemnity obligations and shall apply to the fullest extent permitted by law.

PREPA waives all rights against the Indemnitees for the recovery of losses, costs, or damages to the extent these losses, costs, or damages are covered by commercial general liability, commercial umbrella liability, business auto liability, workers compensation, employers' liability insurance, and any other insurance to be maintained pursuant to this Agreement.

 In addition to the above indemnification, if Todd Filsinger is deemed by a court of competent jurisdiction an officer, director, employee or fiduciary of PREPA, PREPA hereby covenants and agrees to provide Todd Filsinger the most favorable indemnification provided by PREPA to its officers, directors, employees or fiduciaries, whether under PREPA's charter or by-laws, by contract or otherwise.

**14. OWNERSHIP OF INFORMATION.** All reports, recommendations, specifications, data or other information prepared or furnished by FEP to PREPA or prepared in performance of the Work shall be the sole and exclusive property of PREPA and may be used by PREPA as PREPA deems appropriate in any other fashion, or any other client or customer, and on any other project. Through this Agreement, PREPA grants to FEP a non-exclusive and non-transferable license to such reports, recommendations, specifications, data, and other information to the extent necessary for FEP's performance under this Agreement and the Work.

**15. SUBCONTRACT.** FEP shall not subcontract the Work to be provided under this Agreement, or contract firms or other services without the prior written authorization of the Executive Director of PREPA or any of its authorized representatives.

 **16. CONFLICT CERTIFICATION.** FEP acknowledges that in executing the Work, it has an obligation of complete loyalty towards PREPA, including having no adverse interests. "Adverse interests" means representing clients who have or may have interests that are contrary to PREPA, but does not include rendering services to such clients that are unrelated to this engagement. This duty includes the continued obligation to disclose to PREPA all circumstances of its relations with clients and third parties which would result in an adverse interest, and any adverse interest which would influence FEP when executing the Agreement or while it is in effect. PREPA acknowledges FEP is a firm having multiple financial institutions and investors as clients, and with or without FEP's knowledge, any of such clients may from time to time acquire, hold or trade interests adverse to PREPA or its affiliates. FEP representations of those clients in unrelated matters shall not be deemed conflicts or undue influences on FEP or adverse interests held by FEP within the meaning of this Agreement.

Conduct by one of FEP's partners, members, directors, executives, officers, associates, clerks or employees shall be imputed to FEP for purposes of this prohibition. FEP shall endeavor to avoid even the appearance of the existence of a conflict of interest that has not otherwise been waived.

FEP acknowledges the power of the Governing Board to oversee the enforcement of the prohibitions established herein. If the Governing Board determines the existence or the emergence of adverse interest with FEP, he shall inform FEP of such findings in writing and his intentions to terminate the Agreement within a fifteen (15) day term.



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Within such term, FEP can request a meeting with the Governing Board to present its arguments regarding the alleged conflict of interest. This meeting shall be granted in every case. If such meeting is not requested within the specified term, or if the controversy is not settled satisfactorily during the meeting, this Agreement shall be terminated at the end of said fifteen (15) day period.

FEP certifies that at the time of the execution of this Agreement, it does not have adverse interests that are in conflict with PREPA and that it does not maintain any claim, judicial or otherwise, against the Government of Puerto Rico, its agencies or instrumentalities. If such conflicting interests arise after the execution of this Agreement, FEP shall, to the extent consistent with its obligations to other clients, notify PREPA immediately. If FEP determines it does represent anyone who has adverse interests that are in conflict with PREPA, FEP shall notify PREPA and take all necessary and sufficient measures to safeguard PREPA's interests and ensure its Confidential Information remains confidential. Any employee of FEP representing anyone with adverse interests to PREPA shall be restricted access to any and all information regarding PREPA and FEP shall take all necessary measures to ensure the proper procedures are in place to protect PREPA's interests.

**17. CERTIFICATION OF ACT NO. 84 AND GOVERNMENT ETHICS LAW, ACT NO. 1.** FEP certifies that it has received copies of (a) Act No. 84, enacted on June 18, 2002, as amended, which establishes the Code of Ethics for Contractors, Suppliers and Applicants for Economic Incentives of the Executive Agencies of the Government of the Commonwealth of Puerto Rico and (b) the Government Ethics Law, Act No. 1, enacted on January 3, 2012, as amended from time to time, and its implementing regulations. FEP agrees that it, as well as all of its personnel providing services under this Agreement, will comply with such acts.

**18. PUBLIC OFFICIALS' INTEREST IN THE AGREEMENT.** The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect interest in the present Agreement.

**19. FEP CERTIFICATION REGARDING FEP EMPLOYEES.** FEP certifies that neither it nor any of its partners, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.

**20. FEP CERTIFICATION REGARDING NO OUTSTANDING TAX OBLIGATIONS TO PUERTO RICO.** FEP certifies that at the execution of this Agreement it does not have, and has not had, to submit income tax returns, or Sales and Use tax returns, in Puerto Rico during the past five (5) years, and that it has no outstanding debts with the Commonwealth of Puerto Rico for income taxes, real or chattel property taxes.

FEP also certifies it does not have outstanding debts regarding its treatment of unemployment insurance premiums, workers' compensation payments, Social Security for chauffeurs in Puerto Rico or the Administration for the Sustenance of Minors (known by its Spanish acronym as ASUME).

Accordingly, all Government issued certificates that are applicable and that confirm the aforementioned information including, but not limited to those certifications issued by the Treasury Department, the Municipal Revenues Collection Center, the State Department, the Administration for the Sustenance of Minors and the Department of Labor and Human Resources of Puerto Rico, will be submitted by FEP within the fifteen days after the execution of this Agreement or according to the Executive Order OE-2017-053 that provides to all government entities 90 days after the state of emergency ceases to require all documentation.

It is expressly acknowledged that the certifications provided by FEP, pursuant to this Section 20, are essential conditions of this Agreement, and if these certifications are incorrect, PREPA shall have sufficient cause to terminate this Agreement immediately.

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**21. TAX PAYMENTS.** Except as set forth in the next paragraph, no withholding or deductions shall be made from payments to FEP for income tax purposes. FEP shall be responsible for paying: (i) all applicable income taxes in accordance with any and all applicable income tax laws, and (ii) any corresponding contributions to the Social Security Administration. Payments due to FEP shall be paid into a bank account in the United States designated to FEP.

Income tax withholding – Section 1062.11 of the Puerto Rico Internal Revenue Code of 2011, as amended (the “PR Code”), provides for a 29% income tax withholding on payments of income generated in Puerto Rico by a corporation or partnership that is not engaged in a trade or business in Puerto Rico. By its terms, said withholding does not apply to corporations and partnerships that are engaged in a trade or business in Puerto Rico. Regulations 5901 issued by the Puerto Rico Treasury Department on December 31, 1998 (the “Regulations”) provide further guidance with regards to this withholding. In particular, it provides under Article 1150-2 that a withholding agent will not be required to withhold when the taxpayer can provide written notification that it is not subject to this withholding, with an explanation of why the withholding does not apply and the address of the taxpayer’s office or place of business in Puerto Rico signed by an officer of the corporation or by the managing partner of the partnership. The Regulations referred to in this paragraph are in full force and effect under the provisions of Section 6091.01 of the PR Code. Based on Section 1062.11 of the PR Code and Regulation 1150-2. If FEP will not provide the certification of the Puerto Rico Treasury Department, PREPA will be made the withholding of the 29% regarding the fees to be paid under this Agreement.

Notwithstanding the foregoing, PREPA shall deduct and withhold one point five percent (1.5%) of the gross amounts paid under this Agreement, in accordance with Article 1 of Act No. 48 of June 30, 2013. PREPA shall forward such amounts to the Department of Treasury of Puerto Rico.

During the term of this Agreement, any change in law, including, but not limited to, changes in applicable tax law, which causes an increase in FEP’s costs when providing the services, shall be FEP’s responsibility.

**22. NO DISCRIMINATION.** FEP agrees that it will not discriminate against any employee or applicant for employment on account of race, color, religion, sex, sexual orientation, disability or national origin.

**23. CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION.** All contracts or series of related contracts, inclusive of any amendments or modifications, with an aggregate expected value of \$2 million or more must be submitted to the CFA for its approval before execution, unless otherwise provided by PREPA’s Contracting and Procurement Procedures Protocol (once such protocols are adopted and implemented).

**24. INSURANCE.** FEP shall secure and maintain in full force and effect, during the term of this Agreement as provided herein policies of insurance covering all operations engaged in under this Agreement as follows: (1) FEP shall provide Workmen’s Compensation Insurance as required by the Workmen’s Compensation Act of the Commonwealth of Puerto Rico. FEP shall also be responsible for compliance with said Workmen’s Compensation Act by all its subcontractors, agents and invitees, if any, or shall certify that such subcontractors, agents and invitees have obtained said policies on their own behalf. FEP shall furnish to PREPA a certificate from the Puerto Rico’s State Insurance Fund showing that all personnel employed in the work are covered by the Workmen’s Compensation Insurance, in accordance with this Agreement. (2) FEP shall provide a Commercial General Liability Insurance with limits of \$1,000,000 per occurrence and \$1,000,000 aggregate. (3) FEP shall provide a Professional Liability Insurance with limits of \$1,000,000 per claim and \$1,000,000 aggregate.

The Commercial General Liability Insurance required under this Agreement, shall be endorsed to include: (a) As additional Insured: Puerto Rico Electric Power Authority, PO Box 364267, San Juan, PR 00936-4267; (b) A thirty (30) day cancellation or nonrenewable notice to be sent to the above address by FEP.

All required policies of insurance shall be in a form acceptable to PREPA and shall be issued only by insurance companies authorized to do business in Puerto Rico. FEP shall furnish a certificate of insurance in original signed by an authorized representative of the insurer in Puerto Rico, describing the acquired coverage.

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FEP may, at its option, purchase a separate D&O Insurance or similar insurance policy that will cover FEP employees and agents only. The cost of the policy shall be invoiced to PREPA as an out-of-pocket expense as set forth in this Agreement (but such expense shall not count against FEP's expense cap).

## 25. GENERAL PROVISIONS.

(a) Governing Law; Venue. THIS AGREEMENT AND ANY CLAIM, COUNTERCLAIM OR DISPUTE OF ANY KIND OR NATURE WHATSOEVER ARISING OUT OF OR IN ANY WAY RELATING TO THIS AGREEMENT OR THE WORK, WHETHER DIRECT OR INDIRECT ("CLAIM"), SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF PUERTO RICO. NO CLAIM MAY BE COMMENCED, PROSECUTED OR CONTINUED IN ANY COURT OTHER THAN THE UNITED STATES DISTRICT COURT FOR THE DISTRICT OF PUERTO RICO, WHICH COURT SHALL HAVE EXCLUSIVE JURISDICTION OVER THE ADJUDICATION OF ANY CLAIM. PREPA AND FEP CONSENT TO THE EXCLUSIVE PERSONAL JURISDICTION OF SUCH COURT AND PERSONAL SERVICE WITH RESPECT THERETO. FEP AND PREPA WAIVE ALL RIGHT TO TRIAL BY JURY FOR ANY CLAIM (WHETHER BASED UPON CONTRACT, TORT OR OTHERWISE).

(b) No Waiver. The failure of either Party to insist, in any one or more instances, upon the performance of any of the terms of the Agreement shall not be construed as a waiver or relinquishment of such term as respects further performance.

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(c) Third-Party Beneficiaries. AAFAF, in its capacity as fiscal agent for PREPA, is a third-party beneficiary to this Agreement and is entitled to rights and benefits hereunder and may enforce the provisions hereof as if it was PREPA. Except the foregoing, the Agreement is solely for the benefit of the Parties and shall not confer any rights, remedies or benefits upon anyone other than the Parties and their successors and assigns. In no event shall FEP incur any third party liability or responsibility by virtue of the Agreement or performance of the Work.

(d) For purposes of this Agreement, tax debt shall mean any debt that FEP, may have with the Commonwealth of Puerto Rico for income taxes, excise taxes, real or chattel property taxes, including any special taxes levied, license rights, tax withholdings for payment of salaries and professional services, taxes for payment of interests, dividends and income to individuals, corporations and non-resident partnerships, for payment of interests, dividends and other earnings shares to residents, unemployment insurance premiums, workers' compensation payments, and Social security to chauffeurs.

(e) Severable. Each provision of this Agreement is intended to be severable, and if any portion of this Agreement is held invalid, illegal, unenforceable, or void for any reason, the remainder of this Agreement will remain in full force and effect. Any portion of the Agreement held to be invalid, unenforceable, or void will, if possible, be deemed amended or reduced in scope, but such amendment or reduction in scope will be made only to the minimum extent required for purposes of maximizing the validity and enforceability of this Agreement.

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(f) Mutual Preparation. The Parties mutually contributed to the preparation of and have had the opportunity to review and revise this Agreement. Accordingly, no provision of this Agreement shall be construed against any Party to this Agreement because that Party, or its counsel, drafted or assisted in the drafting of the provision. This Agreement and all of its terms shall be construed equally as to both FEP and PREPA.

(g) Headings. Headings in this Agreement are for convenience only and will not be considered in the interpretation of this Agreement.

(h) Notices. Any notice or communication required or permitted to be given by a Party hereunder will be in writing and made by hand delivery, electronic transmission, facsimile transmission (with confirmation), or overnight delivery with a corresponding email, or at such other addresses as the Party may specify in writing. Any such notice or written communication will be deemed duly received (i) on the date of hand delivery, electronic transmission or transmission by facsimile (unless sent after 5 p.m. Eastern Standard time, in which case on the next business day) or (ii) the next

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business day after sent by overnight delivery service. All notices or written communications hereunder shall be delivered to the addresses, facsimile numbers or email addresses set forth below:

if to FEP, to:

Filsinger Energy Partners, Inc.  
290 Fillmore St, Ste 4  
Denver, CO 80206  
Attention: Controller  
Email: [accounts@filsingerenergy.com](mailto:accounts@filsingerenergy.com)

if to PREPA, to:

Puerto Rico Electric Power Authority  
PO Box 364267  
San Juan, Puerto Rico 00936-4267  
Attention: Mr. Justo L. González Torrez  
Email: [justo.gonzalez@prepa.com](mailto:justo.gonzalez@prepa.com)


 (i) Representation. Each Party represents it has authority to enter into this Agreement and to perform all terms of this Agreement, and neither the execution of this Agreement, nor the performance of any work under this Agreement will violate any agreement or obligation of any Party or violate any statute, regulation, or court order.

(j) Assignment. Neither Party may assign this Agreement or any rights or obligations hereunder without the prior written consent of the other Party.

(k) Mandatory Clauses Pursuant Act 3-2017 and Circular Letter 141-17 dated January 30, 2017.

(1) Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Secretariat of Government. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.

(2) The Secretariat of the Executive Branch shall have the power to terminate this Agreement at any time.

 (l) Act No. 458-2000, as amended. FEP certifies that, as of the effective date, neither FEP nor any of its chairperson, vice chairperson, directors, executive director, any member of its board of directors or board of officials, or any person performing equivalent functions for FEP; or its subsidiaries or alter egos has pled guilty to, has been convicted of, or is under judicial, legislative, or administrative investigation in Puerto Rico, the United States of America, or any other country for any of the crimes enumerated in Act of December 29, 2000, No. 458, as amended, 3 L.P.R.A. §928-928i, or its equivalent for purposes of this Act 458. In accordance with Article 6 of Act 458-2000, as amended, FEP acknowledges that its conviction or guilty plea for any of the crimes as enumerated in Article 3 of such Act shall entail, in addition to any other applicable penalty, the automatic rescission of this Agreement. In addition, but only to the extent required by Act 458-2000, PREPA shall have the right to demand the reimbursement of payments made pursuant to this Agreement that directly result from the committed crime.



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(m) Counterparts and Copies. This Agreement may be executed in separate counterparts and upon execution by all Parties such counterparts will constitute one and the same instrument. The Parties further agree that electronic scans, photocopies or faxed copies of this Agreement and the signatures herein shall be as valid and effective as originals.

(n) Interpretation. Unless a clear contrary intention appears, (i) the singular includes the plural and vice versa; (ii) “include” or “including” means including without limiting the generality of the description preceding such term; (iii) the word “or” is not exclusive; (iv) the phrase “this Agreement” and the terms “hereof,” “herein,” “hereby,” and derivatives or similar words refer to this entire Agreement; and (v) reference to any document, law, or policy means such document, law, or policy as amended from time to time.


(o) Entire Agreement. This Agreement is the final, complete, and exclusive statement of the Agreement between FEP and PREPA and supersedes all proposals, prior agreements, and all other communications between FEP and PREPA, oral or in writing, relating to the subject matter of the Agreement. Neither FEP, nor PREPA shall be bound by any terms, conditions, statements, warranties, or representations, oral or written, not contained in this Agreement. In entering into this Agreement, FEP and PREPA specifically and expressly disclaim any reliance upon any terms, conditions, statements, warranties, or representations, oral or written, made by the FEP and PREPA, together with any the FEP’s and PREPA’s predecessors, successors, assigns, shareholders, officers, directors, agents, attorneys, and personal representatives, that are not contained in this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered as of the Effective Date.

**Filsinger Energy Partners, Inc.**

By:   
Name: Todd W. Filsinger  
Title: Senior Managing Director  
EIN: 27-2567004

**Puerto Rico Electric Power Authority**

By:   
Name: Justo L. Gonzalez Torres  
Title: Acting Executive Director  
EIN: 66-0433747



## APPENDIX A

### Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Carl Thomason	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Don Chambless	Managing Consultant
Nathan Pollak	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Pamela Morin	Consultant

### Discounted Rate Table (subject to biannual adjustment)

Title	Discounted Hourly Rate
Senior Managing Director	\$738 - \$842
Managing Director	\$558 - \$765
Director	\$455 - \$612
Managing Consultant	\$365 - \$549
Consultant	\$293 - \$374
Analyst and Technical Writer	\$203 - \$297

Hourly rates shown have been discounted by 10%, as described in Filsinger Energy Partners' Professional Services Engagement Agreement.



## SIDE LETTER

### AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES


This Side Letter (Agreement) is made and entered into as of 16 of February, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.


PREPA and FEP are individually referred to herein as a Party and together as the Parties.

### WITNESSETH

 In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

### STATE

WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

 WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services  
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1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



Justo Luis González Torres  
Acting Executive Director  
EIN: 66-0433747



Todd W. Filsinger  
Senior Managing Director  
EIN: 27-2567004

## Appendix A

### Reimbursement of Travel Expenses

1. Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.
2. Reimbursable Expenses:
  - a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
  - b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees).  
The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
  - c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
  - d. The maximum per diem rates are as follows (No proof of payment will be required):
    - o Meals: \$58, per person for each traveling day.
    - o Lodging (standard non-smoking room): \$350.00 per person, per night.
  - e. A fixed amount for ground transportation allowance of \$30 per person, per

working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.